



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

---

ADDRESS

---

COAL OPERATOR OR COAL OWNER

---

ADDRESS

United Fuel Gas Co.

---

OWNER OF MINERAL RIGHTS

Charleston, W. Va.

---

ADDRESS

UNITED FUEL GAS COMPANY

---

NAME OF WELL OPERATOR  
P.O. Box 1273  
Charleston 25, W. Va.

---

COMPLETE ADDRESS

June 10, 1954

---

PROPOSED LOCATION

Grant District

---

Wayne County

---

Well No. 8323 <sup>38°05'</sup>  
<sub>82°15'</sub>

---

U.F.G. Co. Min. Tr. #1 Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or ~~lease~~ <sup>deed</sup> dated December 26, 1946, made by Huntington Dev. & Gas Co., to United Fuel Gas Co., and recorded on the 27th day of December, 1946, in the office of the County Clerk for said County in Book 234, page 318.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

UNITED FUEL GAS COMPANY

---

WELL OPERATOR

P.O. Box 1273

---

STREET

Charleston 25,

---

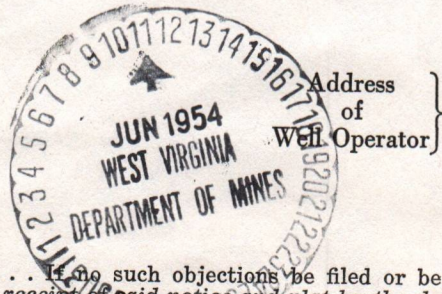
CITY OR TOWN

West Virginia

---

STATE

02/09/2024

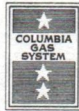


\*Section 3 . . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



A-10

UNITED FUEL GAS COMPANY



ADDRESS REPLY TO  
POST OFFICE BOX 1273  
CHARLESTON 25, WEST VIRGINIA

December 31, 1954

Way-927

Mr. C. N. Hall  
Administrative Assistant  
Oil & Gas Division  
Department of Mines  
2002 Quarrier Street  
Charleston, W. Va.

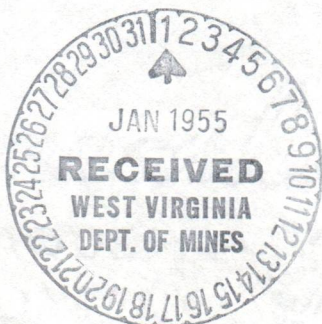
Dear Sir:

Please cancel the following Wells:

- Well No. 8258, U.F.G.Co. Min. Tr. #1, Harts Creek, Lincoln County, W. Va., Permit LIN-1154 which was issued 5-24-54
- Well No. 8290, U.F.G.Co. Min. Tr. #1, Harts Creek, Lincoln County, W. Va., Permit LIN-1155 which was issued 6-19-54
- Well No. 8292, U.F.G. Co. Min. Tr. #1, Laurel Hill, Lincoln County, W. Va., Permit LIN-1152 which was issued 5-15-54
- Well No. 8323, U.F.G. Co. Min. Tr. #1, Grant District, Wayne County, W.Va., Permit WAY-927 which was issued 6-22-54
- Well No. 8328, U.F.G. Min. Tr. #1, Harts Creek, Lincoln County, W. Va., Permit LIN-1157, which was issued 6-19-54
- Well No. 8330, U.F.G. Co. Min. Tr. #1, Harts Creek, Lincoln County, W. Va., Permit LIN-1161, which was issued 7-30-54
- Well No. 8335, U.F.G. Co. Min. Tr. #1, Harts Creek, Lincoln County, Permit LIN-1159, which was issued 7-10-54
- Well No. 8336, Mingo Oil & Gas Co., Harvey District, Mingo County, W. Va., Permit MIN-430, which was issued 7-30-54

Very truly yours,

S. R. Ferrell, Manager  
Civil Engineering Department



ERM/vdm

Way-927

02/09/2024



UNITED FUEL GAS COMPANY

ADDRESS ONLY TO  
POST OFFICE BOX 1173  
CHARLESTON, WEST VIRGINIA

December 31, 1954

Mr. C. W. Hall  
Administrative Assistant  
Oil & Gas Division  
Department of Mines  
2002 Chandler Street  
Charleston, W. Va.

Dear Sir:

Please cancel the following wells:

Well No. 8258, U.F.G. Co. Min. Tr. #1, Harps Creek, Lincoln  
County, W. Va., Permit LIM-1154 which was issued 6-21-54

Well No. 8290, U.F.G. Co. Min. Tr. #1, Harps Creek, Lincoln  
County, W. Va., Permit LIM-1155 which was issued 6-19-54

Well No. 8292, U.F.G. Co. Min. Tr. #1, Laurel Hill, Lincoln  
County, W. Va., Permit LIM-1152 which was issued 5-15-54

Well No. 8323, U.F.G. Co. Min. Tr. #1, Grand District, Wayne  
County, W. Va., Permit WAY-927 which was issued 6-22-54

Well No. 8328, U.F.G. Co. Min. Tr. #1, Harps Creek, Lincoln  
County, W. Va., Permit LIM-1157, which was issued 6-19-54

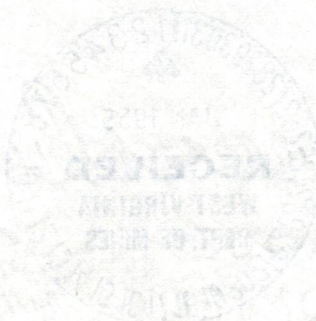
Well No. 8330, U.F.G. Co. Min. Tr. #1, Harps Creek, Lincoln  
County, W. Va., Permit LIM-1161, which was issued 7-30-54

Well No. 8335, U.F.G. Co. Min. Tr. #1, Harps Creek, Lincoln  
County, Permit LIM-1159, which was issued 7-10-54

Well No. 8336, Mingo Oil & Gas Co., Harvey District, Mingo  
County, W. Va., Permit MIN-430, which was issued 7-30-54

Very truly yours,

S. H. Ferrell, Manager  
Civil Engineering Department



HRM/vdm

02/09/2024



1 FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-099-0972</u>			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	<u>NA</u> Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>NA</u> feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Industrial Gas Corporation</u> Name		<u>009283</u> Seller Code	
	<u>P. O. Box 1473</u> Street			
	<u>Charleston</u> City	<u>WV</u> State	<u>25325</u> Zip Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>NA</u> Field Name			
	<u>Wayne</u> County		<u>WV</u> State	
(b) For OCS wells:	<u>NA</u> Area Name		<u>NA</u> Block Number	
	Date of Lease: Mo. Day Yr.		<u>NA</u> OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Wilson Coal Land Co. 75-931</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>NA</u>			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>See Addendum "A"</u> <u>Houdaille Industries, Inc.</u> Name			<u>N/Available</u> Buyer Code
(b) Date of the contract:	<u>1, 2, 2, 6, 7, 3</u> Mo. Day Yr.			
(c) Estimated annual production:	<u>26.9</u> MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: <u>See Addendum "A"</u> (As of filing date. Complete to 3 decimal places.)	<u>1 2 8 3</u>	<u>0 0 5 1</u>	<u>0 0 0 3</u>	<u>1 3 3 6</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2 2 4 3</u>	<u>0 3 0 2</u>	<u>0 0</u>	<u>2 5 4 5</u>
9.0 Person responsible for this application:	<u>William C. Charlton</u> <u>Division Counsel</u> Name Title			
Agency Use Only	<u>William C. Charlton</u> Signature			
Date Received by Juris. Agency	<u>02/28/79</u> Date Application is Completed		<u>(304) 342-8166</u> Phone Number	
Date Received by FERC	<u>02/09/2024</u>			



WELL DETERMINATION REPORT

ARTICIPANTS:

DATE:

BUYER-SELLER CODE

WELL OPERATOR: Industrial Gas Corporation

009283

FIRST PURCHASER: Houdaille Industries, Inc.

OTHER: \_\_\_\_\_

W. Va. Department of Minos. Oil & Gas Division  
 WELL DETERMINATION FILE NUMBER  
790228-108-099-0972  
 Use Above File Number on all Communications  
 Relating to Determination of this Well

*Rejected JG Huzzey  
 199 > 60  
 Call Industrial and see if  
 production shown in our all 83  
 wells Recal. on 9-2-80 J.S.*

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121  Items not completed - Line No. \_\_\_\_\_
- 2 IV-1 - Agent William C. Charlton
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record  Drilling  Deepening
- 6 IV-36- Gas-Oil Test: Gas Only  Was Oil Produced?  Ratio \_\_\_\_\_
- 7 IV-39- Annual Production 1 years
- 8 IV-40- 90 day Production 80 Days off Line: \_\_\_\_\_
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 -  56 - 57 - 58. Complete  Affidavit Signed
- 18 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_
- 1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_
- (5) Date ~~Completed~~ Commenced: 6-28-55  
Date Drac: 9-12-55 drilling Deepened \_\_\_\_\_
- (5) Production Depth: 1713, 2494, 2562; 2663, 2759, 2803; 3130; 70-2215-44;
- (5) Production Formation: Big lime, Br. shale, Slate; Sl. shale; Br. Shale;
- (5) ~~Initial Potential:~~ F.O.F.: 325 MCF - BROWN SHALE
- (5) ~~Static R.P. Initially:~~ after Drac: 290 - 109 mo.
- (6) Other Gas Test: \_\_\_\_\_
- (7) Avg. Daily Gas from Annual Production:  $\frac{28224}{365} = 77 \text{ MCFD}$  340 = .9 MCF (No 0.1)
- (8) Avg. Daily Gas from 90-day ending w/1-120 days  $\frac{8421}{35} = 240 \text{ MCFD}$  101 = 1.2 MCF (No 0.1)
- (8) Line Pressure: 46# PSIG from Daily Report
- (5) Oil Production:  From Completion Report Small 2381-84 02/09/2024
- (10-17) Does lease inventory indicate enhanced recovery being done: No
- (10-17) Is affidavit signed?  Notarized?

Does official well rec. with the Department confirm the submitted information? Yes

Additional Information: \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_

Was Determination Obtained to? \_\_\_\_\_ By Whom? \_\_\_\_\_

*J.S. E.T.P.P.*



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 02/28 1979  
Operator's Well No. 75-931  
API Well No. 47 - 099 - 0972  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL  
NGPA Section 108

DESIGNATED AGENT William C. Charlton  
ADDRESS P. O. Box 1473  
Charleston, WV 25325

WELL OPERATOR Industrial Gas Corporation LOCATION: Elevation 1,077.02'  
ADDRESS P. O. Box 1473 Watershed Not Available  
Charleston, WV 25325 Dist. Lincoln County Wayne Quad. Naugatuck  
GAS PURCHASER \* \_\_\_\_\_ Gas Purchase Contract No. \* \_\_\_\_\_  
ADDRESS \_\_\_\_\_ Meter Chart Code R0002  
\_\_\_\_\_ Date of Contract \* \_\_\_\_\_

\*See FERC-121 - Addendum "A"

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

02/09/2024

Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes \_\_\_ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,

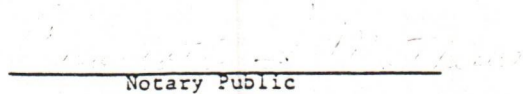
COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of February, 19 79.

My term of office expires on the 5th day of December, 19 85.

02/09/2024



Notary Public



IV-39-WC

STATE OF WEST VIRGINIA  
DEPARTMENT - MINES  
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1977  
GAS VOLUMES IN MFC @ 14.73  
OIL IN DARRELLS @ 60 DEGREES  
Industrial Gas Corporation

REPORT NO. CCA101P1 PG 00002  
CURRENT DATE - 2/28/79  
REPORT DATE - 2/28/79

API	FARM	Wilson Coal	75-931	COUNTY: Wayne	AVG. FLOW PRESSURE	38	SHUT-IN PRESSURE	NA	TOTALS					
GAS MFC	2355	2543	2103	2286	2191	1969	1767	2875	2153	2140	2516	2420	0AS	27318
OIL BBL	J-	F-	M-	A-	M-	J-	A-	A-	S-	0-	H-	D-	OIL	
DAYS ONLINE	30	34	27	31	32	29	27	37	30	28	31	29		365

1977

API	FARM	Wilson Coal	75-931	COUNTY: Wayne	AVG. FLOW PRESSURE	46	SHUT-IN PRESSURE	NA	TOTALS					
GAS MFC	2650	2214	2087	2253	2404	2063	1874	2107	2151	3041	2814	2566	0AS	28224
OIL BBL	J-	F-	M-	A-	M-	J-	A-	A-	S-	0-	H-	D-	OIL	
DAYS ONLINE	34	30	27	31	32	29	30	31	35	27	30	28		364

1978

*divided by 83*  
3004  
2814  
2566  
8421

SUMMARIZATION SCHEDULE

Section 271. 804 (b)

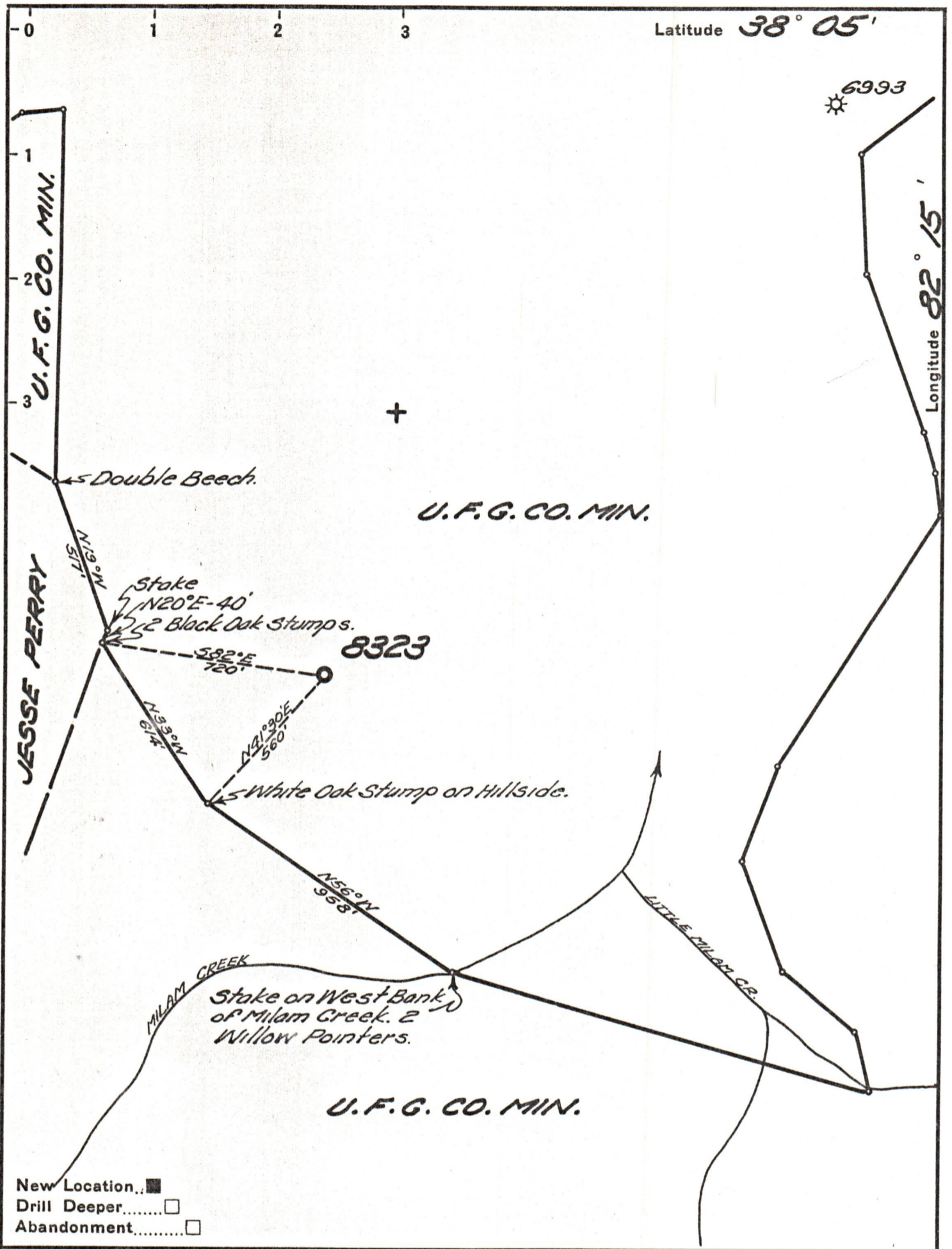
In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

- API NUMBERS 47-099-1321; 47-099-0340; 47-099-0341; 47-099-0342; 47-099-0490; 47-099-0516; 47-099-0633;
- 47-099-0397; 47-099-0210; 47-099-0230; 47-099-0560; 47-099-0753; 47-099-0761; 47-099-0792; 47-099-0793;
- 47-099-1466; 47-099-1487; 47-099-1488; 47-099-1490; 47-099-1491; 47-099-1495; 47-099-1500; 47-099-1507;
- 47-099-0049; 47-099-0036; 47-099-0193; 47-099-0312; 47-099-0328; 47-099-0330; 47-099-0347; 47-099-0382;
- 47-099-0409; 47-099-0434; 47-099-0487; 47-099-0584; 47-099-0819; 47-099-0820; 47-099-0871; 47-099-0853;
- 47-099-0856; 47-099-0862; 47-099-0961; 47-099-0981; 47-099-1274; 47-099-0790; 47-099-0634; 47-099-0019;
- 47-099-0001; 47-099-0037; 47-099-0041; 47-099-0021; 47-099-0015; 47-099-0013; 47-099-0053; 47-099-1548;
- 47-099-1550; 47-099-1551; 47-099-0043; 47-099-0038; 47-099-0050; 47-099-0877; 47-099-0066; 47-099-0247;
- 47-099-0253; 47-099-0260; 47-099-0854; 47-099-1291; 47-099-0972; 47-099-1486; 47-099-1464; 47-099-1499;
- 47-099-1508; 47-099-0561; 47-099-0598; 47-099-0304; 47-099-0798; 47-099-0824; 47-099-0838; 47-099-0641;
- 47-099-0019; 47-099-0015; 47-099-1471; 47-099-1337.

02/09/2024

83





Company UNITED FUEL GAS CO.  
 Address CHARLESTON, W. VA.  
 Farm UNITED FUEL GAS CO. MIN.  
 Tract 1 Acres 39,298.77 Lease No. NO REF.  
 Well (Farm) No. \_\_\_\_\_ Serial No. 8323  
 Elevation (Spirit Level) 1092.65'  
 Quadrangle WAYNE  
 County WAYNE District GRANT  
 Engineer Paul E. Joachim  
 Engineer's Registration No. 669  
 File No. 24-37 Drawing No. \_\_\_\_\_  
 Date 5-19-54 Scale 1" = 400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. WAY-927 02/09/2024  
**CANCELLED**  
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.  
 47-099