



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

<p><u>Hazel Miller</u> <small>COAL OWNER (coal not operated)</small> <u>Shoals, W. Va.</u> <small>ADDRESS</small></p> <hr/> <p><small>COAL OPERATOR OR COAL OWNER</small></p> <hr/> <p><small>ADDRESS</small></p> <p><u>Hazel Miller</u> <small>OWNER OF MINERAL RIGHTS</small> <u>Shoals, W. Va.</u> <small>ADDRESS</small></p>	<p><u>Webster Myers</u> <small>NAME OF WELL OPERATOR</small> <u>1614 Seventh Avenue</u> <u>Huntington, W. Va.</u> <small>COMPLETE ADDRESS</small></p> <hr/> <p>May 15th, 19<u>54</u> <small>PROPOSED LOCATION</small></p> <hr/> <p><u>Union</u> District <u>Wayne</u> County</p> <p>Well No. <u>1</u> <small>38° 25'</small> <small>82° 30'</small></p> <hr/> <p><u>Hazel Miller, HIDEAWAY</u> Farm</p>
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GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated May 1953, made by Hazel Miller, to Webster Myers, and recorded on the _____ day of _____, in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

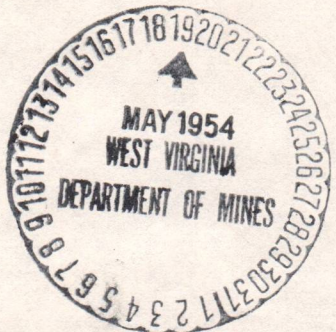
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Webster Myers
WELL OPERATOR
1614 Seventh Avenue
STREET
Huntington
CITY OR TOWN
West Virginia.
STATE



Address of Well Operator }

02/09/2024

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

922



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To the Department of Mines
Charleston, W. Va.

Hazel Miller
Shoals, W. Va.
1814 Seventh Avenue
Huntington, W. Va.

May 15th 1924
Proposed Location

Union
Wayne
Well No. 1
Hazel Miller, HIDEAWAY

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas having fee title thereto (or as the case may be) under grant of lease dated May 1923 made by Hazel Miller and recorded on the _____ day of _____ in the office of the County Clerk for said County in Book _____ page _____

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and corner and distance from two permanent points or land marks.

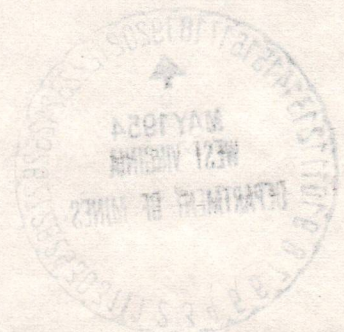
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail or delivered to the above named coal operators or coal owners at their above shown respective address _____ day before _____ or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Webster Myers
1814 Seventh Avenue
Huntington
West Virginia



02/09/2024

If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, the department of mines shall forthwith issue to the well operator a drilling permit reciting the date of such plat and no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

PERMIT NUMBER 144-022



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Ceudo
WAY 922

WELL RECORD

Oil or Gas Well Gas
(KIND)

Permit No. _____

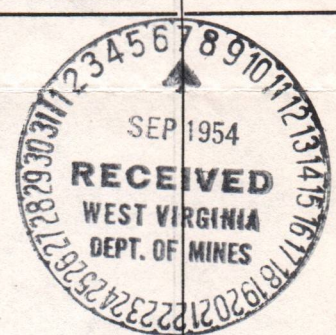
Company Webster Myers (Mason Gas Company)
Address 1614 7th Ave Huntington, W.Va.
Farm Mason Miller Acres 61
Location (waters) Twelve Pole
Well No. 1 Elev. 595
District Union County Wayne
The surface of tract is owned in fee by Mason Miller
Shoals, W.Va. Address RFD
Mineral rights are owned by Same
Address _____
Drilling commenced May 18, 1954
Drilling completed June 30, 1954
Date Shot 7/5/54 From 2994 To 2360
With 6240 lbs Gas Well Explosives

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Bottom Hole
16			Kind of Packer
13	32	32	
10	137	137	6-5/8"x8 1/2"x16"
8 1/4"	1157	Pulled	Size of
6% (2077)	2056	2056	Depth set 2056
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used	none		Perf. top
			Perf. bottom

Open Flow 4 /10ths Water in 83 MCF Inch
/10ths Merc. in _____ Inch
Volume 83 MCF Cu. Ft.
Rock Pressure 485 lbs. 12 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 95 feet
Salt water 535 and 1030 feet

CASING CEMENTED none SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			-0	10			
Sand			10	35			
Slate			35	50			
Red Rock			50	70			
Sand			70	98			
Red Rock			98	115			
Slate			115	120			
Red Rock			120	127			
Sand, Broken			127	700			
Slate			700	730			
Sand Broken			730	855			
Slate			855	940			
Sand Salt Sand			940	1085	Hole full water	1030	
Slate			1085	1150			
Little Lime			1150	1158			
Pencil Cave			1158	1166			
Big Lime			1166	1275			
Keener Sand			1275	1300			
Injun Sand			1300	1470	Water in Injun bailer		every hour
Slate & Shells			1470	1925			
Brown Shale			1925	1945			
Berea			1945	1960			
Slate			1960	1962			
Shells			1962	2025			
Brown Shale			2025	2140			
Slate			2140	2290			
Brown Shale			2290	2310			
Slate			2310	2370			
Brown Shale			2370	2630			
Slate			2630	2645			
Brown Shale			2645	2785			
Slate			2785	2948	Show gas	2865 and 2937	
Brown Shale			2948	2894	Top of corniferous Lime		Total depth



02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. May 922

Oil or Gas Well
(KIND)

Company W. Weston Myers

Address 1614-7th Ave Huntington

Farm Hazel Mill

Well No. 1

District Union County Wayne

Drilling commenced 5-18-54

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Back pressure _____ lbs. _____ hrs.

_____ bbls., 1st 24 hrs.

_____ feet _____ feet

_____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
16			
13	30'		Kind of Packer _____
10	141'		Size of _____
8 1/4			Depth set _____
6 3/8			
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

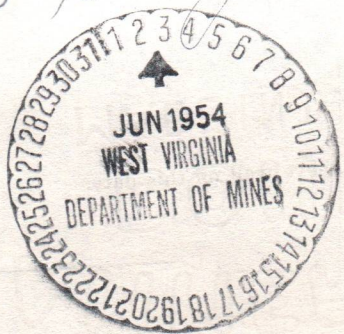
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Thomas Coy - Denny Kingrey.
using to straighten bad hole at 1050 feet



Q. Allen
DISTRICT WELL INSPECTOR

27-54
DATE

02/09/2024

<p>1.0 API well number: (If not available, leave blank. 14 digits.)</p>	<p style="font-size: 1.2em;">47-099-2-922-00000</p>			
<p>2.0 Type of determination being sought: (Use the codes found on the front of this form!)</p>	<p style="font-size: 1.2em;">STRIPPER well</p> <p>Section of NGPA</p>		<p style="font-size: 1.2em;">108-4</p> <p>Category Code</p>	
<p>3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p>_____ feet</p> <p style="text-align: right; font-weight: bold;">APR - 2 1979</p>			
<p>4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)</p>	<p style="font-size: 1.2em;">MASON GAS COMPANY</p> <p>Name _____</p> <p style="font-size: 1.2em;">1614 7th AVE.</p> <p>Street _____</p> <p style="font-size: 1.2em;">Huntington, W VA 25703</p> <p>City State Zip Code</p>			
<p>5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)</p>	<p style="font-size: 1.2em;">BROWN SHALE - Southern W. VA.</p> <p>Field Name _____</p> <p style="font-size: 1.2em;">WAYNE W VA.</p> <p>County State</p>			
<p>(b) For OCS wells:</p>	<p style="font-size: 1.2em;">Southern W. VA.</p> <p>Area Name _____ Block Number _____</p> <p>Date of Lease: <u>08/24/53</u></p> <p>Mo. Day Yr. OCS Lease Number _____</p>			
<p>(c) Name and identification number of this well: (35 letters and digits maximum.)</p>	<p style="font-size: 1.2em;">#1 - MASON MILLER</p>			
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)</p>	<p style="font-size: 1.2em;">BROWN SHALE</p>			
<p>6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p style="font-size: 1.2em;">GAS SUPPLY CO.</p> <p>Name _____ Buyer Code _____</p>			
<p>(b) Date of the contract:</p>	<p style="font-size: 1.2em;">06/13/53</p> <p>Mo. Day Yr.</p>			
<p>(c) Estimated annual production:</p>	<p style="font-size: 1.2em;">879</p> <p>MMcf.</p>			
<p>7.0 Contract price: (As of filing date. Complete to 3 decimal places.)</p>	<p>(a) Base Price (\$/MMBTU)</p> <p style="font-size: 1.2em;">2.222</p>	<p>(b) Tax</p> <p style="font-size: 1.2em;">.25</p>	<p>(c) All Other Prices [Indicate (+) or (-).]</p> <p style="font-size: 1.2em;">.22</p>	<p>(d) Total of (a), (b) and (c)</p> <p style="font-size: 1.2em;">2.694</p>
<p>8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)</p>	<p>_____</p>	<p>_____</p>	<p>_____</p>	<p>_____</p>
<p>9.0 Person responsible for this application:</p>	<p style="font-size: 1.2em;">Wilbert Mays</p> <p>Name _____ Title <u>Agent</u></p> <p style="font-size: 1.2em;">[Signature]</p> <p>Signature _____</p> <p style="font-size: 1.2em;">MAR 20 1979</p> <p>Date Application is Completed _____</p> <p style="font-size: 1.2em;">523-6516</p> <p>Phone Number _____</p>			

FT70080622

02/09/2024

1-9-80

WELL OPERATOR:

Mason Gas Company

N/A

FIRST PURCHASER:

Gas Supply Corp.

N/A

OTHER:

Qualifies as Section 108, Plugger well

RL (initials)

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

110402 - 108 - 099 - 0922

Use Above File Number on all Communications Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent Webster Myers
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 92 Days off Line: -
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
 Date commenced: 5-17-54
 Date Completed: 7-30-54 Deepened _____
 (5) Production Depth: 2785-2943
 (5) Production Formation: Slate
 (5) ~~Final~~ Final OPEN FLOW: 83 MCF
 (5) ~~After~~ After ~~R.P.~~ FRAC: 485
 (6) Other Gas Test: _____
 (7) Avg. Daily Gas from Annual Production: $\frac{859}{365} = 2.3 \text{ MCF}$
 (8) Avg. Daily Gas from 90-day ending w/1-120 days: $\frac{235}{92} = 2.5 \text{ MCF}$
 (8) Line Pressure: N/A PSIG from Daily Rep _____
 (5) Oil Production: NO From Completion Report _____
 (10-17) Does lease inventory indicate enhanced recovery being done: None
 (10-17) Is affidavit signed? Notarized?
 Does official well record with the Department confirm the submitted information? Yes
 Additional Information _____ Does computer program confirm? _____
 Was Determination Objected to? _____ By Whom? _____

SML

02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date MARCH 20 19 79

Operator's Well No. ONE

API Well No. 47 - 099 - 922
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT Webster Myers

ADDRESS 1614 7th AVE.

HUNTINGTON, W.VA. 25703

LOCATION: Elevation 595

Watershed E. Fork of Twelve Pole Cr.

Dist. UNION County WAYNE Quad 38° 25' - 82° 30'

Gas Purchase Contract No. —

Meter Chart Code 601

Date of Contract 6/13/53

WELL OPERATOR MASON GAS CO.

ADDRESS 1614 7th AVE

HUNTINGTON, W.VA. 25703

GAS PURCHASER GAS SUPPLY CORP

ADDRESS RT. 1, Box 5656

LAVALLETTE, W.VA. 25535

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

STANDARD WELL HEAD

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Webster Myers, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

[Signature]

STATE OF WEST VIRGINIA,

COUNTY OF Cabell TO WIT:

I, Sarah C. Price, a Notary Public in and for the state and county aforesaid, do certify that Webster Myers whose name is signed to the writing above, bearing date the 20 day of March, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 20th day of March, 1979

My term of office expires on the 1st day of April, 1980

Sarah C. Price
Notary Public

[NOTARIAL SEAL]

02/09/2024

STATE OF WEST VIRGINIA
 DEPARTMENT - MINES
 DIVISION - OIL AND GAS

47-099-2-922-0000 1977
 FARM: HAZEL MILLER

REPORT NO. 47-099-2-922-0000
 CURRENT DATE - 12/15/77
 REPORT DATE - 12/15/77

ANNUAL REPORT ON MONTHLY PRODUCTION-1976
 GAS VOLUMES IN MFC 2 14.73
 OIL IN BARRELS 2 60 DEGREES
 ID 1 16

OPERATOR: MASON GAS CO
 COUNTY: WAYNE AVO. FLOW PRESSURE
 SHUT-IN PRESSURE

GAS MFC 63 96 105 109 101 55 64 77 83 88
 OIL BBL J- F- M- A- J- J- A- J- A- 0- M- D- OIL

TOTALS
 898

DAYS ONLINE

SUMMARIZATION SCHEDULE
 Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells
 which are to be used in determining this well classification under
 Part 271 Subpart H.

API NUMBERS 47-099-2-922-0000

02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
DIVISION OF OIL AND GAS

1978

47-099-2-922-0000

FARM: HAZEL MILLER

OPERATOR: MASON GAS CO.

COUNTY: WAYNE

ANNUAL REPORT OF OIL AND GAS PRODUCTION - 1978
GAS VOLUMES IN MFC & 14.73
OIL IN BARRELS & 60 DEGREES

REPORT NO. CE-10101
CURRENT DATE - 11/15/78
REPORT DATE - 11/15/78

API	F	M	A	M	J	J	A	A	0	N	D	TOTALS
GAS MFC	52	77	77	73	94	86	62	34	69	36	99	859
OIL BBL	J	F	M	A	M	J	J	A	0	N	D	0
DAYS ONLINE												

SNUT-IN PRESSURE

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

GAS

OIL

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

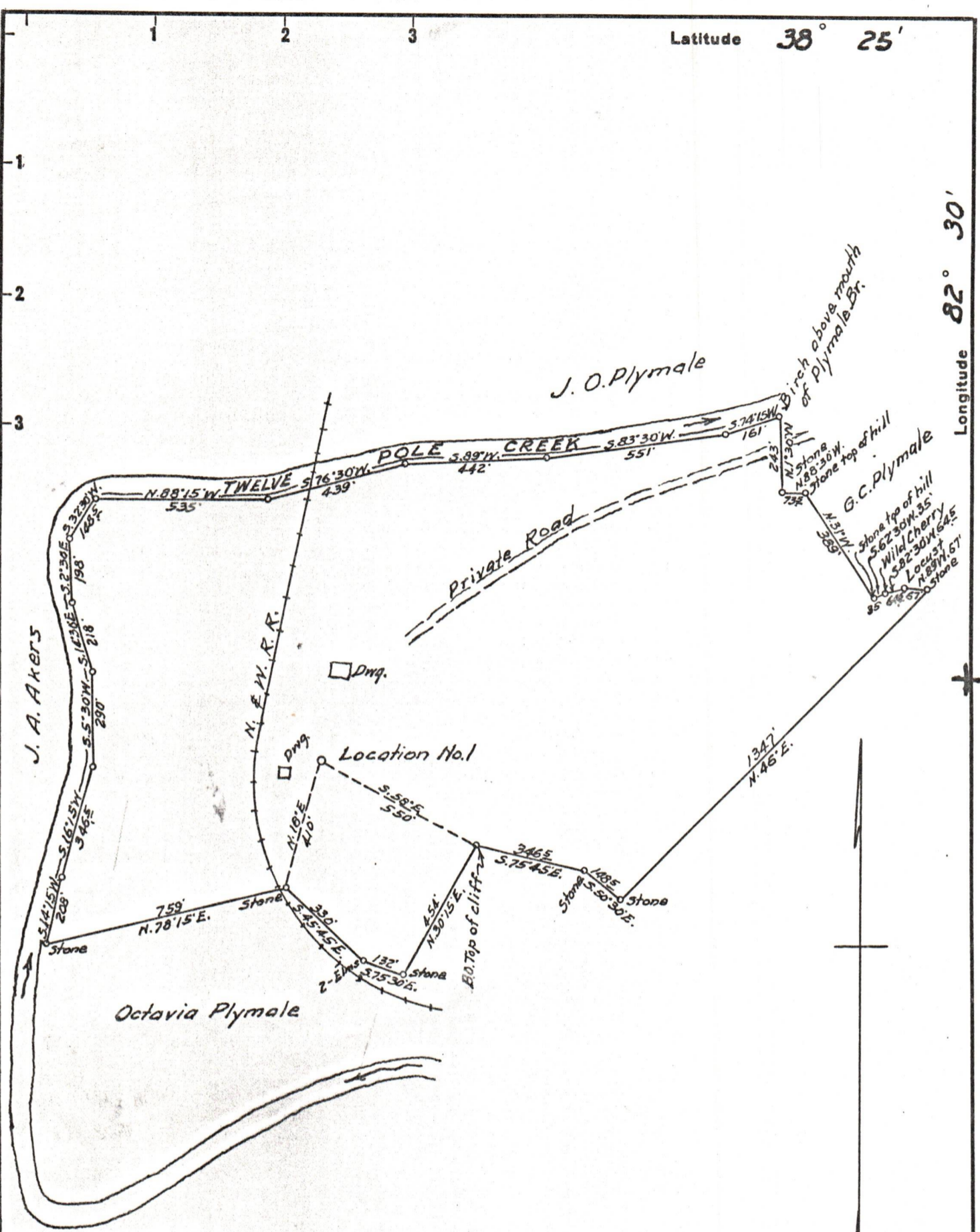
In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS 47-099-2-922-0000

02/09/2024

Latitude 38° 25'

Longitude 82° 30'



New Location.
 Drill Deeper.....
 Abandonment.....

Company WEBSTER MYERS
 Address HUNTINGTON, W. VA.
 Farm HAZEL A. MILLER
 Tract _____ Acres 61 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 595
 Quadrangle CEREDO
 County WAYNE District UNION
 Engineer G. C. Ewing
 Engineer's Registration No. 309
 File No. _____ Drawing No. _____
 Date 5-15-54 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. WAY-922 02/09/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.