



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Etta R. Pritchard et. al.
COAL OPERATOR OR COAL OWNER

Wayne, West Virginia
ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Same as coal
OWNER OF MINERAL RIGHTS

ADDRESS

OWENS, LIBBEY-OWENS GAS DEPARTMENT
NAME OF WELL OPERATOR

P. O. Box 4158, Charleston 11, W. Va.
COMPLETE ADDRESS

March 11, 1954
PROPOSED LOCATION

Union District

Wayne County

Well No. 4 (O.L.O. Serial No. 902)

Etta R. Pritchard et. al. Farm

38° 20'
82° 20'

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated October 6, 1947, made by Etta R. Pritchard et. al., to Owens-Illinois Glass Co., & Libbey-Owens-Ford Glass Co. and recorded on the 21st. day of October, 1947, in the office of the County Clerk for said County in Book 36, page 271.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

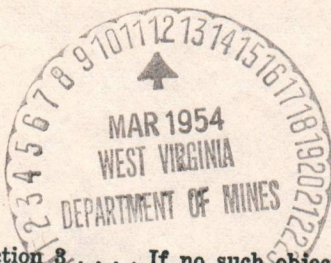
(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____, ~~or by~~ the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT
WELL OPERATOR
P. O. Box 4158,
STREET
Charleston - 11 -
CITY OR TOWN
West Virginia
STATE

02/09/2024



Address of Well Operator }

*Section 8. . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To the Department of Mines
Charleston, W. Va.

James I. Prichard et al.

COAL OPERATOR OR COAL OWNER

Wayne, West Virginia

ADDRESS

OWNERS, LIBBEY-OWENS GAS DEPARTMENT

NAME OF WELL OPERATOR

P. O. Box 1188, Charleston, W. Va.

COMPLETE ADDRESS

REAL OPERATOR OR COAL OWNER

ADDRESS

Came as coal

OWNER OF MINERAL RIGHTS

ADDRESS

SETTLEMENT:

The undersigned well operator is entitled to drill upon the above named land or tract of land for oil and gas having fee title thereto (or as the case may be) under grant or lease dated October 2, 1917 to James I. Prichard et al.

James I. Prichard et al., a Libbey-Owens-Form Glass Co., and recorded on the State Tax Book 36, page 571 of October, 1917, in the office of the County Clerk for said County in

The enclosed plan was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the land and in the mineral rights in and County above named, determined by survey and courses and distances from two permanent points on land owned by

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said tract of land on which said well is located or within 500 feet of the boundary of the same who have mapped their workings and filed their maps as required by law, respecting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location or which they are required to make by Section 3 of said Code, in the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plan by said Department. Said coal operators are further notified that copies of such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in those cases only.)
Copies of this notice and the enclosed plan were mailed by registered mail or delivered to the above named coal operators or coal owners at their above shown respective addresses on this day of 1917. At the same time with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWNERS, LIBBEY-OWENS GAS DEPARTMENT

WELL OPERATOR

P. O. Box 1188,

CITY

Charleston - W. Va.

CITY OR TOWN

West Virginia

STATE

Address
of
Well Operator



02/09/2024

Section 3. If an such notice can be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and one by the department of mines, in said proposed location, the department shall forthwith cause the well operator a drilling permit to be issued, and the location of such well shall be approved and the well operator authorized to proceed to drill at said location.

Permit Number

OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4158

CHARLESTON 4, WEST VIRGINIA



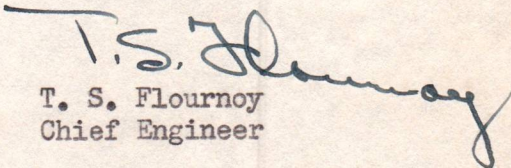
March 11, 1954

W. Va. Department of Mines
Oil and Gas Division
Charleston - 5 - W. Va.

Gentlemen:

We are submitting an application for a permit to drill well No. 4 on our Etta R. Pritchard et al lease, situated in Union District, Wayne County. Attached to the application is a plat showing the proposed location of said well.

Yours very truly,


T. S. Flournoy
Chief Engineer

JC

Encls.

CC: Etta R. Pritchard et al.

02/09/2024

March 22, 1954

Owens, Libbey-Owens Gas Department
P. O. Box 4158
Charleston, West Virginia

Gentlemen:

Enclosed is permit WAY-914 to drill Well
No. 4-Sr-902 on the Etta R. Pritchard et al Farm,
Union District, Wayne County.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K
Encl-2

CC: Inspector O. C. Allen

02/09/2024

Formation	Color	Hard or Soft	Top 15	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate	Black	Soft	1167	1177			
Salt Sand	White	Hard	1177	1353			
Salt Sand	Dark	Soft	1353	1386			
Lime Shell	Light	Hard	1386	1399			
Salt Sand	White	Hard	1399	1534			
Lime Shell	White	Hard	1534	1545			
Slate	White	Soft	1545	1550			
Slate	White	Hard	1550	1570			
Red Rock	Red	Soft	1570	1573			
Slate	Black	Soft	1573	1588			
Slate	White	Soft	1588	1607			
Little Lime	Grey	Hard	1607	1632			
Pencil Cave	Dark	Soft	1632	1634			
Big Lime	White	Hard	1634	1769			
Big Lime, Sandy	White	Hard	1769	1793			
Keener Sand	Dark	Hard	1793	1804			
Injun Sand	Grey	Med.	1804	1911			
Slate	Dark	Med.	1911	1916			
Shell	Dark	Hard	1916	1929			
Shell	Dark	Hard	1930	1994			
Slate	Dark	Med.	1994	2004			
Shell	Grey	Hard	2004	2035			
Sl. & Shs.	White	Med.	2035	2087			
Sl. & Shells	Gray	Med.	2087	2323			
Lime Shell	White	Hard	2323	2380			
Sl. & Shells	Gray	Med.	2380	2420			
Br. Shale	Brown	Soft	2420	2433			
Berea Sand	Gray	Hard	2433	2441	Oil, smell	2433'	
Slate	White	Soft	2441	2444			
Shell	Dark	Hard	2444	2465			
Sl. & Shells	Light	Med.	2465	2492			
Sl. & Shells	Light	Med.	2492	2500			
Br. Shale	Brown	Hard	2500	2605			
Slate	White	Soft	2605	2616			
Sl. & Shells	White	Med.	2616	2654			
Slate	White	Soft	2654	3005			
Slate	Gray	Soft	3005	3100			
Br. Shale	Brown	Soft	3100	3170			
Slate	Gray	Soft	3170	3210	Gas	3220	.2 MCF
Br. Shale	Brown	Soft	3210	3400	Test	3367'	.2 MCF
Br. Shale	Brown	Soft	3400	3432	Gas-?	3400'	.3 MCF
Br. Shale	Brown	Med.	3400	3432			
Slate	White	Soft	3432	3647			
Br. Shale	Brown	Soft	3647	3715	Test	3637'	.3 MCF
Corniferous	Black	Hard	3715	3739	Gas-?	3660	.4 M
Corniferous	White	Hard	3739	3743			
Corniferous	Dark	Hard	3743	3749			
Corniferous	White	Hard	3749	3779			
Corniferous (Gritty)	White	Hard	3779	3792			
Cornif. Lime	White	Hard	3792	3795			
		Total Depth		3795			
		Total Depth A. S.		3230			
					Shot 7-22-54, with 6600# Detonite, from 2696 to 3795, Test before shot		.5 M
					Test 15 Min. A. S.		759 M
					Test 1 Hr. " "		401 M
					Test 25 Hrs. " "		147 M
					Installed 3 1/2" tbg. on hookwall pkr.. set at 2449'. Shut well in on 7-24-54, 35 hours after shot.		
					Final test - 140 MCF		

02/09/2024

Date July 30, 1954

APPROVED OWENS, LIBBEY-OWENS GAS DEPT., Owner

By *A. J. Smith*
(Title) geologist

1.0 API well number: (If not available, leave blank. 14 digits.)	47-099-0914			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	NA Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	NA feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Industrial Gas Corporation Name P. O. Box 1473 Street		009283 Seller Code	
	Charleston City	WV State	25325 Zip Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	NA Field Name Wayne County		WV State	
(b) For OCS wells:	NA Area Name		NA Block Number	
	Date of Lease: Mo. Day Yr.		NA OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	E. R. Prichard		4-902	
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	NA			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	See Addendum "A" Houdaille Industries, Inc. Name		N/Available Buyer Code	
(b) Date of the contract:	1 2 2 6 7 3 Mo. Day Yr.			
(c) Estimated annual production:	2.2 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	1 2 8 3 - . - - -	0 0 5 1 - . - - -	0 0 0 3 - . - - -	1 3 3 6 - . - - -
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2 . 2 4 3	0 . 3 0 2	0 . 0 - - -	2 . 5 4 5
9.0 Person responsible for this application:	William C. Charlton Name Signature Date Application is Completed			
Agency Use Only	Division Counsel Title			
Date Received by Juris. Agency FEB 28 1979	(304) 342-8166 Phone Number			
Date Received by FERC	02 / 28 / 79			

WELL DETERMINATION REPORT

ARTICIPANTS:

DATE: 001 10 1979

BUYER-SELLER CODE

WELL OPERATOR: Industrial Gas Corporation

009283

FIRST PURCHASER: Houdaille Industries, Inc.

OTHER:

Qualifies as Section 108, stripper well
Robert [Signature]

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

790228-108-099-0914

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent William C. Charlton
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 87 Days off Line: 3
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date ~~Completed~~ Commenced: 4-7-54
~~Date Drac:~~ 7-16-54 Deepened _____
- (5) Production Depth: 2465-3400 ; 3715-3779
- (5) Production Formation: Sl. + Shells + Br. Shale Corniferous
- (5) Initial Potential: F.O.F.:
140 MCF
- (5) Static R.P. after Drac:
215 #
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: 4.71 MCF 1709/363
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 2.99 MCF 260/87
- (8) Line Pressure: 115 # PSIG from Daily Report
- (5) Oil Production: _____ From Completion Report _____ 02/09/2024
- (10-17) Does lease inventory indicate enhanced recovery being done: NO
- (10-17) Is affidavit signed? Notarized?

Does official well rec: _____ with the Department confirm the submitted information? YES

Additional Information: _____ Does computer program confirm? _____

Was Determination Obje...? By Whom? _____

D.T. [Signature]

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 02/28, 1979

Operator's Well No. 4-902

API Well No. 47 - 099 - 0914
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473
Charleston, WV 25325

WELL OPERATOR Industrial Gas Corporation LOCATION: Elevation 976.79'

ADDRESS P. O. Box 1473 Watershed Not Available
Charleston, WV 25325 Dist. Union County Wayne Quad. Guyandot

GAS PURCHASER * _____ Gas Purchase Contract No. * _____

ADDRESS _____ Meter Chart Code R0384

Date of Contract * _____

*See FERC-121 - Addendum "A"

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

02/09/2024

Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date

the 28 day of February, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of February, 19 79.

My term of office expires on the 5th day of December, 19 85.

02/09/2024

Charlotte I. Mathews
Notary Public

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 28, 1979

Operator's Well No. 4-902

API Well No. 47 - 099 - 0914
State County Permit

Previous File No. NA
(If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Industrial Gas Corporation

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

Gas Purchase Contract No. * _____ and Date _____
(Month, day and year)

Meter Chart Code R0384

Name of First Purchaser * _____

(Street or P. O. Box)

(City)

(State)

(Zip Code)

FERC Seller Code 009283

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code NA
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

(*See FERC-121 Addendum "A")

William C. Charlton Division Counsel
Name (Print) Title

William C. Charlton
Signature

P. O. Box 1473

Street or P. O. Box

Charleston, W. Va. 25325

City State (Zip Code)

(304) 342-8166
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

See Separate Certificate Attached

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978. (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____.

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

Director

Date received by
Jurisdictional Agency

By _____
Title _____

02/09/2024

FEB 28 1979

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

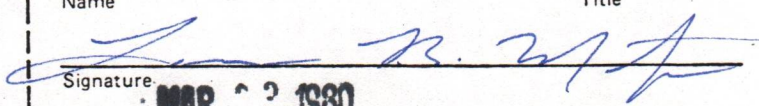
<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
06/08/79	Industrial Gas Corporation	009283
_____	_____	_____
_____	_____	_____

Remarks:

MAR 8 1980

MAR 8 1980

RECEIVED
MAR 31 1980

1.0 API well number: (If not available, leave blank. 14 digits.)	47- 099-0914			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	107 Section of NGPA		OIL & GAS DIVISION DEPT. OF MINES Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	NA feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Tug Fork Corporation Name P. O. Box 3711 Street Charleston City		WV State	25337 Zip Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	NA Field Name Wayne County		WV State	
(b) For OCS wells:	NA Area Name		NA Block Number	
	Date of Lease: Mo. Day Yr.		NA OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	E.R. Prichard		4-902	
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	NA			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Tennessee Gas Pipeline Company Name		018629 Buyer Code	
(b) Date of the contract:	0 8 1 7 8 0 Mo. Day Yr.			
(c) Estimated annual production:	2.2 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.404	.324	0.0	2.728
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.404	.324	0.0	2.728
9.0 Person responsible for this application:	Lawrence B. Mentzer Name Corporate Attorney Title			
Agency Use Only	Signature: 			
Date Received by Agency				
Date Received by FERC				
	MAR 31 1980	MAR 31 1980	(304) 342-8166 Phone Number	02/09/2024
	Date Application is Completed			

DATE: AUG 13 1980

WELL-SERIES CODE

WELL NO.:

WELL OPERATOR: Tug Fork Corp.

NA

FIRST PIPER: Tennessee Gas Pipeline Co.

018629

WELL:

Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
800331-107-099-0914
 Use Above File Number on all Communications
 Relating To Determination of this Well

*Withdrawn by
Tug Fork - 8/27/80*

CHECK EACH ITEM AS COMPLETE OR NOTE THAT IS MISSING

NO.

1. FEED-121 Items not completed - Line No. _____
2. IV-1 Agent Lawrence B. Mentzer
3. IV-2 Well Permit _____
4. IV-6 Well Plat
5. IV-35 Well Record Drilling Deepening _____
6. IV-36 Gas-Oil Test: Gas only _____ Was Oil Produced? _____ Ratio _____
7. IV-39 Annual Production No Producers
8. IV-40 90 day Production _____ Days off line: _____
9. IV-48 Application for certification. Complete?
10. IV Form 431 - 42 - 43 - 44 - 45 - 46 - 47 - 48 Complete? MISSING - 45
11. ~~Color~~ Survey _____ Topo _____ Geological Charts _____
- Structure Map _____ Section Map _____ Well Correlations _____
 Gas Analyses _____
- (5) Date commenced: 4/17/54 Date completed 7/22/54 Suspended _____
- (5) Production Depths: 3647/3715; 3400/32; 3210/3400;
- (5) Production Terrations: Bn. Shale; - ; - ;
- (5) Final Open Flow: 147 m c f d
- (5) After Test. P.P. 215 #
- (5) Color Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: No Prod
- (8) Avg. Daily Gas from 90-day ending w/1 - 120 days " "
- (8) Line Pressure: None 02/09/2024 1510 from Daily Page
- (5) Oil Production: yes From Completion Report 2433
- (17) Does lease inventory indicate enhanced recovery being done No
- (17) Is well not signed Not signed?

Official well record with the Department confirm the submitted information? yes
 Additional information: PI

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date MAR 3 1980, 1980
Operator's Well No. 4-902
API Well No. 47 - 099 - 0914
State County Permit

WELL CLASSIFICATION FORM

HIGH COST GAS WELL
NGPA Section 107

DESIGNATED AGENT Lawrence B. Mentzer

ADDRESS P. O. Box 3711
Charleston, W.Va. 25337

LOCATION: Elevation 976.79

Watershed N/A

Dist. Union County Wayne Quad. Guyandot

WELL OPERATOR Tug Fork Corporation

ADDRESS P. O. Box 3711
Charleston, W. Va. 25337

GAS PURCHASER Tennessee Gas Pipeline Company

ADDRESS P. O. Box 2511
Houston, Texas 77001

Gas Purchase Contract No. TF-1

Meter Chart Code R0384

Date of Contract 08/17/80

* * * * *

AFFIDAVIT

I, James O. Sayre, having been first sworn according to law, state that, the well is producing natural gas produced from the fractures, micropores and bedding planes of shales deposited during the Paleozoic Devonian Period as generally found in the subsurface of the Appalachian Basin and in the surface outcrops around its periphery. For the purposes of this statement, Devonian shale is defined as that shale stratigraphic interval that lies between the base of the Mississippian Berea Sand or, if absent, that of the Osage Series, and the top of the Onondaga limestone formation or its chert equivalent, the top of the Huntersville group of carbonates. I have no knowledge of any information not included in the application which is inconsistent with a conclusion that the well qualifies as a high cost natural gas well.

James O. Sayre
Geologist

STATE OF WEST VIRGINIA,
COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that James O. Sayre, whose name is signed to the writing above, bearing date the 3rd day of March, 1980, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 3rd day of March, 1980
My term of office expires on the 5th day of December, 1985.

Charlotte I. Mathews
Notary Public

[NOTARIAL SEAL]

02/09/2024

MAR 03 1980

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date _____, 19__

Operator's Well No. 4-902

API Well No. 47 - 099 - 0914
State County Permit

Previous File No. n/a
(If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Tug Fork Corporation
ADDRESS P.O. Box 3711
Charleston, W. Va. 25337

DESIGNATED AGENT Lawrence B. Mentzer
ADDRESS P.O. Box 3711
Charleston, W. Va. 25337

Gas Purchase Contract No. TF-1 and Date 08/17/80
(Month, day and year)

Meter Chart Code R0384

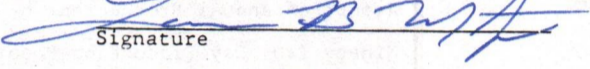
Name of First Purchaser Tennessee Gas Pipeline Co.
P.O. Box 2511
Houston, Texas 77001
(City) (State) (Zip Code)

FERC Seller Code n/a FERC Buyer Code 018629

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 107 Devonian Shale
Category Code
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Lawrence B. Mentzer Corporate Attorney
Name (Print) Title


Signature

P.O. Box 3711
Street or P. O. Box

Charleston, W. Va. 25337
City State (Zip Code)

(304) 342-8166
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978, (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

Director

By _____

Title _____

MAR 31 1980

Date received by
Jurisdictional Agency

02/09/2024

Checklist of minimum Forms and Information needed to apply for each well classification. Each is identified by an "Item No.". The "Items" required are listed beneath each well classification.

FOR NEW ONSHORE WELL - Sec. 102 NGPA - More than 2.5 miles from a marker well.
Items - 1,2,3,4,5,6,9,10,22,23 - (18 & 19 Qualified)

FOR NEW ONSHORE WELL - Sec. 102 NGPA - More than 1,000 feet deeper than a marker well.
Items - 1,2,3,4,5,6,9,11,22,23 - (18 & 19 Qualified)

FOR NEW ONSHORE RESERVOIR WELL - Sec. 102 NGPA
Items - 1,2,3,4,5,6,9,12,20,21,24 - (18 & 19 Qualified)

FOR NEW ONSHORE PRODUCTION WELL - Sec. 103 NGPA
Items - 1,2,3,4,5,6,9,13

FOR HIGH COST GAS - Sec. 107 NGPA
Items - 1,2,3,4,5,6,9,14,19 - (18 Qualified)

FOR STRIPPER WELLS - Sec. 108 NGPA
Items - 1,2,3,4,5,6,7,8,9,15 (28 If Available)

FOR STRIPPER WELLS - Sec. 108 NGPA - Enhanced Recovery
Items - 9,16

FOR STRIPPER WELLS - Sec. 108 NGPA - Seasonally Affected
Items - 9,17,28

<u>ITEM NOS.</u>	<u>FORM NO.</u>	<u>DESCRIPTION</u>
1.	FERC 121	
2.	IV-1	Operator Agent Certification
3.	IV-2	Well Permit Application
4.	IV-6	Well Plat
5.	IV-35	Well Operator's Drilling Report
6.	IV-36	Gas/Oil Ratio Test Report
7.	IV-39	Report of Annual Production
8.	IV-40	Ninety (90) Day Production Report
9.	IV-48WC	State Application for Well Classification
10.	IV-51WC	Wells drilled more than 2.5 miles from a marker well
11.	IV-52WC	Wells drilled more than 1,000 ft. deeper than a marker well
12.	IV-53WC	New Onshore Reservoir Well
13.	IV-54WC	New Onshore Production Well
14.	IV-55WC	High Cost Natural Gas Well
15.	IV-56WC	Stripper Well Classification
16.	IV-57WC	Stripper - Increased Production by Enhanced Recovery
17.	IV-58WC	Stripper - Seasonally Affected
18.	N/A	Directional Survey
19.	N/A	Electric Logs
20.	N/A	Subsurface cross-section charts (Geological charts)
21.	N/A	Formation Structure Map
22.	N/A	1:4000 Well Location Map
23.	N/A	Well Tabulation Sheet
24.	N/A	Gas Analysis
25.	N/A	Other
26.	N/A	Notice - Increase of Production
27.	N/A	Lease Inventory
28.	N/A	Tax records or verified copies of billing statements for appropriate period.

MAR 28 1980

02/09/2024

ELECTRIC LOGS

With reference to this well, please note that, at the time of the drilling hereof, neither electric logs nor the technology for logging were available. In lieu of actual electric logs on this well, we hereby refer to the gamma ray log and temperature log of the Lucretia Knight #1, Permit No. Wayne 1098. Our geologist(s) submit that these logs are representative of the area and shows the same or similar formations and structures as encountered in the well herein filed for.

Please refer to 107 Tug Fork well certification filing on Well No. 1-495, API No. 47-099-0129 for a copy of the said gamma ray and temperature logs applicable herein.

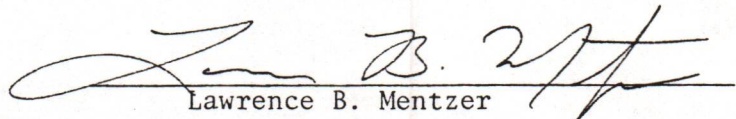
02/09/2024

CERTIFICATE OF SERVICE

The undersigned attorney for TUG FORK CORPORATION hereby certifies that on the 31st day of March 1980, he served the attached Request for Well Certification and supporting data to the purchasers listed below, delivering by U. S. Mail at the addresses given:

Tennessee Gas Pipeline Corporation
Tenneco Building
P. O. Box 2511
Houston, Texas 77001

Industrial Gas Corporation
P. O. Box 3709
Charleston, W. Va. 25337



Lawrence B. Mentzer
Corporate Attorney
TUG FORK CORPORATION
P. O. Box 3711
Charleston, W. Va. 25337



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

BEFORE THE OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF THE APPLICATIONS)
OF CABOT OIL & GAS CORPORATION)
FOR CERTIFICATION OF CERTAIN) CAUSE NO. 38
WELLS IN KANAWHA AND WAYNE COUNTIES,)
WEST VIRGINIA, AS DEVONIAN SHALE) ORDER 1-A
WELLS UNDER SECTION 107 OF THE)
NATURAL GAS POLICY ACT.)

REPORT OF THE OFFICE

This cause first came before the Administrator of the Office of Oil and Gas on April 25, 1983, at 10:00 a.m., in the Capitol Conference Lounge, Capitol Conference Center, Charleston, West Virginia, and was continued August 22, 1983, at 10:00 a.m., in Conference Room D, Capitol Conference Center, Charleston, West Virginia, after giving notice of hearing as required by law on the applications of Cabot Oil & Gas Corporation for certification of wells Nos. 47-039-0223, 47-039-1218, 47-039-1577, 47-099-0907, 47-099-0914 and 47-099-0987 as Devonian Shale wells under Section 107(c)(4) of the Natural Gas Policy Act.

FINDINGS OF FACT

1. Applicant is an operator within the meaning of paragraph (w) of Chapter 22-4-1.
2. Applicant has made filings for certification pursuant to Rule 34.04.
3. The Natural Gas Policy Act (NGPA) in Section 107, Ceiling Price For High-Cost Natural Gas--(c) Definition of High-Cost Natural Gas--"For purposes of this section, the term "high-cost natural gas" means natural gas determined in accordance with Section 503 to be...(4) produced from Devonian Shale."
4. The Federal Energy Regulatory Commission (FERC) by Rule 272.101(c) prescribes the method by which the jurisdictional agency may determine gas produced from Devonian Shale.

5. Applicant has shown through Exhibits 14, 15 and filings that the top of the Devonian interval is 2175' for well No. 47-039-0223, 2045' for well No. 47-039-1218 and 2609' for well No. 47-039-1577.

6. Applicant also showed well No. 47-039-0223 to be plugged back to 5040' in 1939. (Exhibit 14 and filing).

7. Applicant also calculated the percentage of non-qualifying shale to be less than 1% for wells Nos. 47-039-0223, 47-039-1218 and 47-039-1577.

8. Applicant also showed through Exhibits 16 and 17 that offset well No. 47-030-3579, which has a gamma ray log, qualifies with less than 5% non-shale.

9. Applicant stated that well Nos. 47-099-0914 and 47-099-0987 has greater than 5% non-shale penetrated in the Devonian interval though it has never produced that non-shale interval.

10. Applicant requested withdrawal of well No. 47-099-0907.

CONCLUSION OF LAW

1. That due notice of the time, place and purpose of the hearing has been given in all respects as required by law.

2. That pursuant to Chapter 22, Article 4, Code of West Virginia of 1931, as amended, the Office has jurisdiction over the subject matter embraced in said notice, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

ORDER

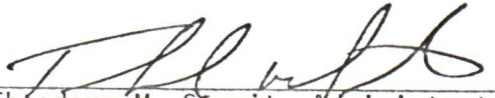
NOW, therefore, based on the aforementioned Findings of Fact and Conclusion of Law, it is found by the Administrator that Cabot Oil & Gas Corporation's applications for certification of wells Nos. 47-039-0223, 47-039-1218 and 47-039-1577 are approved for Section 107 Devonian Shale. Wells Nos. 47-099-0914 and 47-099-0987 are hereby rejected and well No. 47-099-0907 is hereby withdrawn.

The Office of Oil and Gas further incorporates the Report of the Office and Findings of Fact and Conclusion of Law dated August 22, 1983, as if the same were fully set forth and includes hereto the Report of the Office and Findings of Fact and Conclusion of Law as a part of this Order.

Entered this 9th day of September, 1983.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

By: 
Theodore M. Streit, Administrator

02/09/2024

FERC-121

<p>1.0 API well number: (If not available, leave blank. 14 digits.)</p>	<p><u>47- 099 - 0914</u></p>				
<p>2.0 Type of determination being sought: (Use the codes found on the front of this form.)</p>	<p><u>107</u> Section of NGPA</p>		<p><u>N/A</u> Category Code</p>		
<p>3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p><u>3795</u> feet</p>				
<p>4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)</p>	<p><u>Cabot Oil & Gas Corporation</u> Name</p>		<p><u>000728</u> Seller Code</p>		
	<p><u>P. O. Box 628</u> Street</p>				
	<p><u>Charleston</u> City</p>	<p><u>WV</u> State</p>	<p><u>25322</u> Zip Code</p>		
<p>5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)</p>	<p><u>Union</u> Field Name</p>				
	<p><u>Wayne</u> County</p>		<p><u>WV</u> State</p>		
<p>(b) For OCS wells:</p>	<p><u>N/A</u></p>				
	<p>Area Name</p>		<p>Block Number</p>		
	<p>Date of Lease:</p>				
	<p><u> </u> <u> </u> <u> </u> Mo. Day Yr.</p>		<p>OCS Lease Number</p>		
<p>(c) Name and identification number of this well: (35 letters and digits maximum.)</p>	<p><u>E. R. Prichard 4-902</u></p>				
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)</p>	<p><u>N/A</u></p>				
<p>6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p><u>Tennessee Gas Pipeline Co.</u> Name</p>		<p><u>018629</u> Buyer Code</p>		
<p>(b) Date of the contract:</p>	<p><u>0 8 1 7 7 9</u> Mo. Day Yr.</p>				
<p>(c) Estimated annual production:</p>	<p><u>2.2</u> MMcf.</p>				
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
<p>7.0 Contract price: (As of filing date. Complete to 3 decimal places.)</p>		---	---	---	---
<p>8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)</p>		---	---	---	---
<p>9.0 Person responsible for this application:</p>	<p><u>H. Baird Whitehead</u> Name</p>		<p><u>District Production Superintendent</u> Title</p>		
<p>Agency Use Only</p>	<p><u>H. Baird Whitehead</u> Signature</p>				
<p>Date Received by Juris. Agency</p>	<p><u>August 25, 1982</u> Date Application is Completed</p>				
<p>AUG 31 1982</p>	<p><u>(304) 344-8355</u> Phone Number</p>				
<p>Date Received by FERC</p>					

JAN 10 1983

PARTICIPANTS:

DATE:

BUYER-SELLER CODE

WELL OPERATOR:

Cabot Oil & Gas Corp.

000728

FIRST PURCHASER:

Tennessee Gas Pipeline

018629

OTHER:

No log available
dearing

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

820831-107-099-0914

Use Above File Number on all Communications
Relating to Determination of this Well

REJECTED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. All 7.048.0
- 2. IV-1 Agent W.C. Baird Whitehead
- 3. IV-2 Well Permit -
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening -
- 6. IV-36 Gas-Oil Test: Gas Only - Was Oil Produced? - Ratio -
- 7. IV-39 Annual Production - years
- 8. IV-40 90 day Production - Days off line: -
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - (55) - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey - Logs - Geological Charts -
 Structure Map - 1: 4000 Map - Well Tabulations -
 Gas Analyses -
- (5) Date commenced: 4-7-54 Date completed 7-16-54 Deepened -
- (5) Production Depth: 3220-3400, 3600
- (5) Production Formation: Br Shale
- (5) Final Open Flow: 147 MCF
- (5) After Frac. R. P. 215# 54 hrs.
- (6) Other Gas Test: -
- (7) Avg. Daily Gas from Annual Production: -
- (8) Avg. Daily Gas from 90-day ending w/1-120 days -
- (8) Line Pressure: - PSIG from Daily Report
- (5) Oil Production: yes From Completion Report 2430
- 10-17. Does lease inventory indicate enhanced recovery being done no
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? yes
- Additional information - Does computer program confirm? 02/09/2024
- Was Determination Objected to - By Whom? -

7B

02/09/2024

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Cabot Oil & Gas Corporation
ADDRESS P. O. Box 628
Charleston, WV 25322

DESIGNATED AGENT H. Baird Whitehead
ADDRESS P. O. Box 628
Charleston, WV 25322

Gas Purchase Contract No. GSC140 and Date 8/17/79
(Month, day and year)
Meter Chart Code N/A
Name of First Purchaser Tennessee Gas Pipeline Company
P. O. Box 2511
Houston TX 77001
(City) (State) (Zip Code)
FERC Seller Code 000728 FERC Buyer Code 018629

TYPE OF DETERMINATION BEING SOUGHT: 107 N/A
Category Code
 (1) Initial determination (See FERC Form 121.) Section of NGPA
 (2) Determination that increased production is the result of enhanced recovery technology.
 (3) Determination of a seasonally affected well.
District Production Superintendent

H. Baird Whitehead
Name (Print) Title
Signature
P. O. Box 628
Street or P. O. Box
Charleston WV 25322
City State (Zip Code)
304 344-8355
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

Copy sent to Purchaser by Certified Mail (823536) on August 31, 1982.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).
The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978, (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____.

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

AUG 31 1982
Date received by Jurisdictional Agency

Director
By _____
Title _____

02/09/2024

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-197A
GAS VOLUMES IN MFC @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT NO. CCA101P1 PG 00002
CURRENT DATE - 2/28/79
REPORT DATE - 2/28/79

OPERATOR : Industrial Gas Corporation

API	47-099-00914	FARM	Prichard	4-902	COUNTY	Wayne	AVG. FLOW PRESSURE	115	SHUT-IN PRESSURE	NA	TOTALS
GAS MFC	290	286	283	281	211	247	309	192	240	207	3088
OIL BBL	J-	F-	M-	A-	J-	J-	A-	5-	0-	H-	OIL
DAYS ONLINE	31	33	27	31	32	29	29	29	32	28	365

1977

API	47-099-00914	FARM	Prichard	4-902	COUNTY	Wayne	AVG. FLOW PRESSURE	110	SHUT-IN PRESSURE	NA	TOTALS
GAS MFC	303	244	227	250	104	98	76	74	84	91	1709
OIL BBL	J-	F-	M-	A-	J-	J-	A-	5-	0-	H-	OIL
DAYS ONLINE	34	30	29	28	34	32	29	31	32	27	363

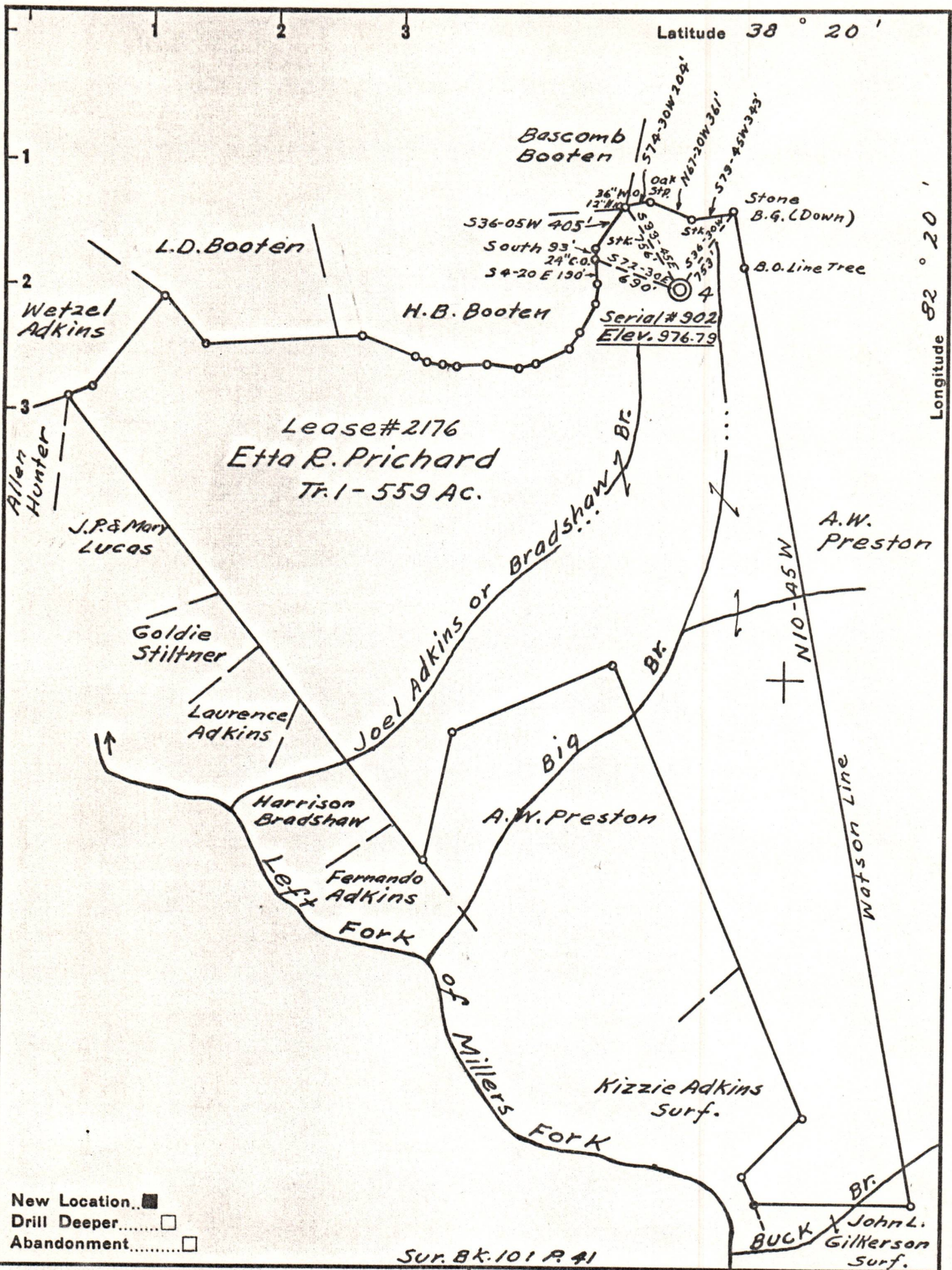
1978

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

02/09/2024

API NUMBERS 47-099-0881; 47-099-0964; 47-099-0987.



New Location...
 Drill Deeper.....
 Abandonment.....

SUR. BK. 101 P. 41

Company Owens, Libbey-Owens Gas Dept.
 Address Box 4158 Charleston 4 W. Va.
 Farm Etta R. Prichard
 Tract 1 Acres 559 Lease No. 2176
 Well (Farm) No. 4 Serial No. 902
 Elevation (Spirit Level) 976.79
 Quadrangle Guyandot 855.26" W. 129"
 County Wayne District Union
 Engineer T.S. Flournoy
 Engineer's Registration No. 269
 File No. _____ Drawing No. _____
 Date Mar. 4, 1954 Scale 1" = 1000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-914

02/09/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

