



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

C. W. Ferguson
COAL OPERATOR OR COAL OWNER

Wayne, West Virginia
ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

OWENS, LIBBEY-OWENS GAS DEPARTMENT
NAME OF WELL OPERATOR

P. O. Box 4158, Charleston 4, W. Va.
COMPLETE ADDRESS

January 27, 1954
PROPOSED LOCATION

Union District

Wayne County

Well No. 1 (Serial #897) 38° 20'
82° 25'

G. M. Burgess et. al. Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, ~~having fee title thereto, (or as the case may be)~~ under grant or lease dated April, 25 1953, made by G. M. Burgess et. al., to Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co., and recorded on the 11th day of August, 1953, in the office of the County Clerk for said County in Book 43, page 296.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day before, ~~on~~ the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

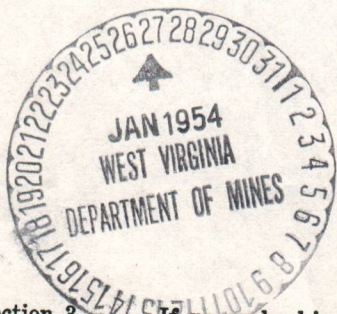
OWENS, LIBBEY-OWENS GAS DEPARTMENT
WELL OPERATOR

P. O. Box 4158
STREET

Charleston - 4 -
CITY OR TOWN

West Virginia
STATE

02/09/2024



Address of Well Operator }

*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines
Charleston, W. Va.

NAME OF WELL OPERATOR: OWENS, LIBBEY-OWENS GAS DEPARTMENT

COMPLETE ADDRESS: P. O. Box 1158, Charleston, W. Va.

PROPOSED LOCATION: January 27, 1953

District: Union

County: Wayne

Well No. 1 (Retired 1952)

Address: G. E. Burgess et. al.

OWNER OF MINERAL RIGHTS: G. E. Burgess et. al.

ADDRESS: G. E. Burgess et. al.

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas ~~under grant or lease dated April 27, 1952~~ made by G. E. Burgess et. al. to Owens-Libbey-Owens-Ford Gas Co. and recorded on the 11th day of August, 1952, in the office of the County Clerk for said County in Book 13, page 286

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail or delivered to the above named coal operators or coal owners at their above shown respective address day month year 1953 at Charleston, West Virginia.

Very truly yours,

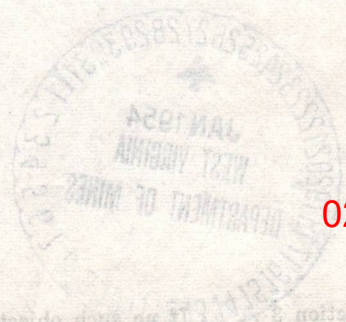
OWENS, LIBBEY-OWENS GAS DEPARTMENT
WELL OPERATOR

P. O. Box 1158
STREET

Charleston - W. Va.
CITY OR TOWN

West Virginia
STATE

Address of Well Operator



02/09/2024

Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and that by the department of mines to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the date of such plat, that no objections have been made by the coal operators to the location, or found there by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4158

CHARLESTON 4, WEST VIRGINIA



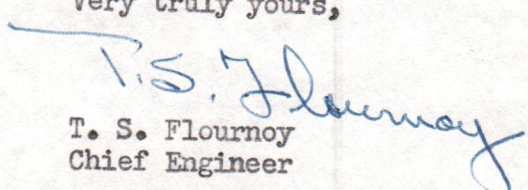
January 27, 1954

W. Va. Department of Mines
Oil and Gas Division
Charleston - 5 - W. Va.

Gentlemen:

We are submitting an application for a permit to drill well No. 1 on our G. M. Burgess et al lease, situated in Union District, Wayne County. Attached to the application is a plat showing the proposed location of said well.

Very truly yours,


T. S. Flournoy
Chief Engineer

JC
Enclosures
cc: G. M. Burgess
Marion Burgess Leach
Shirley B. Ferguson

02/09/2024

OWENS LARNEY-OWENS GAS DEPARTMENT

5755 MACCORMICK AVENUE

P. O. BOX 112

CHARLESTON, WEST VIRGINIA



January 27, 1958

W. Va. Department of Mines
Oil and Gas Division
Charleston - W. Va.

Gentlemen:

We are submitting an application for a permit to drill well No. 1 on our G. V. Burgess et al lease, situated in Union District, Wayne County, attached to the application is a plat showing the proposed location of said well.

Very truly yours,

[Signature]
J. S. Johnson
Chief Engineer

cc: J. S. Burgess
Wayne County Board of Education
Shirley L. Ferguson

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Lime	Grey	Hard	1300	1423	Ran 7" csg. on shoe at	1306'	
Injun Sand	Grey	Med.	1423	1576			
Slate, Break	Dark	Soft	1576	1581	Water at 1500'	3 1/2 blrs. in 5 1/2 hours.	
Sand	Grey	Med.	1581	1586			
Shell	Grey	Hard	1586	1602			
Shell	Grey	Hard	1602	1610	Test after weekend - 22	bailers in approx. 60 hours.	
Sl. & Shells	Grey	Med.	1610	1911	3-29-54 Ran 5 1/2"	on shoe at 1602	
Shell	Dark	Hard	1911	1955			
Sl. & Shells	Light	Med.	1955	1995			
Shell	Light	Hard	1995	2030			
Sl. & Shells	White	Soft	2030	2060			
Br. Shale	Brown	Soft	2060	2072	Oil 2072 to 2077 strong	show.	
Berea	Grey	Hard	2072	2087	Shut down at 2105	to test oil - 10 gal. oil in 26 hours.	
Shell	Black	Hard	2087	2105			
Shell	Light	Hard	2105	2162			
Sl. & Shells	White	Med.	2162	2205			
Shale	Brown	Soft	2205	2265			
Slate	White	Soft	2265	2457			
Br. Shale	Brown	Soft	2457	2591			
Slate	White	Soft	2591	2633			
Br. Shale	Brown	Soft	2633	2944			
Slate	White	Soft	2944	3035			
Grey Shale	Grey	Soft	3035	3148			
Br. Shale	Brown	Soft	3148	3195			
Cornif. Lime	Grey	Hard	3195	3243	Oil show at 3197'		
Lime Sandy	Grey	Hard	3243	3254	Gas 3203' - Show		
Cornif. Lime	Grey	Hard	3254	3271			
		Total Depth	3271	3271			
					May 4-54 Shot failed to go off.		
					May 6-54 Cleaned out hole got shot off.		
					Shot 5-4-54 with 4900# Detonite from 2459 to 3271'.		
					Test before shot -----		
					15 Min. A. S. 4.1 M		
					1 hr. " " 2.2 M		
					Powder failed to explode from 2558' to 3271'. Set in 100# Detonite at 2558 - Did not set off shot. Top still at 2558. Before loading hole bailed 20 gal. Oil and 5 gal. water in 89 hrs.		
					5-6-54 - Powder drilled out from 2556' to 2577'. Loaded back up to 2557' with gelatin approx. 130#. Depth of hole after shot 2564'		
					15 min. A.S. 4.1 M		
					2 hrs. 2.7 M		
					5-10-54 to 5-15-54 Drilled out 399' of Powder from 2730' to 3129'. Gas test 3129 1.2 M		
					5-17-54 to 5-22-54 Cleaned out to 3267		
					5-24-54 Shot from 2460 to 3267 with 4,866 lbs. of Detonite. Test 3 hrs. A. S. = 35 MCF.		
					Hole bridged at 2661. Cleaned out for 4 days and made only 14 feet.		
					Present depth 2675'. Decided to plug 5/28/54. Last test of gas = 18 MCF.		

Date June 1, 19 54

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By *[Signature]* (Title) Geologist

02/09/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Guyandot

Permit No. WAX-908

02/06/2024

Company OWENS, LIBBY-OWENS GAS DEPARTMENT

Address P. O. Box 1158, Charleston 17, W. Va.

Farm G. M. Burgess et al Acres 150

Location (waters) Well No. 1 (Serial No. 897) Elev. 675.29

District Union County Wayne

The surface of tract is owned in fee by

Address C. W. Ferguson

Mineral rights are owned by C. W. Ferguson

Address Wayne, W. Va.

Drilling commenced 2-18-51

Drilling completed 1-30-51

Date Shot From To

With Well shot twice (see remarks)

Open Flow /10ths Water in Inch

Volume /10ths Merc. in Inch

Rock Pressure lbs. hrs.

Oil bbls., 1st 24 hrs.

Fresh water feet

Salt water feet

910 feet 1500 feet

Oil or Gas Well - DRY HOLE (KIND)

Left in Well Packers

Used in Drilling

Casing and Tubing

Size

16

Kind of Packer

18

Size of

8%

Depth set

6%

5 3/16

Perf. top

3

Perf. bottom

2

Liners Used

Perf. top

Perf. bottom

Perf. top

Perf. bottom

Perf. top

Perf. bottom

Perf. top

Perf. bottom

Perf. top

Perf. bottom

Perf. top

Perf. bottom

Perf. top

Perf. bottom

Perf. top

Perf. bottom

Perf. top

Perf. bottom

Perf. top

Perf. bottom

Perf. top

Perf. bottom

Perf. top

Perf. bottom

Perf. top

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Perf. top

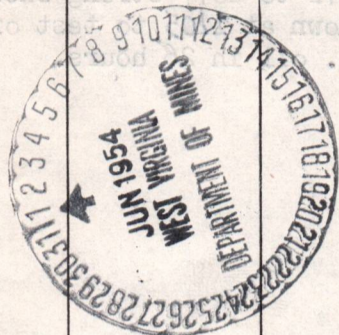
Perf. bottom

Perf. top

Perf. bottom

Perf. top

Perf. bottom



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay	Yellow	Soft	0	15			
Sand	Yellow	Soft	15	20			
Broken Sand	Light	Med.	20	85			
Red Mud	Red	Soft	85	100			Water at 100'. Can't Ball Dry.
Blue Slate	Blue	Soft	100	170			
Slate	Light	Soft	170	183			
Slate	Light	Soft	183	231			
Slate	Blue	Soft	231	271			
Slate	Light	Soft	271	281			
Coal	Black	Soft	281	285			
Slate	Light	Soft	285	321			
Broken Sand	Grey	Soft	321	352			
Slate	White	Soft	352	423			
Sand	Grey	Soft	423	464			
Sand	White	Soft	464	469			
Sand	White	Soft	469	513			
Sand	Grey	Soft	513	565			
Slate	White	Soft	565	628			
Sand	Dark	Soft	628	748			
Slate	Dark	Soft	748	796			
Sand	White	Med.	796	806			
Sand	Grey	Med.	806	827			
Slate	Dark	Soft	827	910			
Salt Sand	White	Med.	910	1000			Salt water at 940, hole filling up.
Salt Sand	White	Hard	1000	1063			
Slate	Grey	Soft	1063	1111			
Sand	White	Hard	1111	1201			
Sand	White	Soft	1201	1226			
Shell	Grey	Hard	1226	1234			
Slate	Grey	Soft	1234	1243			
Little Lime	Grey	Hard	1243	1261			
Pencil Cave	White	Soft	1261	1266			
Big Lime	White	Hard	1266	1286			
State, break	Dark	Soft	1286	1288			
Big Lime	Grey	Med.	1288	1390			
Big Lime Sandy Grey	Grey	Hard	1390				

(Over)

Ran 7" casing on shoe at 1282'. Casing failed to shut off water.

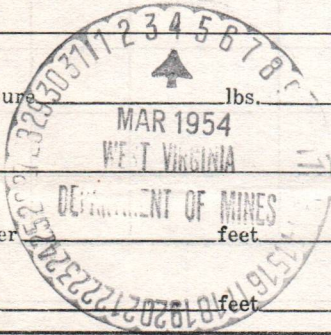
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Hay-908

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Owens-Libbey Owens Bros. Co.</u>	Size			
<u>P. Box 415 Charleston W. Va.</u>	16			Kind of Packer _____
<u>G. M. Burgess</u>	13			
<u>1- 21-897</u>	10			Size of _____
<u>Union</u> County <u>Wayne</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			



Drillers' Names E. J. Elkins contractor

Remarks:
Drilling at 200 feet.

2-18-54
DATE

O. C. Allen
DISTRICT WELL INSPECTOR

02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
Liner	Location	Amount	Packer	Location		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR
02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-908

Oil or Gas Well _____
(KIND)

Company Owens Libbey Owens Gas Svc.
 Address P.O. Box 4158, Charleston W.V.
 Farm G.M. Buequet et al
 Well No. 1-22-897
 District Union County Wayne
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

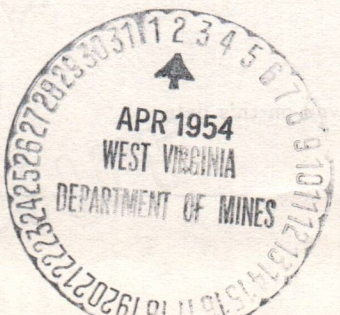
CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4	<u>440'</u>		
6 5/8	<u>1305'</u>		Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names E. J. Elkins Contractor

Remarks: Drilling at 1305 feet.

3-22-54
DATE



O.C. Allen
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-908-P Well No. 1-Sr 897

COMPANY Owens Libbey Owens ADDRESS P.O. Box 4158, Charleston 4, W. Va.

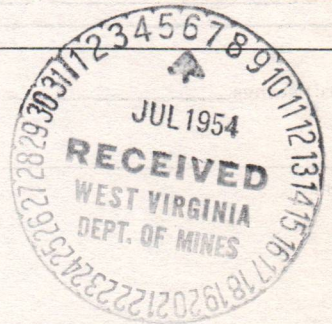
FARM G.M. Burgess et al DISTRICT Union COUNTY Wayne

Filling Material Used Clay - Cement - Stone

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names E. J. Elkins

Remarks: Filling at 1650 feet



6-8-54 I hereby certify I visited the above well on this date.
DATE

O.C. Allen
DISTRICT WELL INSPECTOR

02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

02/09/2024

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

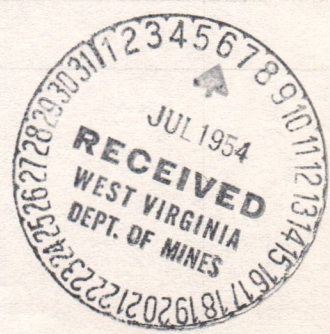
Permit No. Way-408-P Well No. 1-Sr.897
 COMPANY Owens Libbey Owens Gas Ops. ADDRESS P. Box 4158, Charleston 4, W. Va.
 FARM S.M. Burgess et al DISTRICT Union COUNTY Wayne
 Filling Material Used Clay - Cement - Stone

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names E. J. Perkins

Remarks: Pulling 5" pipe.



6-10-54 DATE I hereby certify I visited the above well on this date.

O. A. Allen
 DISTRICT WELL INSPECTOR

02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-908-P Well No. SA 897

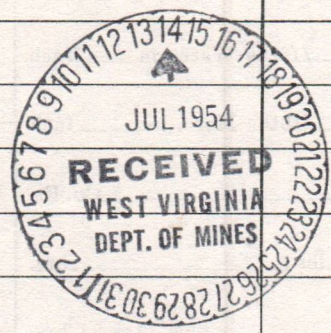
COMPANY Owen's Liberty Owens Gas Sys. ADDRESS Box 4158, Charleston 4, W. Va.

FARM G.M. Burgess et al DISTRICT Union COUNTY Wayne

Filling Material Used Clay - Cement, Stone

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST



Drillers' Names E.J. Elkins

Remarks: Plugging done according to work order, up to bottom of 7', when I took vacation and lost contact from this point.

7-2-54
DATE

I hereby certify I visited the above well on this date.

O. Q. Allen
DISTRICT WELL INSPECTOR

02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE _____ DISTRICT WELL INSPECTOR _____

02/09/2024

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

8-5/8" Csg. set at 440'
7" " " " 1305'
5-1/2" " " " 1600
Total Depth 3271'

Shot hole 2459 to 3271

Rock Bridge 2160 to 2110
Clay 2110 to 2050
Rock 2050 to 2040
Cement. 2040 to 2030 (2 sacks).

Open hole to 1650
Rock Bridge 1650 to 1610
Pull 5 1/2" casing at 1600
Rock 1610 to 1530
Clay 1530 to 1480
Rock 1480 to 1470
Cement 1470 to 1460 (2 1/2 sacks)

Open hole to 1370
Rock Bridge 1370 to 1340
Clay 1340 to 1330
Rock 1330 to 1320
Cement 1320 to 1310 (2 1/2 sacks)
Pull 7" casing at 1305'

Open hole to 1020
Rock Bridge 1020 to 970
Clay 970 to 920
Rock 920 to 910
Cement 910 to 900 (3 1/2 sacks)

Open hole to 440
Pull 8-5/8" casing at 440
Open hole to 360

Rock Bridge 360 to 315
Cement 315 to 261 (29 sacks)
Clay 261 to 0

Erect concrete Monument 2'x2'x3'
Mark Monument "O.L.O. No. 897".

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT
A. H. Smith Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved.

02/09/2024

1st day of June, 1951, 19__.

DEPARTMENT OF MINES
Oil and Gas Division

By: CHell

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

C. W. Ferguson
Coal Operator or Coal Owner

OWENS, LIBBEY-OWENS GAS DEPARTMENT
Name of Well Operator

Wayne, West Virginia
Address

P. O. Box 4158, Charleston 4, W. Va.
Complete Address

Coal Operator or Coal Owner

June 1, 19 54

WELL TO BE ABANDONED

Address

Union District

Lease or Property Owner

Wayne County

Well No. 1 (Serial No. 897)

Address

G. M. Burgess et al Farm

Inspector to be notified June 7, 1954

INSPECTOR O. C. ALLEN - WAYNE - TELE. 87-J

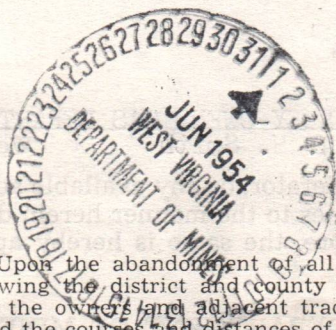
Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,



OWENS, LIBBEY-OWENS GAS DEPARTMENT
Well Operator.

A. H. Smith
A. H. Smith Geologist 02/09/2024

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a registered engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

NOTE: In case plugging is not commenced within four months from the above date, this permit shall expire and be of no further force or effect.

(over)

WAY-908-P PERMIT NUMBER

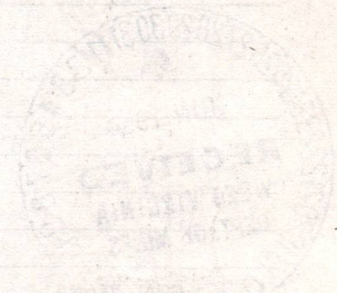
Filling Material

Plugs Used

Casing

Content	From	To	Size & Kind	CSG Pulled	CSG Left In
Clay	1340	1330			
Rock	1330	1320			
Cement	1320	1310	(2 1/2 Sacks).		
Pulled 7" Csg.		1305-4"	(43 Joints).		
Open Hole		1020			
Rock Bridge	1020	970			
Clay	970	920			
Rock	920	910			
Cement	910	900	(3 1/2 Sacks).		
Open Hole		440			
Pulled			8 5/8" Csg. 440'-4" = (17 Joints)		
Open Hole		360'			
Rock Bridge	360	315			
Cement	315	261	(29 Sacks).		
Clay	261	0			

20' - 2" Of Vent Pipe
 Erected Concrete Monument 2' x 2' x 3'
 Marked Monument "OLO No. 897."



02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

C. W. Ferguson
COAL OPERATOR OR OWNER
Wayne, West Virginia
ADDRESS
COAL OPERATOR OR OWNER
ADDRESS
G. M. Burgess
LEASE OR PROPERTY OWNER
Wayne, West Virginia
ADDRESS

Owens, Libbey-Owens Gas Department
NAME OF WELL OPERATOR
P. O. Box 4158
COMPLETE ADDRESS
Charleston 4, West Virginia 19
WELL AND LOCATION
Union District
Wayne County
Well No. 1-SR-897
G. M. Burgess Farm

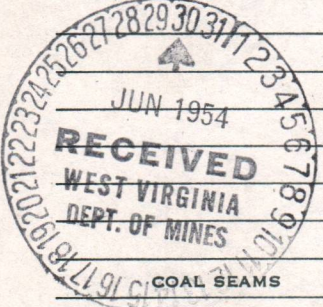
STATE INSPECTOR SUPERVISING PLUGGING.....

AFFIDAVIT

STATE OF WEST VIRGINIA, }
County of _____ } ss:

O'Dell Sansom and C. I. Lucas being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by E. J. Elkins - Contractor, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 7 day of June, 19 54, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL			PLUGS USED SIZE & KIND	CASING	
	CONTENT	FROM	TO		CSG PULLED	CSG LEFT IN
Total Depth	3271'	(Shot hole 2459 to 3271).				CSG LEFT IN
	Rock Bridge	2160	2110			
	Clay	2110	2040			
	Rock	2040	2030			
	Cement	2030	2020	(2 Sacks)	Gas Tested 8.6M	
	Lead Wool	1610	1608	No Gas Would	Test At 1608'	
	Lead Wool	1608	1607			
	Rock	1607	1604			
	Lead Wool	1604	1600	5 1/2 Csg.	1600' - 1" = 55 Joints	
	Rock	1600	1530			
	Clay	1530	1480			
	Rock	1480	1470			
	Cement	1470	1460	(2 1/2 Sacks)		
	Open hole		1370			
	Rock bridge	1370	1340			
(NAME)	CONTINUED			DESCRIPTION OF MONUMENT		
(NAME)				see other side		
(NAME)						
(NAME)						



and that the work of plugging and filling said well was completed on the 16 day of June, 19 54

And further deponents saith not.

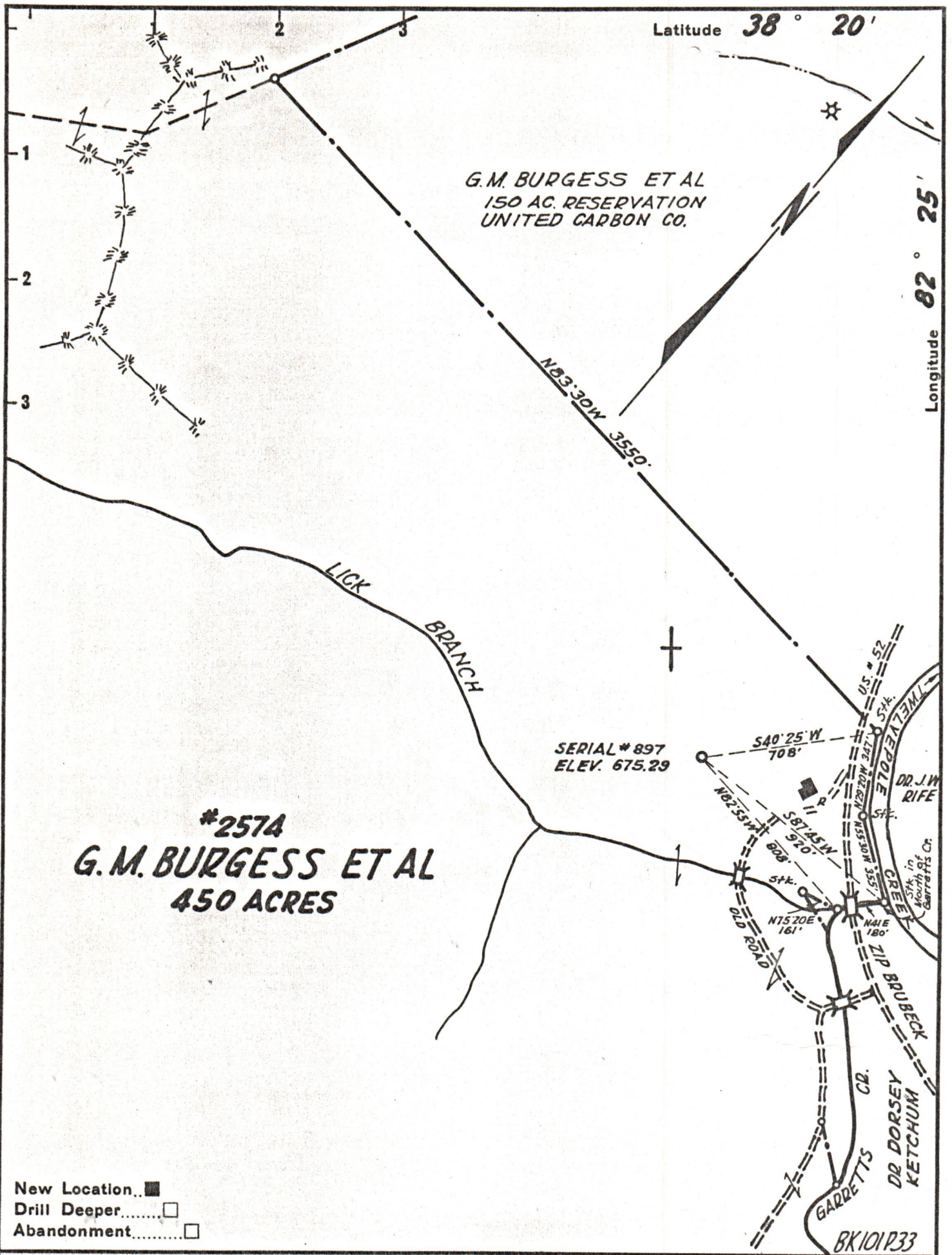
Sworn to and subscribed before me this 28 day of June 19 54

My commission expires: Aug 6, 1956

O'Dell Sansom
C. I. Lucas
E. J. Elkins, Jr.
Notary Public.

02/09/2024

Permit No. Way-908-P



Company OWENS LIBBEY-OWENS GAS DEPT.

Address BOX 4158 CHARLESTON 4, W.VA.

Farm G.M. BURGESS ET AL

Tract _____ Acres 450 Lease No. 2574

Well (Farm) No. 1 Serial No. 897

Elevation (Spirit Level) 675.29

Quadrangle GUYANDOT

County WAYNE District UNION

Engineer T.S. FLOURNOY

Engineer's Registration No. 269

File No. _____ Drawing No. _____

Date JAN. 25, 1954 Scale 1" = 500 FT.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. WAY-908

02/09/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.