



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

<u>Fernando Brumfield</u> COAL OPERATOR OR COAL OWNER (coal not operated)	<u>Dickson Gas Company</u> NAME OF WELL OPERATOR
<u>Shoals, W. Va.</u> ADDRESS	<u>% R. H. Adkins</u> <u>Hamlin, W. Va.</u> COMPLETE ADDRESS
_____	<u>January 22nd</u> , 19 <u>54</u>
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
_____	<u>Union</u> District
ADDRESS	_____
<u>Fernando Brumfield</u> OWNER OF MINERAL RIGHTS	<u>Wayne</u> County
<u>Shoals, W. Va.</u> ADDRESS	Well No. <u>1</u> <u>38° 20'</u> <u>82° 25'</u>
_____	<u>Fernando Brumfield</u> Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 30th, 1951, made by Fernando Brumfield, to U.F.G.Co. Assigned to R.H.Adkins, and recorded on the _____ day of _____, in the office of the County Clerk for said County in Book 42, page 204.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Dickson Gas Company

WELL OPERATOR

% R. H. Adkins

STREET

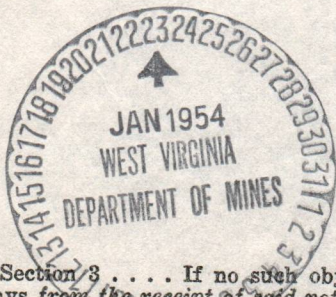
Hamlin

CITY OR TOWN

West Virginia.

STATE

02/09/2024



Address of Well Operator }

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
Charleston, W. Va.

Dickson Gas Company
NAME OF WELL OPERATOR
R. H. Adkins
Hamilton, W. Va.
COMPLETE ADDRESS

Fernando Brumfield
NAME OF COAL OWNER (coal not operated)
Shoals, W. Va.
ADDRESS

January 22nd 1954
PROPOSED LOCATION

COAL OPERATOR OR COAL OWNER

Union
District
Wayne
County

ADDRESS

Well No. 1
Fernando Brumfield
Farm

Fernando Brumfield
OWNER OF MINERAL RIGHTS
Shoals, W. Va.
ADDRESS

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas having for title thereto, (or as the case may be) under grant or lease dated June 30th, 1951 made by Fernando Brumfield to U.F.G.Co. Assigned to R.H. Adkins and recorded on the _____ day of _____ in the office of the County Clerk for said County in Book 42, page 204

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points on land and marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ day _____ before _____ on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Dickson Gas Company

WELL OPERATOR

R. H. Adkins

STREET

Hamilton

CITY OR TOWN

West Virginia

STATE

Address of Well Operator



02/09/2024

Section 3... If no such objections be filed or be found by the department of mines within said period of ten days from the receipt of said notice and plat by the department of mines, the department shall forthwith issue to the well operator a drilling permit requiring the filing of such plat, that no objections have been made by the coal operators to the location, or land thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

February 2, 1954

Magnolia Gas Company
c/o Mr. R. H. Adkins
Hamlin, West Virginia

Gentlemen:

We have not yet received affidavit of plugging Well No. 1 on the Mamie Gill Farm, Harts Creek District, Lincoln County - permit LIN-1120-P issued October 20, 1953 and work completed in November 1953.

The above information will have to be filed so that we can issue permits for drilling Wells Nos. 1 on the Fernando Brumfield and Lyle F. Plymale, Union District, Wayne County.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

MG:g
cc: Mr. O. C. Allen, Inspector

02/09/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

CHARLESTON
February 5, 1954

ARCH J. ALEXANDER
CHIEF

Dickson Gas Company
c/o Mr. R. H. Adkins
Hamlin, West Virginia

Gentlemen:

Enclosed are permits for the drilling of the
following wells:

<u>Permit No.</u>	<u>Well No.</u>	<u>Farm</u>	<u>District</u>
Way-904	1	Lyle F. Plymale	Union
✓ Way-905	1	Fernando Brumfield	Union

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K
Encl-2

CC: Inspector O. C. Allen

02/09/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

CHARLESTON
February 5, 1924

ARCH J. ALEXANDER
CHIEF

Dickson Gas Company
c/o Mr. R. W. Adams
Hamlin, West Virginia

Gentlemen:

Enclosed are permits for the drilling of the following wells:

District	Owner	Well No.	Permit No.
Union	W. T. Adams	1	Way-904
Union	Thomas Brumfield	1	Way-905

Administrative Assistant
OIL AND GAS DIVISION

Encl-2
OHA:K

CC: Inspector O. C. Allen

August 11, 1954

Dickson Gas Company
c/o R. H. Adkins
Hamlin, West Virginia

Gentlemen:

Please send us two copies of the well record
of your well No. 1 on the Fernando Brumfield farm, Union
District Wayne County - permit WAY-905 - issued January
23, 1954.

Blanks are enclosed.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K
CC: Inspector O. C. Allen

02/09/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Guyandot

Permit No. 905 2024/06/27

WELL RECORD

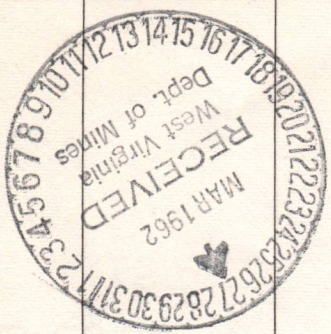
Oil or Gas Well (KIND)

Company Dickson Gas Company Address Hamlin, W. Va. Farm Fernando Brumfield Acres 79
 Location (waters) Twelve Pole Creek Well No. Company #3, Farm #1 Elev. _____
 District Union County Wayne The surface of tract is owned in fee by Fernando Brumfield Address Shoals, W. Va.
 Mineral rights are owned by Same Address Same
 Drilling commenced March 29, 1954 Drilling completed May 27, 1954
 Date Shot 5-12-54 From 2510 To 2882 With 3,600 lbs. Detonite.
 Open Flow 0 /10ths Water in Before shot. Inch _____ /10ths Merc. in _____ Inch _____
 Volume After Shot 150 M. Cu. Ft. _____ Rock Pressure 600 lbs. _____ hrs. _____
 Oil _____ bbls., 1st 24 hrs. _____
 WELL ACIDIZED _____
 WELL FRACTURED _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES
 _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____
 ROCK PRESSURE AFTER TREATMENT _____
 Fresh Water _____ Feet _____
 Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface	Red Clay	0	5	5			
Slate	Slate	5	5	5			
Red Rock	Red Rock	55	55	55			
Slate	Slate	67	67	67			
Slate	Slate	185	185	185			
Sand	Sand	226	226	226			
Slate & Shell	Slate & Shell	600	600	600			
Sand	Sand	685	685	685			
Slate & Shell	Slate & Shell	932	932	932			
Salt Sand	Salt Sand	1021	1021	1021			
Slate & Shell	Slate & Shell	1125	1125	1125			
Sand	Sand	1155	1155	1155			
Little Lime	Little Lime	1170	1170	1170			
Pencil Cave	Pencil Cave	1173	1173	1173			
Big Lime	Big Lime	1305	1305	1305			
Injun Sand	Injun Sand	1305	1305	1305			
Slate & Shell	Slate & Shell	1380	1380	1380			
Brown Shale	Brown Shale	1935	1935	1935			
Berea Grit	Berea Grit	1950	1950	1950			
Slate & Shell	Slate & Shell	1967	1967	1967			
Brown Shale	Brown Shale	2056	2056	2056			
Slate & Shells	Slate & Shells	2136	2136	2136			
Brown Shale	Brown Shale	3292	3292	3292			
Slate	Slate	2330	2330	2330			
Slate	Slate	2360	2360	2360			
Brown Shale	Brown Shale	2568	2568	2568			
White Slate	White Slate	2613	2613	2613			
Brown Shale	Brown Shale	2613	2613	2613			



(over)

B4

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. May-905

Oil or Gas Well _____
(KIND)

Company Dickson Gas Co.
 Address Jordan, N.V.
 Farm Fernando Brimfield
 Well No. 1
 District Union County Wayne
 Drilling commenced May-18-54
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume 125,000 Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

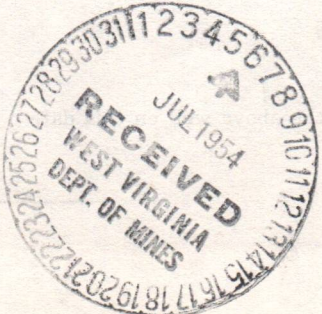
CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer
16			
13			
10			Size of
8 1/4	207		
6 5/8	2045		Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Cleaning out after shot.

6-1-54
DATE



O. C. Allen
DISTRICT WELL INSPECTOR

02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			Depth set _____
	8 1/4			
	6 5/8			Perf. top _____
	5 3/16			Perf. bottom _____
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

02/09/2024

B6

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-905P Well No. 3

COMPANY Dickson Gas Co. ADDRESS Hamlin, W.V.A.

FARM Fernando Brumfield DISTRICT Union COUNTY Wayne

Filling Material Used Clay Stone & cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING

CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOST

The 7" pipe pulled into 2 lines.
Pipe was shot off at ~~2000~~ 2000'.
They hope to recover pipe 7" next week.

Due to circumstances, I think it is a good idea to stay in touch with this job.

Drillers' Names _____

Remarks: I visited this well on the dates below.

7-16-62
7-18-62
7-20-62



I hereby certify I visited the above well on this date.

K.E. Butcher
DISTRICT WELL INSPECTOR

02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

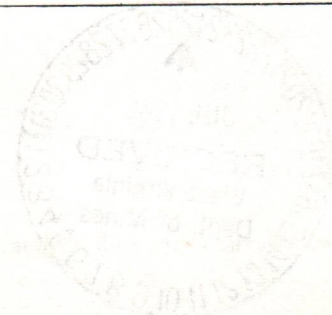
Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:



DATE

DISTRICT WELL INSPECTOR

02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size _____ 16 _____ 13 _____ 10 _____ 8 1/4 _____ 6 5/8 _____ 5 3/16 _____ 3 _____ 2 _____ Liners Used _____			
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____				
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-905P Well No. 3

COMPANY Dickson Gas Co. ADDRESS Hamlin, W. Va.

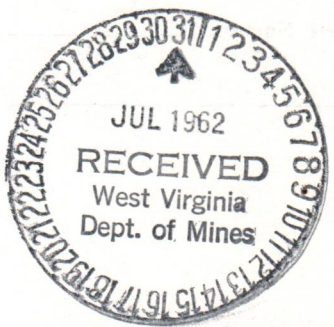
FARM Fernando Bramfield DISTRICT Union COUNTY Wayne

Filling Material Used Clay Stone Cement

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
290-300			Clay 300-550	220	8"	
			Stone 285-290			

Drillers' Names J. Ahrens M & C Callister
Co. R. H. ad Pens

Remarks:



7-25-62 I hereby certify I visited the above well on this date.
DATE

K. E. Butcher
DISTRICT WELL INSPECTOR

02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

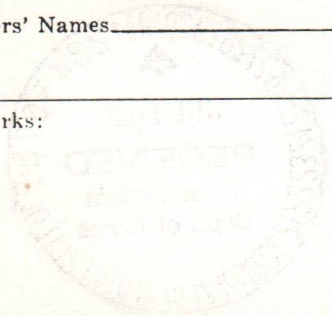
Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:



DATE

DISTRICT WELL INSPECTOR

02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

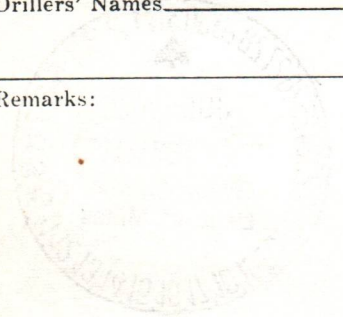
Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____					
Address _____		Size			
Farm _____		16			Kind of Packer _____
Well No. _____		13			
District _____ County _____		10			Size of _____
Drilling commenced _____		8 1/4			
Drilling completed _____ Total depth _____		6 5/8			Depth set _____
Date shot _____ Depth of shot _____		5 3/16			
Initial open flow _____ /10ths Water in _____ Inch		3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		2			Perf. bottom _____
Volume _____ Cu. Ft.		Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.					Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:



DATE

DISTRICT WELL INSPECTOR

02/09/2024

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION
WORK ORDER

Well to be plugged and filled as follows:

Set permanent bridge at 2140'. Two bags of cement and 5' crushed Stone.

Fill with clay to 2060'. Continue filling with clay as 7'' casing is lifted to 910'.

Run 2 bags of cement and 5' crushed stone.

Remove remainder of 7'' casing.

Set permanent bridge at 300'.

Fill with clay to 3'.

Cement from 3' to surface.

Erect monument as prescribed by law.

WORK ORDER INTERPOSED BY THE DEPARTMENT OF MINES

Same as original to 2060'
as 6" is lifted
Fill with clay to 1930' - 20' above Berea
Neat cement 1930' - 1920'
5' crushed stone on cement
Continue filling with clay to 910' as stated
with cement and stone

Set a permanent bridge at 300'
2 sacks neat cement and 5' stone on bridge
and complete as originally outlined

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Dickson Gas Company

By

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

27th day of MARCH, 1962.

DEPARTMENT OF MINES
Oil and Gas Division

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

02/09/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

None
Coal Operator

Dickson Gas Company
Name of Well Operator

Address

Hamlin, W.Va.
Complete Address

Coal Owner

March 26, 1962
Date

Address

Union District

Lease or Property Owner

Wayne County

Address

Well No. 3

Fernando Brumfield Farm

Inspector to be notified Kenneth E. Butcher,
Barboursville, W. Va.

Telephone Number REgent 6-1933

Gentlemen:— **24 HOURS IN ADVANCE OF PLUGGING**

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

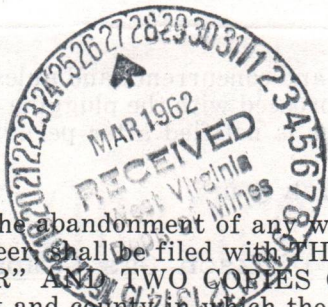
This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Dickson Gas Company

Well Operator

By W. J. Hauldren



NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

02/09/2024

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY-905-P

Permit Number

way-905-P

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

<u>No coal.</u>	<u>Dickson Gas Co.</u>
COAL OPERATOR OR OWNER	NAME OF WELL OPERATOR
ADDRESS	<u>Hamlin, W.Va.</u>
COAL OPERATOR OR OWNER	COMPLETE ADDRESS
ADDRESS	<u>Sept. 4, 1962</u>
LEASE OR PROPERTY OWNER	WELL AND LOCATION
ADDRESS	<u>Union District</u>
	<u>Wayne County</u>
	Well No. <u>3</u>
	<u>Fernando Brumfield Farm</u>

STATE INSPECTOR SUPERVISING PLUGGING Kennith Butcher

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Lincoln } ss:

John McCalister and Eugene Brown
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Dickson Gas Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 12 day of July, 1962, and that the well was plugged and filled in the following manner:

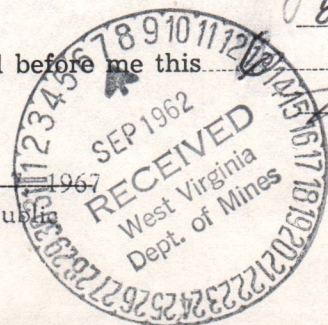
SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
Set bridge at 2140'. Filled with clay as 6" pipe was lifted to 1930'. Cemented from 1930' to 1920'. Continued filling with clay to 910'.	2 bags of cement and 5' crushed stone.			
Set bridge at 300'. Filled with clay to 3'. Cemented from 3' to surface. Erected marker as prescribed by law.	Ran 2 bags of cement and 5' crushed stone.			
COAL SEAMS	DESCRIPTION OF MONUMENT			
(NAME)				
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 26 day of July, 1962
And further deponents saith not.

Sworn to and subscribed before me this Sept. day of 1962

My commission expires:

My Commission Expires June 11, 1967
W. J. Hauldren, Notary Public

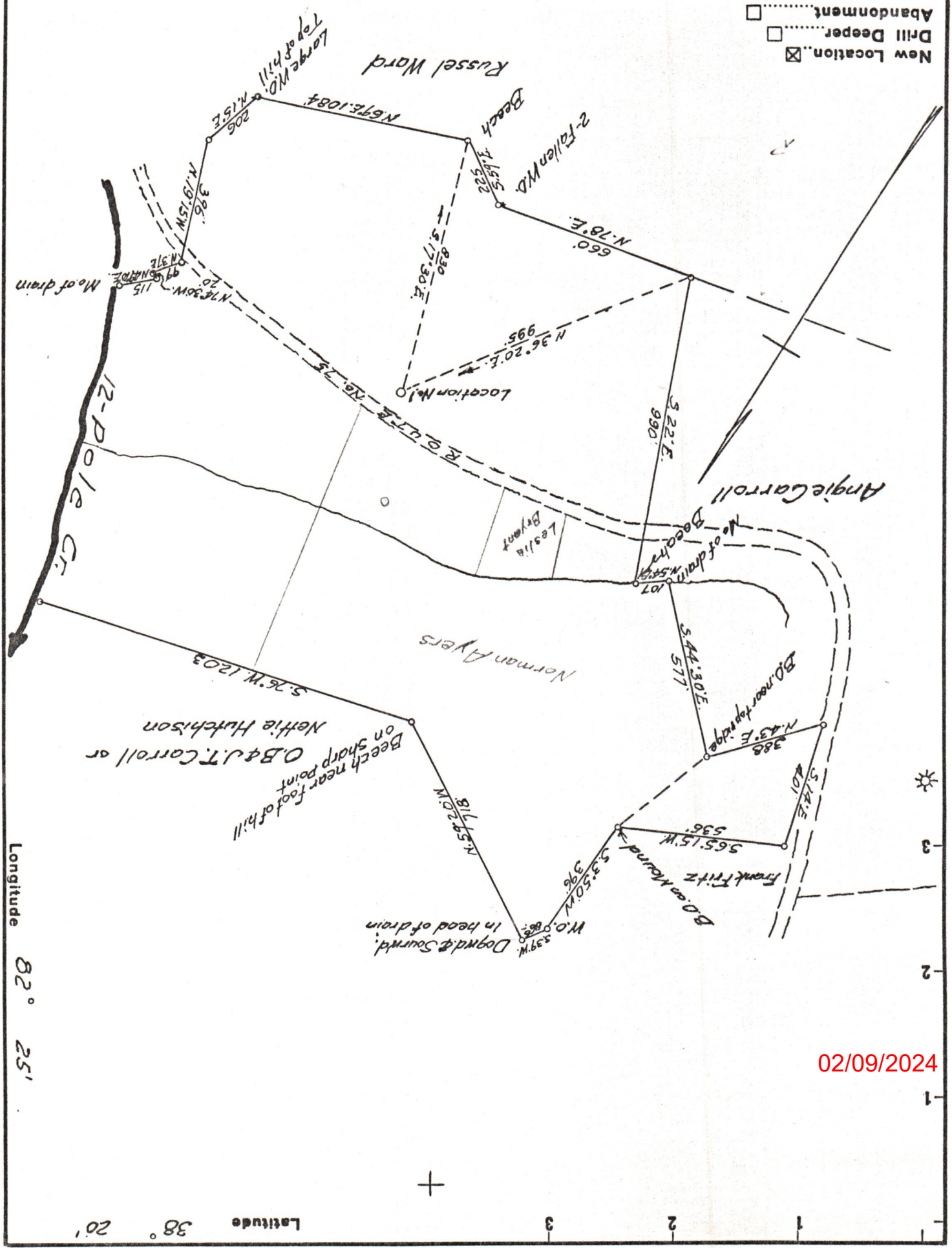


John McCalister
Eugene Brown
W. J. Hauldren
Notary Public.

Permit No. Way-7057

02/09/2024

2020/6/20



Longitude 82° 25'

Latitude 38° 20'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-905

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

Company **DICKSON GAS CO.**
 Address **HAMLIN, W. VA.**
 Farm **FERNANDO BRUMFIELD**
 Tract Acres **79**
 Well (Farm) No. **1**
 Serial No. _____
 Elevation (Spirit Level) **600**
 Quadrangle **GUYANDOT**
 County **WAYNE**
 District **UNION**
 Engineer **B. E. GUYM**
 Engineer's Registration No. **309**
 Drawing No. _____
 Date **1 - 54** Scale **1" = 400'**