



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

<p>COAL OPERATOR OR COAL OWNER</p> <hr/> <p>ADDRESS</p> <hr/> <p>COAL OPERATOR OR COAL OWNER</p> <hr/> <p>ADDRESS</p> <hr/> <p><u>United Fuel Gas Company</u> OWNER OF MINERAL RIGHTS</p> <hr/> <p><u>Charleston, W. Va.</u> ADDRESS</p>	<p>UNITED FUEL GAS COMPANY</p> <hr/> <p>NAME OF WELL OPERATOR <u>P.O. Box 1273</u> <u>Charleston 25, W. Va.</u></p> <hr/> <p>COMPLETE ADDRESS</p> <p><u>October 6,</u> _____, 19<u>53</u></p> <hr/> <p>PROPOSED LOCATION</p> <p><u>Grant</u> District</p> <p><u>Wayne</u> County</p> <p>Well No. <u>8154</u> <u>380 05'</u> <u>810 15'</u></p> <p><u>U.F.G. Co. Min. Tr. #1</u> Farm</p>
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GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or ~~lease~~ ^{deed} dated December 26, 1946, made by Huntington Dev. & Gas Co., to United Fuel Gas Co., and recorded on the 27th day of December, 1946, in the office of the County Clerk for said County in Book 234, page 318.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

UNITED FUEL GAS COMPANY

Address of Well Operator }

WELL OPERATOR

P.O. Box 1273

STREET

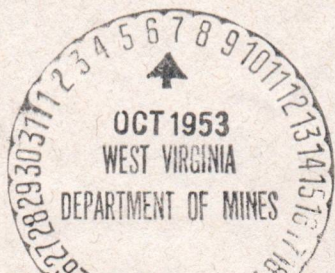
Charleston 25,

CITY OR TOWN

West Virginia

STATE

02/09/2024



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 CHARLESTON

October 17, 1953

JOSEPH BIERER
 ARCH J. ALEXANDER
 CHIEF

United Fuel Gas Company
 P. O. Box 1273
 Charleston, West Virginia

Gentlemen:

Enclosed are permits for the drilling of the following wells:

<u>Permit No.</u>	<u>Well No.</u>	<u>Farm</u>	<u>District</u>
✓ Min-384	8171	U. F. Co. Min. Tr. #11	Harvey
Way-899	8154	U. F. Co. Min. Tr. #1	Grant

Very truly yours,

Administrative Assistant
 OIL AND GAS DIVISION

CNH:K
 Encl-4

CC: Inspector O. C. Allen



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

October 17, 1923

JOSEPH BIERER
CHIEF

United Fuel Gas Company
P. O. Box 1273
Charleston, West Virginia

Gentlemen:

Enclosed are permits for the drilling of the following

Wells:

Permit No.	Well No.	Owner	District
Way-399	8191	U. S. Co. Min. Tr. #1	Grant
Way-381	8191	U. S. Co. Min. Tr. #11	Harvey

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

Enc-1
CMB:K

CC: Inspector G. C. Allen

Formation	Color	Hard or Soft	Top 6	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shells			2135	2165			
Slate			2165	2195			
Brown Shale			2195	2254			
Slate & Shells			2254	2410	FINAL OPEN FLOW	221 M	Injun- 169 M Shale 52 M
White Slate			2410	2620	48 Hr. R.P. 420# Casing		
Brown Shale			2620	2630	48 Hr. R.P. 460# Tubing.		
Slate			2630	2670			
Light Shale			2670	2700			
Slate			2700	2820			
Light Shale			2820	2918			
Brown Shale			2918	3127			
Slate			3127	3148			
Total depth			3158'				



02/09/2024

Date March 29, 19 54

APPROVED UNITED FUEL GAS CO., Owner

By S.R. Farrell
(Title)

Mgr. Civil Engineering Dept.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Wayne

Permit No. WAY-899

4202/60/20

Company UNITED FUEL GAS CO.
Address P.O. Box 1273, Charleston 25, W. Va.

Farm U. F. G. Co. Min. Tr. #1 Acres 39,286.10

Location (waters) Millam Creek

Well No. 8154 Elev. 805.591

District Grant County Wayne

The surface of tract is owned in fee by _____

Address United Fuel Gas Co.

Address Charleston, W. Va.

Mineral rights are owned by _____

With 6,933-1/3# DuPont Gelatin

Open Flow 24/10ths Water in Inch 1

Volume 221,000 Cu. Ft. 420 casing 48 lbs. 48 hrs.

Rock Pressure 460 tubing 48 hrs.

Oil _____
Fresh water _____ feet

Salt water _____ feet

Oil or Gas Well _____ Gas _____ (kind)

Packers _____

Left in Well _____

Used in Drilling _____

Casing and Tubing _____

Size _____

Kind of Packer _____

Anchor _____

Size of _____ 3 7/8" x 7" x 16"

Depth set _____ 1601'

Perf. top _____ 1605'

Perf. bottom _____

Inners Used _____

Perf. top _____

Perf. bottom _____

COAL WAS ENCOUNTERED AT _____

INCHES _____

INCHES _____

INCHES _____

INCHES _____

INCHES _____

INCHES _____

INCHES _____

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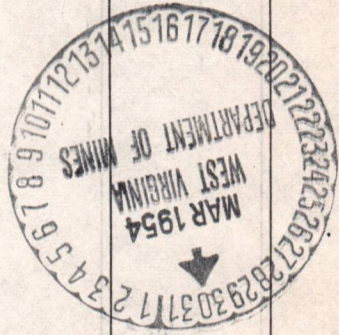
INCHES _____

INCHES _____

INCHES _____

INCHES _____

INCHES _____



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	5			
Sand			5	25			
Slate			25	35			
Sand			35	80			
Slate			80	90			
Sand			90	190			
Slate			190	195			Show oil 686'
Sand			195	250			Show gas 842'
Slate			250	325			
Sand			325	380			
Slate			380	395			Water 950' 2 batlers per hour
Sand			395	475			Hole full water 960'
Slate			475	490			
Sand			490	545			
Slate			545	562			Oil 1393-1402' hole filled up 300' in 36 Hrs.
Sand			562	630			
Slate			630	717			
Sand			717	790			Gas 1458-1460' 10/10 W 1" 33 M
Slate			790	885			
Sand			885	940			Gas 1476-1480' 20/10 W 1" 47 M
Slate			940	1030			blew down to 14/10 W 1" 39 M
Sand			1030	1095			Gas 1548-1558' 8/10 W 2" 119 M
Slate			1095	1170			blew down to 6/10 W 2" 103 M
Sand			1170	1217			Show gas 2122-2127'
Slate			1217	1325			
Sand			1325	1336			Test before shot 6/10 W 2" 103 M
Slate			1336	1348			Shot 1-25-54 with 400# Detonite from 1542-1579'
Sand			1348	1508			Test after shot 16/10 W 2" 169 M
Slate			1508	1530			
Sand			1530	1572			Not enough gas to gauge before shooting
Slate			1572	1695			Shale
Sand			1695	1875			Shot 3-3-54 with 6,933-1/3# DuPont
Slate			1875	2110			from 2124-3158'
Sand			2110	2122			Test 1 hr. after shot 40/10 W 2" 267 M
Slate			2122	2135			Test 20 Hrs. after shot. 24/10 W 1" 52M

(Over)

