



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

John C. Stanley
~~COAL OPERATOR OR COAL OWNER~~ (coal not operated)
268 Forest Road,
Huntington, W. Va.
ADDRESS

Webster Myers
NAME OF WELL OPERATOR
1614 Seventh Avenue,
Huntington, W. Va.
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER
ADDRESS

August 27th, 19 53
PROPOSED LOCATION

John C. Stanley
OWNER OF MINERAL RIGHTS
268 Forest Road,
Huntington, W. Va.
ADDRESS

Union District
Wayne County
Well No. 1 38° 20'
82° 35'
John C. Stanley Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 28th, 1953, made by John C. Stanley, to Webster Myers, and recorded on the _____ day of _____, in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

Webster Myers
WELL OPERATOR
1614 Seventh Avenue
STREET
Huntington
CITY OR TOWN
West Virginia.
STATE

02/09/2024

*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
Charleston, W. Va.

John C. Stanley
288 Forest Road,
Huntington, W. Va.
ADDRESS

Webster Myers
1614 Seventh Avenue,
Huntington, W. Va.
COMPLETE ADDRESS

August 27th, 1953
PROPOSED LOCATION

John C. Stanley
288 Forest Road,
Huntington, W. Va.
OWNER OR MINERAL RIGHTS ADDRESS

John C. Stanley
Wayne
Union
District

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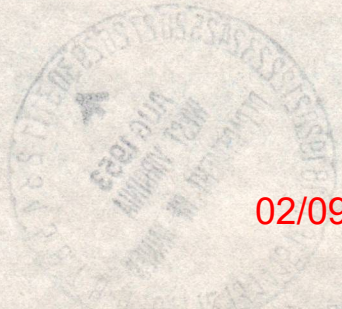
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Very truly yours,

Webster Myers
WELL OPERATOR
1614 Seventh Avenue
STREET
Huntington
CITY OR TOWN
West Virginia
STATE

Address of Well Operator



02/09/2024

*Section 3 of the Code of West Virginia and such objections be filed or be found by the department of mines within said period of ten days from the receipt of said notice and plat by the department of mines to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the date of such plat, that no objections have been made by the coal operators to the location of said well, or found therein by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

PERMIT NUMBER WAY-882



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

CHARLESTON

September 10, 1953

Joseph Bierer

~~ARCHIBALD ALEXANDER~~
CHIEF

Mr. Webster Myers
1614 Seventh Avenue
Huntington, West Virginia

Dear Sir:

Enclosed are permits for the drilling of the following wells:

<u>Permit No.</u>	<u>Well No.</u>	<u>Person</u>	<u>District</u>
Way-891	1	Boyd and Lola Berry	Union
✓ Way-892	1	John C. Stanley	Union

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K
Encl-4

CC: Inspector O. C. Allen

02/09/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

September 10, 1923

Joseph Blaser
SPECIAL INSPECTOR
CHIEF

Mr. Webster Fyers
10th Seventh Avenue
Huntington, West Virginia

Dear Sir:

Enclosed are permits for the drilling of the following

wells:

<u>Permit No.</u>	<u>Well No.</u>	<u>Name</u>	<u>District</u>
Way-891	1	Boyd and Lola Berry	Union
Way-892	1	John C. Stanley	Union

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

Enc-4
CMB:R

CC: Inspector G. C. Allen



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Oil or Gas Well Gas

Permit No. 2020/60/20

May 892

Mygander

Company Webster Myers-Stanley Gas Company
Address 1614 7th Ave Huntington, W. Va.
Farm J.C. Stanley
Acre 87
Location (waters) Newcomb Creek
Well No. 1
Elev. 705
District Union
County Wayne
The surface of tract is owned in fee by J.C. Stanley
Huntington, W. Va.
Address Same
Mineral rights are owned by

Address 70 MCF
Volume 70 MCF
Rock Pressure 375 lbs.
Oil 95 bbls., 1st 24 hrs.
Fresh water 95 feet
Salt water 500 and 1095 feet

Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Casing Cemented none
No. Ft. Date
SIZE
Casing and Tubing Used in Drilling
Liners Used 670 ft 4" & 5"
Size 16, 13, 10, 8, 6, 5 3/16
Shoe on 7" Hook Wall
Kind of Packer 2x6-5/8"
Size of 30
Pulled 270
Depth set 1295
2175
3000
Perf. top 3000
Perf. bottom 2980
Perf. top 2330
Perf. bottom 2330

Drilling commenced Sept 12, 1953
Drilling completed Nov 25, 1953
Date Shot 11/23/53 From 3118 To 2418
With 7000 lbs Hercules Gas Well B

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface	0	10					
Sand	10	30					
Slate	30	70					
Red Mud	70	100					
Slate	100	175					
Red Rock	175	205					
Slate	205	290					
Sand Broken	290	510					
Slate	510	835					
Sand broken	835	1065					
Slate	1065	1085					
Salt sand	1085	1255					
Slate	1255	1290					
Little Lime	1290	1305					
Pencil Cave	1305	1420					
Big Lime	1420	1455					
Keener	1455	1490					
Slate	1490	1618					
Injun	1618	2075					
Slate & Shells	2075	2090					
Coffin Shale	2090	2118					
Berea	2118	2168					
Slate & Shells	2168	2268					
Brown Shale	2268	2410					
Slate	2410	2560					
Brown Shale	2560	2720					
Grey Shale	2720	2800					
Brown Shale	2800						
Grey Shale							

Had cave

No shows of gas before shot

Brown Shale 2815--2910

Slate 2910-3080

Brown Shale 3080-3118

Top of Corniferous Lime



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: APRIL 2, 1953
Operator's Well No. 71
API Well No. 17-099-892

FORM IV-35
(Obverse)

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

[08-78]

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
(If "Gas", Production / Underground storage / Deep / Shallow)

LOCATION: Elevation: 705 Watershed: E Fork of 12 Pole
District: UNION County: WAYNE Quadrangle: Bunyan

WELL OPERATOR Stanley Gas Company DESIGNATED AGENT Webster Mues
Address: 1614 7th Avenue Address: 1614 7th Avenue
Huntington, W. Va Huntington, W. Va

PERMITTED WORK: Drill / Convert / Drill deeper / Redrill / Fracture
Plug off old formation / Perforate new formation
Other physical change in well (specify) _____

PERMIT ISSUED ON Sept. 10, 1953 OIL & GAS INSPECTOR FOR THIS WORK
Name _____
Address _____

GEOLOGICAL TARGET FORMATION: BROWN SHALE Depth 3118
Depth of completed well, 3118 feet Rotary / Cable Tools
Water strata depth: Fresh, 95 feet; salt, _____ feet.
Coal seam depths: _____ Is coal being mined in the area?
Work was commenced Sept 12, 1953, and completed NOV 21, 1953

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	REMARKS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor	10"				✓	20 ft	20 ft	
Fresh water								
Coal								
Intermediate	8"				✓	282 ft	282 ft	
Production	7"				✓	1295 ft	1295 ft	
Tubing	2"				✓	3118 ft	3118 ft	
Liners								
CASING	5"				✓	2181 ft	- 0 -	

OPEN FLOW DATA

Producing formation BROWN SHALE Pay zone depth _____
Gas: Initial open flow, 40 Mcf/d Oil: Initial open flow, _____ Mcf/d
Final open flow, 40 Mcf/d Final open flow, _____ Mcf/d

Time of open flow between initial and final tests, 24 hours
Static rock pressure, 400# psig (surface measurement) after 24 hours

[If applicable due to multiple completion--]
Second producing formation _____ Pay zone depth _____
Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Mcf/d
Final open flow, _____ Mcf/d Final open flow, _____ Mcf/d
Time of open flow between initial and final tests, _____ hours
Static rock pressure, _____ psig (surface measurement) after _____ hours

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02/09/2024

[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
SURFACE			0	10	
SAND			10	30	
SLATE			30	70	
RED MUD			70	100	Water @ 95'
SLATE			100	175	
RED ROCK			175	205	
SLATE			205	270	
RED ROCK			270	290	
SAND			290	1065	Water @ 500'
SLATE			1065	1085	Show of OIL @ 850'
SALT SAND			1085	1185	Water of 1095-Hole Full
SLATE			1185	1228	
SAND			1228	1255	
SLATE			1255	1290	
LITTLE LIME			1290	1305	
Pencil CAVE			1305	1310	
BIG LIME			1310	1420	
KENNER SAND			1420	1455	
SLATE			1455	1490	
INJUN SAND			1490	1618	
SLATE & SHALE			1618	2075	
COFFEE SHALE			2075	2090	
BEREA			2090	2118	
SLATE			2118	2128	
SHALE			2128	2168	
BROWN SHALE			2168	2268	
SLATE			2268	2410	
BROWN SHALE			2410	2560	
GRAY SHALE			2560	2720	
BROWN SHALE			2720	2800	
GREY SHALE			2800	2815	
BROWN SHALE			2815	2910	
SLATE			2910	3080	
BROWN SHALE			3080	3118	

(Attach separate sheets to complete as necessary)

Stanley Gas Company
Well Operator

By Walter Cey
Its agt

02/09/2024

NOTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

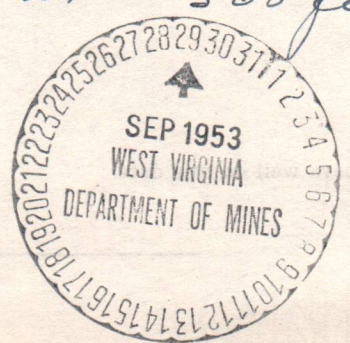
Permit No. May-892

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Hubster Myers</u>	Size			
Address <u>614-7th Ave</u>	16			Kind of Packer
<u>Huntington W. Va.</u>	13			
Farm <u>J.C. Stanley</u>	10			Size of
Well No. <u>1</u>	8 1/4	<u>278'</u>		
District <u>Union</u> County <u>Wayne</u>	6 5/8			Depth set
Drilling commenced <u>Sept. 10-52</u>	5 3/16			
Drilling completed _____ Total depth _____	3			Perf. top
Date shot _____ Depth of shot _____	2			Perf. bottom
Initial open flow _____ /10ths Water in _____ Inch	Liners Used			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch				Perf. bottom
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Sewey Lingrey - Thomas Ray

Remarks: Drilling at 300 feet.



9/14/52
DATE

O.C. Allen
DISTRICT WELL INSPECTOR

FERC 121

<p>1.0 API well number: (If not available, leave blank. 14 digits.)</p>	<p><u>47-099-2-842-0000</u></p>			
<p>2.0 Type of determination being sought: (Use the codes found on the front of this form.)</p>	<p>STRIPPER WELL</p> <p>Section of NGPA</p>		<p>108</p> <p>Category Code</p>	
<p>3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p>_____ feet</p>			
<p>4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)</p>	<p><u>STANLEY</u> <u>GAS COMPANY</u></p> <p>Name</p>		<p><u>N/A</u></p> <p>Code</p>	
	<p><u>1614 7th Avenue</u></p> <p>Street</p>			
	<p><u>Huntington, W. VA.</u></p> <p>City</p>		<p><u>25703</u></p> <p>State Zip Code</p>	
<p>5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)</p>	<p><u>SOUTHERN WEST VIRGINIA</u></p> <p>Field Name</p>			
	<p><u>WAYNE</u></p> <p>County</p>		<p><u>W. VA.</u></p> <p>State</p>	
<p>(b) For OCS wells</p>	<p><u>SOUTHERN WEST VIRGINIA</u></p> <p>Area Name</p>		<p><u>N/A</u></p> <p>Block Number</p>	
	<p>Date of Lease: <u>07 25 53</u></p> <p>Mo. Day Yr.</p>		<p><u>N/A</u></p> <p>OCS Lease Number</p>	
<p>(c) Name and identification number of this well: (35 letters and digits maximum.)</p>	<p><u>Stanley Gas Co.</u> <u>WELL # 1</u></p>			
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)</p>	<p><u>BROWN SHALE</u></p>			
<p>6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p><u>GAS SUPPLY CORPORATION</u></p> <p>Name</p>			
<p>(b) Date of the contract:</p>	<p><u>09 27 53</u></p> <p>Mo. Day -Yr.</p>			
<p>(c) Estimated annual production:</p>	<p><u>2073</u> MMcf.</p>			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
<p>7.0 Contract price: (As of filing date. Complete to 3 decimal places.)</p>	2.224	.25	.22	2.694
<p>8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)</p>	2.224	.25	.22	2.694
<p>9.0 Person responsible for this application</p>	<p>WEBSTER MYERS, <u>STANLEY GAS CO</u></p> <p>Name</p>			
<p>Agency Use Only</p> <p>Date Received by Juris. Agency</p> <p>JUN 1 1979</p> <p>Date Received by FERC</p>	<p><u>AGENT</u></p> <p>Title</p>			
	<p><u>Elbert Myers</u></p> <p>Signature</p>			
	<p><u>APRIL 4, 1979</u></p> <p>Date Application is Completed</p>		<p><u>(304) 523-6516</u></p> <p>Phone Number</p>	

02/09/2024

FT 7-100001

PARTICIPANTS:

DATE: MAR 5 1980

BUYER SELLER COM

WELL OPERATOR: Stanley Gas Company N/A
 FIRST PURCHASER: Gas Supply Corporation 023382
 OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
790601 - 109 - 099 - 0892
 Use Above File Number on all Communications
 Relating to Determination of this Well

Annual production must include
~~has production~~
~~Deferred~~ *Qualifies*
~~new production attached 8-5-80~~
~~production attached 12-11-80~~

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent Webster Myers
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? Ratio _____
- 7 IV-39- Annual Production 18 months
- 8 IV-40- 90 day Production 92 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date commenced: 9-12-53
 Date Completed: 11-21-53 Deepened _____
- (5) Production Depth: 3080-3118
- (5) Production Formation: Brown shale
- (5) Final OPEN FLOW:
 Initial Potential: 40 Mcfd
- (5) After FRAC Static R.P. ~~Initially~~: 400 #
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: March '79 - Feb '80 $\frac{1835}{336} = 5.5m$ No Oil
- (8) Avg. Daily Gas from 90-day ending w/1-120 days: $\frac{581}{92} = 6.3m$ No Oil
- (8) Line Pressure: 35 PSIG from Daily Report
- (5) Oil Production: yes From Completion Report 850'
- (10-17) Does lease inventory indicate enhanced recovery being done: NO 02/09/2024
- (10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? yes

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

MK

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date April 2 19 79
Operator's Well No. #1
API Well No. 47 - 099 - 893
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT Webster Myers
ADDRESS 1614 7th AVE
Huntington, W. VA 25703
LOCATION: Elevation 705
Watershed East Fork of 12 Pole Creek
Dist. UNION County WAYNE Quad. GUYANDOT
Gas Purchase Contract No. ---
Meter Chart Code N/A
Date of Contract Sept 27 53

WELL OPERATOR STANLEY GAS CO.
ADDRESS 1614 7th AVE
Huntington W. VA.
GAS PURCHASER Gas Supply Corp
ADDRESS Rt. 1, Box 5656
LAVALETTE, W. VA.

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

STANDARD WELL HEAD

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

02/09/2024

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Webster Myers, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

[Signature]

STATE OF WEST VIRGINIA,
COUNTY OF Cabell, TO WIT:

I, Sally C. Price, a Notary Public in and for the state and county aforesaid, do certify that Webster Myers whose name is signed to the writing above, bearing date the 20 day of March, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 20th day of March, 19 79
My term of office expires on the 1st day of April, 19 80.

[Signature]
Notary Public

[NOTARIAL SEAL]

02/09/2024

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

YEAR 19__

OPERATOR

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE

API	FARM	COUNTY	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS
GAS MCF	146	157 202	222 218		GAS
OIL BBL		M- A- M- J- A- S- O- N- D-			OIL
DAYS ON LINE	31	28 31 30 31	30		

YEAR 19__

API	FARM	COUNTY	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS
GAS MCF					GAS
OIL BBL	J- F- M- A- M- J- A- S- O- N- D-				OIL
DAYS ON LINE					

SUMMARIZATION SCHEDULE
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

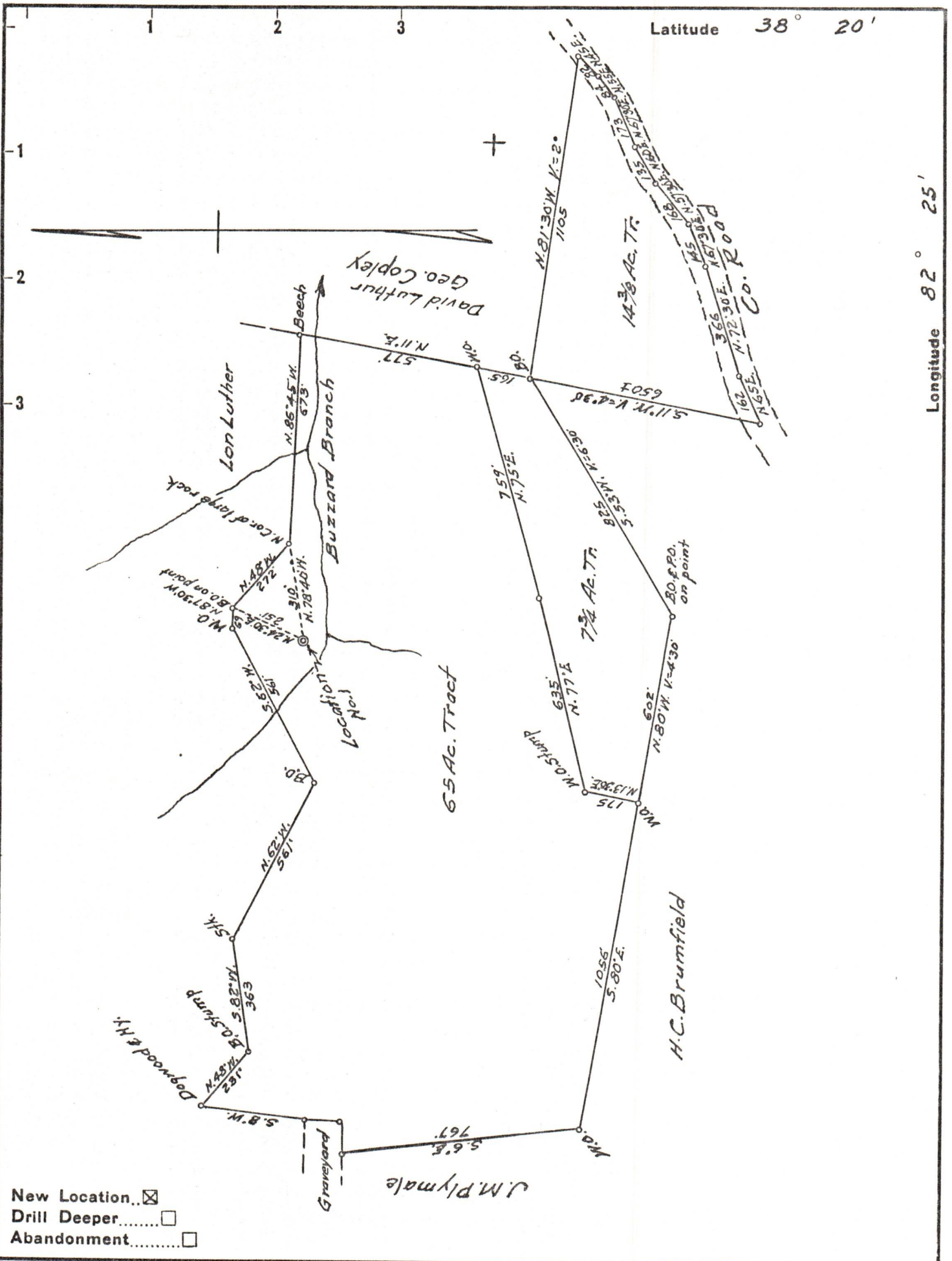
581 = 6.3 M.
92
1835 = 5.5 M.
336

RECEIVED
AUG 5 1980

OIL & GAS DIVISION
DEPT. OF MINES

API NUMBERS

02/09/2024



Latitude 38° 20'

Longitude 82° 25'

- New Location...
- Drill Deeper.....
- Abandonment.....

Company WEBSTER MYERS

Address HUNTINGTON W. VA.

Farm JOHN C. STANLEY

Tract _____ Acres 87 Lease No. _____

Well (Farm) No. 1 Serial No. _____

Elevation (Spirit Level) 705

Quadrangle GUYANDOT

County WAYNE District UNION

Engineer G. P. Ewing

Engineer's Registration No. 309

File No. _____ Drawing No. _____

Date 8-26-53 Scale 1" = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. WAY-892

02/09/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.