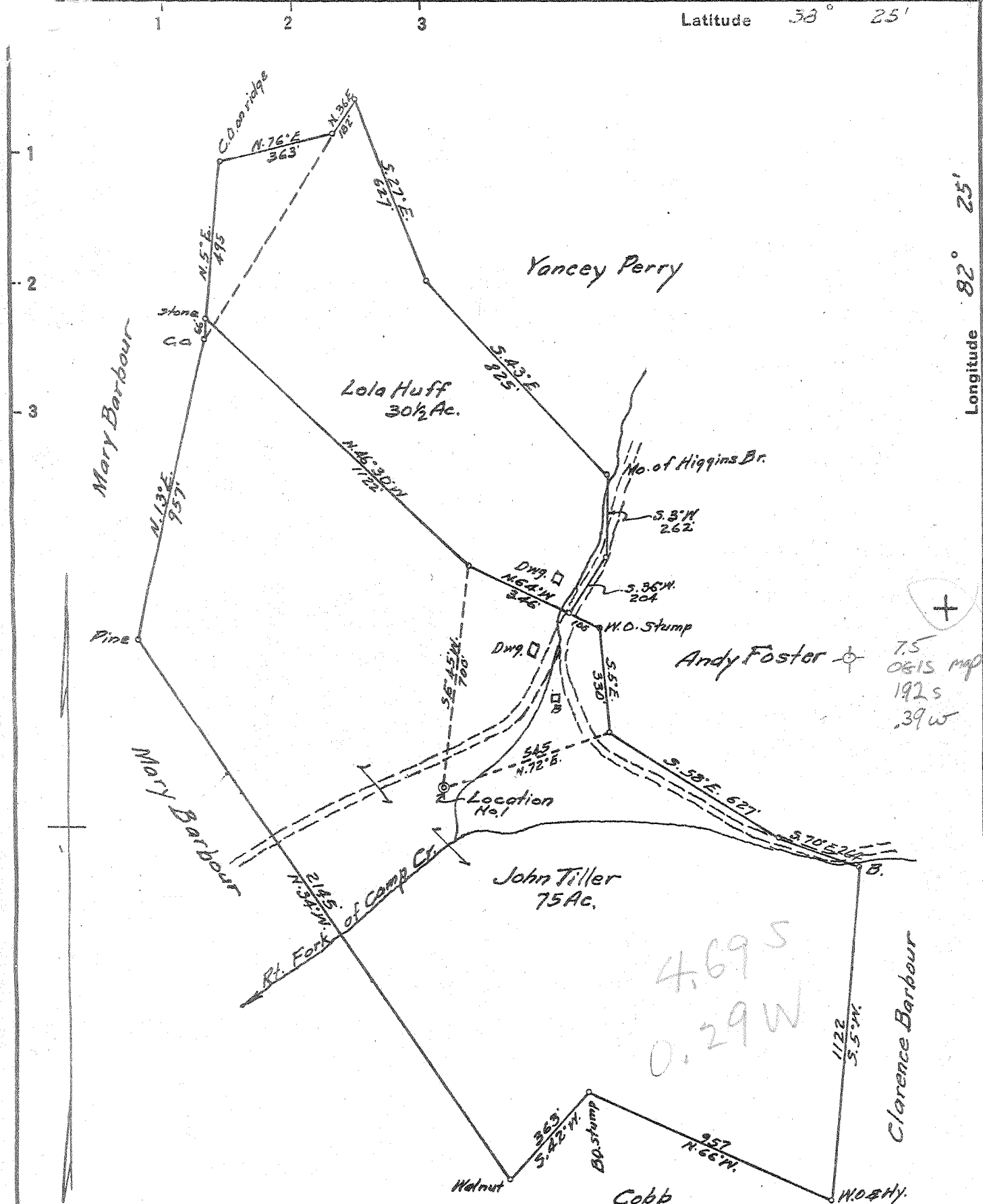


Latitude $38^{\circ} 22' 30''$
 $38^{\circ} 25'$



New Location...
 Drill Deeper.....
 Abandonment.....

Company TILLER GAS CO.
 Address HAMLIN, W. VA.
 Farm JOHN TILLER & LOLA HUFF
 Tract _____ Acres 105 1/2 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 695
 Quadrangle GUYANDOT - WC
 County WAYNE District UNION
 Engineer G. B. Ewing
 Engineer's Registration No. 309
 File No. _____ Drawing No. _____
 Date 5-16-53 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-876

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-6-230

Deep Well

The drilling permit for this

STATE OF WEST VIRGINIA

well was issued in the name

DEPARTMENT OF MINES

Tiller Gas Co.

OIL AND GAS DIVISION 2

Quadrangle

WELL RECORD

Permit No. WAY-876

Oil or Gas Well Gas

(KIND)

Company Hazel Gas Co.

Address Hamlin W. Va.

Farm John Tiller Acres 75

Location (waters) Camp Creek

Well No. 1 Elev. 695'

District Union County Wayne

The surface of tract is owned in fee by John Tiller
Route 3 Huntington, W. Va. Address W. Va.

Mineral rights are owned by John Tiller
Route 3, Huntington, W. Va. Address W. Va.

Drilling commenced May 26, 1953

Drilling completed August 1, 1953

Date Shot August 8 From 2682 To 3195

With Gelatin

Open Flow 3 /10ths Water in 1 Inch

/10ths Merc. in _____ Inch

Volume After Shot 250,000 Cu. Ft.

Rock Pressure 500 lbs. 72 hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water 26 feet _____ feet

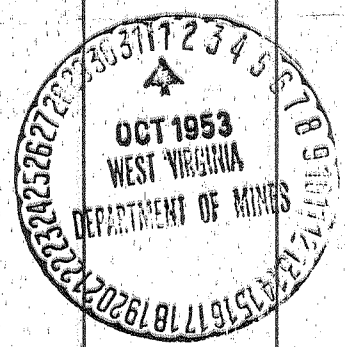
Salt water 960 feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18	<u>Spang,</u>	<u>Combination</u>	<u>wall</u>
10	<u>and anchor</u>	<u>21</u>	Size of
8 1/4		<u>172</u>	<u>5 3/16x2 1/4</u>
6 5/8		<u>1243</u>	Depth set
5 3/16		<u>2170</u>	
3			Perf. top
2		<u>3180</u>	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES
 _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	5			
Red Mud			5	20			
Blue Slate			20	40			
Brown Slate			40	62			
Sand			62	70			
Blue Slate			70	90			
Red Rock			90	118			
Blue Slate			118	190			
Sand			190	205			
Slate			205	240			
Sand			240	340			
Slate			340	365			
Sand			365	415			
Slate			415	475			
Broken Sand			475	612			
Slate			612	650			
Salt Sand			650	760			
Slate And Shell			760	960			
Salt Sand			960	1070			
Slate			1070	1114			
Maxton Sand			1114	1136			
Slate			1136	1146			
Sand			1146	1170			
Slate			1170	1233			
Little Lime			1233	1248			
Big Lime			1248	1420			
Injun Sand			1420	1526			
Slate & Shell			1526	1740			
Shell			1740	1800			
Slate			1800	1900			
Slate & Shell			1900	2038			
Brown Shale			2038	2060			
Berea Grit			2060	2076			
Slate & Shell			2076	2100			
Slate			2100	2140			
Brown Shell			2140	2220			
Slate & Shell			2220	2350			



(Over)

Formation	Color	Hard or Soft	Top ²	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			2350	2500			
Brown Shale			2500	2560			
Slate			2560	2636			
Light Brown Shale			2636	2670			
Slate			2670	2690			
Brown Shale			2690	2730			
Slate			2730	2765			
Brown Shale			2765	2820			
Slate			2820	2820			
Brown Shale			2870	2960			
White Slate			2960	3155			
Brown Shale			3155	3215			
Conniferous Lime			3215				
Total Depth			3215				

3215
695

2520

DATE RECORDED Date _____, 19__

APPROVED _____, Owner

By _____ (Title)