

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Monday, April 22, 2019 WELL WORK PLUGGING PERMIT Vertical Plugging

CORE APPALACHIA OPERATING LLC 414 SUMMERS STREET

CHARLESTON, WV 25301

Re: Permit approval for 806826 47-099-00806-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: 806826

Farm Name: ALBERT CLARK C/O LULA

U.S. WELL NUMBER: 47-099-00806-00-00

Vertical Plugging Date Issued: 4/22/2019

Promoting a healthy environment.

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PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged under the terms of that agreement.

04

47-099-00806P

1)Date February 27 2)Operator's

04/26/2019

Well No. 806826

3) API Well No. 47-009 -00806

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A I	PERMIT TO PLUG AND ABANDON
4)		quid injection/ Waste disposal/ Underground storage) Deep/ ShallowX
5)	Location: Elevation 930.76'	Watershed Lick Creek
	District Laurel Hill	County Wayne Quadrangle Nestlow
6)	Well Operator Core Appalachia Operating, L Address P.O. Box 6070	LC 7) Designated Agent Jessica Greathouse Address P.O. Box 6070
	Charleston, WV 25362	Charleston, WV 25362
8)	Oil and Gas Inspector to be notified Name Allen Flowers Address 165 Grassy Lick Lane Liberty, WV 25124	9) Plugging Contractor Name Precision Drilling (BOSS) Address 3978 N Elmdale Road Olney, IL 62450
0)	Work Order: The work order for the m	manner of plugging this well is as follows:
	-)	
	SEE ATTA	CHED SHEET
		RECEIVED Office of Oil and Gas

Notification must be given to the district oil and gas inspector 24 hours before permitted

Work order approved by inspector

work can commence.

Date 3 - 11 - 29

MAR 1 1 2019

WV Department of Environmental Protection

PLUGGING PROCEDURE

806826

WAYNE COUNTY, WEST VIRGINIA

API# 47-099-00806

BY: DMC DATE: 3/7/19

Current Status

10 34" 32.75# @ 33'

8 5/8" 24# @ 383'

7" 23# @ 1470'

5 1/2" 15.5# @ 1639' Pulled

3" 9.2# @ 1640' w/Anchor Pkr 3" x 6 5/8" x 16"

Big Injun: Shot 1588-1608'

Berea/Shale: Shot 2177-3199'

TD @ 3199'

Fresh Water @ 75'

Salt Water @ 896', 1443'

Gas Shows @ 1443', 1468', 1588-1608', 2980'

Oil Show @ 1443'

Elevation 920.53'

3/12/1998 Swab Rig TD @ 2058'

Objective: Plug and abandon

- 1) Prepare road and location.
- 2) MIRU service rig and support equipment.
- 3) Blow well down. Check TD.
- 4) Cut 3" tbg at free point and pull.
- 2100 (a) FILL W/ GEL UP TO
- 5) Spot 100' cement plug @ 2177'- 2077'.
- 6) TIH and tag cement plug.
- 7) Spot 6% gel from 2077'- 1658'
- 8) Spot 265' cement plug from 1658 1393'.
- 9) Spot 6% gel from 1393' 1000'.
- 100' CEMENT PLUG ACROSS 7" CUT. 10) Cut 7" at free point and pull.
- 11) Spot 150' cement plug from 1000 850'.
- 12) Spot 6% gel from 850 400'.

2001, 150

- 13) Attempt to pull 8 5/8" csg. If unsuccessful, shoot or rip holes @ 100', 75'.
- 14) Spot 100' cement plug from 400 300'.
- 15) Spot 6% gel from 300 125'.
- 16) Spot 125' cement plug from 125' Surface. 170

1701

AF 3-11-19

- 17) Pull work string and top off w/cement.
- 18) Erect permanent monument (30" minimum height and 6" minimum diameter pipe) with API # (1/2" height numbering) and reclaim.

. ... C ...

Slate

Slate

2nd Salt Sand

3rd Sait Sand

UNITED FUEL GAS COMPANY
COMPANY

806826 47-099-008069 WAY -806/2019

- 1	VIT	7.000	1201201
·	MAP	SQUARE	24-45

IIAL WELL NO. 6826		LEAS	BE NO]	Ref: 24	689		MAP SQUARE 24-45
	1			ASING AND			TEST BEFORE SHOT
ECORD OF WELL NO. 6826	on the	41	**	WEIGHT	USED IN	LEFT IN	1st- 30/10 W-20 /10 of Water ininch
Co. Min. Tr. #1 farm of 3915	Acres			2 754	3310 ^m		200-0/10 W-1m /10 of Merc, ininch
Stonewall	District	10-3		2.75#	38319*		Volume 2nd Q Cu. ft
Wayne	County			24#	1470110		
tate of: West Virginia		7"		23#		None	1st-34/10 W.2"incl
Field: Branchland		5-1/		15.5#	163912"		2nd-20/10 1-1
lig Commenced By Contractor	19	3"		9.20#	164016	164016	THE WAS MIT
lig Completed By Contractor	19						Volume
Drilling Commenced October 25,	1951						Hours After Sho Injun-260
Orilling Completed January 27,	19 52						lst- 12/10/51"
Drilling to cost \$3.10 & \$3.25	per foot						Date Shot 2
Contractor is: Donahus Brother	B						Size of Torpedo 1st 200#
Address: Branchland, W.					SHUT IN	_	Oil Flowed Sbls. 1st 24 hr
Address.				Date	Feb. 1	1952	Oil Pumped bbls. 1st 24 hrs
Tigted#				3" in.		Tubing of Example Control	
Driller's Name "Not Listed"				Size of Pa	cker 3"X6-	-5/8"X16	Well abandoned and
					acker_ADG		Plugged
					Set		
-00.52	<u></u>				Set		
Elevation: 920.53			DRILL	R'S RECORT			
				THICKNESS			REMARKS
FORMATION	тор		BOTTOM				
Soil	0	-	30	30 127	2 hos	Jana wat	er per hour at 751
Sand	30	_ 1	157) vai	TOTO ME	
Sla te	15		175	18			
Sand	17		210	35			RECEIVED
Coal		10	217	4			Office of Oil and Gas
Slate		4	244	30			FEB 22 2019
Sand		44	268	52	_		
Slate		68	320				WV Department of Environmental Protection
Sand		20	<u>475</u>	155 59			
Slate		75	534	84			
Sand		34	618 822	20/	_		
Slate & Shells		18		84		full of	water at 8961
1st Salt Sand		22	906 907	7	11025		m.g

907

920

971

1150

906

907

920

971

1

13

51

179

APPROVED

LEASE NO. Ref: 24689

MAP SQUARE 24-45

WAy -806

		PRILLE	R'S RECORD	,
PORMATION	TOP	воттон	THICKNESS	REMARKS
slate	1150	1155	5	
Sand	1155	1204	49	
Slate	1204	1231	27	
Red Rock	1231	1237	6	
Slate	1237	1284	47	
Red Rock	1284	1290	6	_
Slate	1290	1324	34	
Little Lime	1324	1348	24	
Big Lime	1348	1540	192	Show of gas at 14431- also show of mit
Keener Sand	1540	1550	10	1 bailer of water at 14431
Red Rock	1550	1588	38	Gas 3/10 W-1" at 14681
Big Injun	1588	1608	20	Gas 7/10 W-2" in Big Lim Injun
Slate & Shells	1608	1626	18	Gas inc. to 30/10 W-2"
Lime Shells	1626	1680	54	
Slate & Shells	1680	2120	440	
······································	2120	2135	X¥ 15	
Red Sand	2135	2215	80	
Berea Sand	2215	2275	60	
Brown Shale	2275	2575	300	
White Slate	2575	3190	615	Show of gas at 2980;
Brown Shale	3190	3199	9	not enough gas to gauge in shale when
White Slate	2190	7144		drilling completed
	27.00*			
TOTAL DEPTH	31991			
			· · · · · · · · · · · · · · · · · · ·	
			 	
			-	APPROVED
			<u> </u>	
			:	

WW-4A Revised 6-07 1) Date: February 27, 2019 04/26/2019
2) Operator's Well Number 806826

3) API Well No.: 47 -

47-099

00806

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

	ner(s) to be served:	5) (a)	Coal Operator	Victoria de la companya della companya della companya de la companya de la companya della compan
(a) Name	Albert Clark, C/O Lula Yeager		Name	Lexington Coal Company, Attn: Dave Decker
Address	P.O. Box 494	/	Address	123 Long Shoals Branch
	Hamlin, WV 25523			Alum Creek, WV 25003
(b) Name			(b) Coal Own	ner(s) with Declaration
Address			Name	Southern Regional Industrial, Inc.
			Address	Three Commercial Place
				Norfolk, VA 23510
(c) Name			Name	
Address			Address	
6) Inspector	Allen Flowers		(c) Coal Less	see with Declaration
Address	165 Grassy Lick Lane		Name	Lexington Coal Company, Attn: Dave Decker
	Liberty, WV 25124		Address	123 Long Shoals Branch
Telephone	304-552-8308			Alum Creek, WV 25003
- 111 - 11 - 11 - 11 - 11 - 11 - 11 -				

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the
 well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

WEST .	OFFICIAL SEAL	Well Operator	Core Appalachia Operating, LLC	
144	NOTARY PUBLIC STATE OF WEST VIRGINIA	By:	Jessica Greathouse	
	Phyllis A, Copley 144 Wilter Circle	Its:	Manager - EHS & Administration Services	
	Hurricane, WV 25528	Address	P.O. Box 6070	Office of CEIVED
My	Samminaton Empires Empiember 18, 2023		Charleston, WV 25362	Office of Oil and Gas
10日本日本教育品表演的品	*****************	Telephone	304-353-5240	and Gas
		A CONTRACTOR OF THE PARTY OF TH		FEB 2 2 2019
Subscribed a	nd sworn before me th	is 28th d	ay of Lebruary 2019 Notary Public	WV Department of Environmental Protection
My Commise	ion Expires September 1	6. 2023		rection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wy.gov.

SURFACE OWNER WAIVER

04/26/2019

Operator's Well Number

806826

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

<u>Time Limits and methods for filing comments.</u> The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- Damage would occur to publicly owned lands or resources;

the proposed well work fails to protect fresh water sources or supplies;

applicant has committed a substantial violation of a previous permit or a substantial violation of one or property of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no object	ion to the planned wo	ork described in these n	naterials, and I have no
objection to a permit being issued on those ma	aterials.		
FOR EXECUTION BY A NATURAL PERSO	N .	FOR EXECUTION	BY A CORPORATION,
ETC.	`		
ETC.	mar 2.10		

fu a	yea	ger	Date	21 1	2019	Name		
Sign	nature i					$\mathbf{B}\mathbf{y}$		
J	•					Its	Date	

Signature

Date

47-099-00806 P

API Number47 - 099 - 00806 04/26/2019
Operator's Well No. 806826

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name_Core Appalachia Operating, LLC	OP Code 494518671
Watershed (HUC 10) Lick Creek	Quadrangle Nestlow
Do you anticipate using more than 5,000 bbls of water to conwill a pit be used? Yes No	
	ing returns/Cement - Will utilize above ground tanks
Will a synthetic liner be used in the pit? Yes	No If so, what ml.? 20
Proposed Disposal Method For Treated Pit Wastes	
Underground Injection (UIC Per Reuse (at API Number Off Site Disposal (Supply form V	
	Pro-
Will closed loop systembe used? If so, describe:	Office of Oil and Gas
Drilling medium anticipated for this well (vertical and horizon	
-If oil based, what type? Synthetic, petroleum, etc.	FEB 22 2019
Additives to be used in drilling medium?	WV Department of
Drill cuttings disposal method? Leave in pit, landfill, remov	
-If left in pit and plan to solidify what medium will	be used? (cement, lime, sawdust)
-Landfill or offsite name/permit number?	
West Virginia solid waste facility. The notice shall be provide where it was properly disposed. I certify that I understand and agree to the terms as	nd Gas of any load of drill cuttings or associated waste rejected at any ded within 24 hours of rejection and the permittee shall also disclose and conditions of the GENERAL WATER POLLUTION PERMIT issued
provisions of the permit are enforceable by law. Violations or regulation can lead to enforcement action. I certify under penalty of law that I have person application form and all attachments thereto and that, based the information, I believe that the information is true, account in the submitting false information, including the possibility of fin Company Official Signature	Virginia Department of Environmental Protection. I understand that the of any term or condition of the general permit and/or other applicable law nally examined and am familiar with the information submitted on this on my inquiry of those individuals immediately responsible for a btaining urate, and complete. I am aware that there are significant penalties for e or imprisonment. STATE OF WEST VIRGINIA Phyllia Corpley 144 Where Circle Humicane, wv 25628
Company Official (Typed Name) Jessica Greathouse	My Commission Explan Suptamber 18, 2023 1
Company Official Title Manager - EHS and Admi	nistrative Services
Subscribed and sworn before me this 28th day o	f February, 20 19 O. Coply Notary Public
My commission expires	September 16, 2023

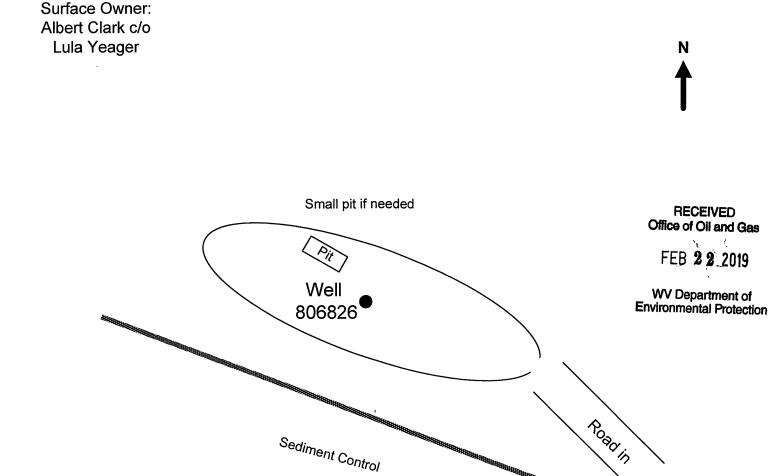
Operator's Well No. 806826 04/26/2019

Proposed Revegetation Treats	ment: Acres Disturbed	+/- Preveg etation pH				
Lime 3	Tons/acre or to correc	t to pH 6.5				
Fertilizer type _ 10	-20-20 or equivalent					
Fertilizer amount_		lbs/acre				
Mulch_2		Tons/acre				
		Seed Mixtures				
Te	emporary	Perma	nent			
Seed Type	lbs/acre	Seed Type	lbs/acre			
Red Fescue	40	Red Fescue	15			
Alsike	5	Alsike Clover	5			
Annual Rye	15					
Attach: Maps(s) of road, location, piprovided). If water from the (L, W), and area in acres, of	pit will be land applied, pro the land application area.	d application (unless engineered plans incluovide water volume, include dimensions (L,	ding this info have been W, D) of the pit, and di			
Maps(s) of road, location, provided). If water from the (L, W), and area in acres, of Photocopied section of invo	pit will be land applied, pro the land application area.	ovide water volume, include dimensions (L,	W, D) of the pit, and di			
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CORE APPALACHIA OPERATING, L.L.C.

04/26/2019

Diagram of Well 806826 API 47-099-00806 Field Office - Kermit County - Wayne



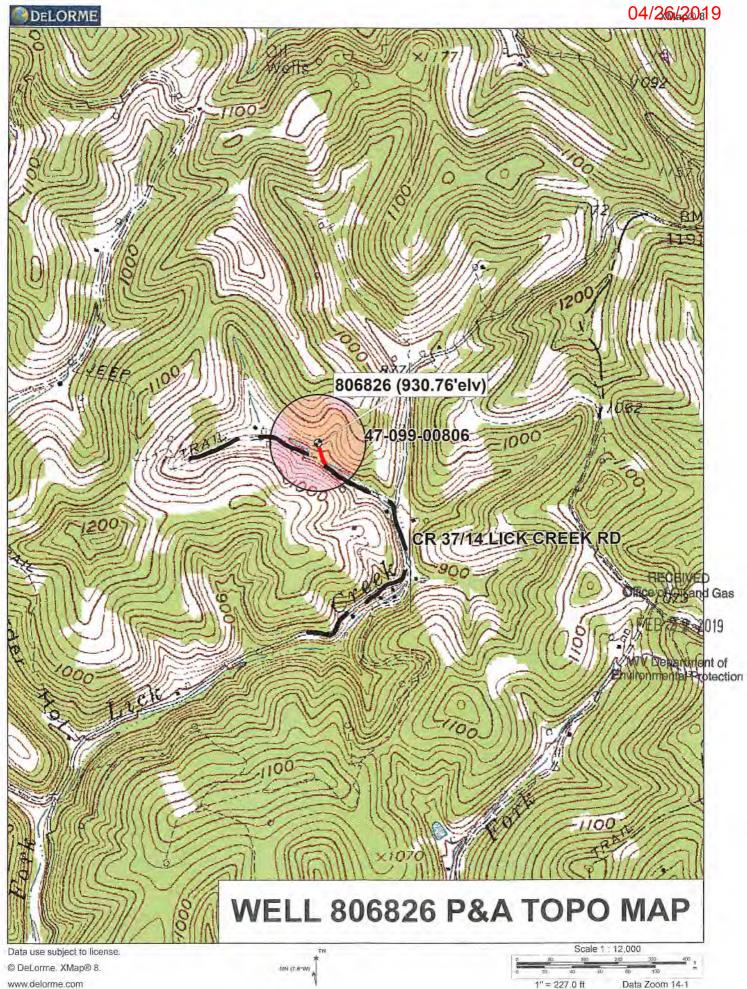
Sediment Control

Note: No Land Application if pit is used

Site Plan

Prepared by: Kris Aldridge

Date: 2/27/2019



WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

_{API:} 47-099-00806	WELL NO.	806826	
FARM NAME: TCO MIN	TR 1		
RESPONSIBLE PARTY NAME		perating, LLC	
_{COUNTY:} Wayne	DISTRICT:	aurel Hill Stor	UEUA
QUADRANGLE: Nestlow			
SURFACE OWNER: Albert	Clark c/o Lula Yea	ger	
ROYALTY OWNER: Core A			
UTM GPS NORTHING: 4222			
UTM GPS EASTING: 38653		283.70m [930.76']	
above well. The Office of Oil and Othe following requirements: 1. Datum: NAD 1983, Zon height above mean sea 1 2. Accuracy to Datum – 3. 3. Data Collection Method Survey grade GPS: Post P	ne: 17 North, Coordinate Units: evel (MSL) – meters. 05 meters :	meters, Altitude:	RECEIVION OF OIL
	Time Differential		Environ Environ
Mapping Grade GPS X: Pos			Ci
Re	al-Time Differential X		
4. Letter size copy of the I the undersigned, hereby certify the belief and shows all the information prescribed by the Office of Oil and	n required by law and the regula Gas.	ny knowledge and ations issued and	
Two alling	EHS Specialist	2/27/19	-
Signature	Title	Date	