

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Emma Weigand

Hatfield Gas Company

~~COAL OPERATOR OR COAL OWNER~~ not operated.

NAME OF WELL OPERATOR

Huntington, W.Va.

% R.H. Adkins  
Hamlin, W.Va.

ADDRESS

COMPLETE ADDRESS

July 31st, 19 50

COAL OPERATOR OR COAL OWNER

PROPOSED LOCATION

ADDRESS

Union District

Emma Weigand

Wayne County

OWNER OF MINERAL RIGHTS

Huntington, W.Va.

Well No. F-1, S-6 38025'  
82025'

ADDRESS

Emma Weigand Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated July 6th, 1950, made by Emma Weigand, to Hatfield Gas Company, and recorded on the \_\_\_\_\_ day of \_\_\_\_\_, in the office of the County Clerk for said County in Book \_\_\_\_\_, page \_\_\_\_\_.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Hatfield Gas Company

WELL OPERATOR

% R.H. Adkins

STREET

Hamlin

CITY OR TOWN

West Virginia.

STATE

11/10/2023



Address of Well Operator }

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

724

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,  
Charleston, W. Va.

Hattfield Gas Company

Emma Weigand

NAME OF WELL OPERATOR

COAL OPERATOR OR COAL OWNER

Hammitt, W. Va.

Huntington, W. Va.

COMPLETE ADDRESS

ADDRESS

July 31st 1930

PROPOSED LOCATION

COAL OPERATOR OR COAL OWNER

District

Union

ADDRESS

County

Wayne

Emma Weigand

OWNER OF MINERAL RIGHTS

38022  
22022

Well No T-1, S-6

Huntington, W. Va.

ADDRESS

Tract

Emma Weigand

GRANTMENT

The undersigned well operator is entitled to drill upon the above named tract of land for oil and gas, having the title thereto, (or as the case may be) under grant or lease dated

July 26th, 1930, made by Emma Weigand

and recorded on the \_\_\_\_\_ day

in the office of the County Clerk for said County in

Book \_\_\_\_\_ page \_\_\_\_\_

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the tract and in the Mineral District of and County above named, determined by survey and courses and distances from two permanent points on land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds or coal beneath said tract of land on which said well is located, or within 500 feet of the bounds of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Hattfield Gas Company

WELL OPERATOR

R. H. Atkins

ADDRESS

Hammitt

CITY OR TOWN

West Virginia

STATE

Address of Well Operator



11/10/2023

Section 3... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of this notice and plat by the department of mines, in said proposed location, the department shall forthwith issue to the well operator a drilling permit... If any objections are received, the department shall have been made by the coal operators to the location of said well, and that the same is approved and the well operator authorized to proceed to drill at said location.

Permit Number

111-724

DEPARTMENT OF MINES, CHARLESTON, W. VA.

Handwritten initials or mark in red ink.

A-10

August 12, 1950

Hatfield Gas Company  
c/o R. H. Adkins  
Harlin, West Virginia

Gentlemen:

Enclosed is permit WAZ-724, to drill Well  
No. 1-Sr-6 on the Emma Weigand Farm, Union District,  
Wayne County.

Very truly yours,

Administrative Assistant  
OIL AND GAS DIVISION

CHH:K  
Encl-2

CC: Inspector O. C. Allen

11/10/2023

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Muddy shale			3080	3046			
Bluish shale			3063	3020			
Grey shale			3041	3008			
Bluish shale			3021	2987			
Grey shale			3000	2967			
Bluish shale			2980	2947			
Bluish shale			2960	2927			
Bluish shale			2940	2907			
Bluish shale			2920	2887			
Bluish shale			2900	2867			
Bluish shale			2880	2847			
Bluish shale			2860	2827			
Bluish shale			2840	2807			
Bluish shale			2820	2787			
Bluish shale			2800	2767			
Bluish shale			2780	2747			
Bluish shale			2760	2727			
Bluish shale			2740	2707			
Bluish shale			2720	2687			
Bluish shale			2700	2667			
Bluish shale			2680	2647			
Bluish shale			2660	2627			
Bluish shale			2640	2607			
Bluish shale			2620	2587			
Bluish shale			2600	2567			
Bluish shale			2580	2547			
Bluish shale			2560	2527			
Bluish shale			2540	2507			
Bluish shale			2520	2487			
Bluish shale			2500	2467			
Bluish shale			2480	2447			
Bluish shale			2460	2427			
Bluish shale			2440	2407			
Bluish shale			2420	2387			
Bluish shale			2400	2367			
Bluish shale			2380	2347			
Bluish shale			2360	2327			
Bluish shale			2340	2307			
Bluish shale			2320	2287			
Bluish shale			2300	2267			
Bluish shale			2280	2247			
Bluish shale			2260	2227			
Bluish shale			2240	2207			
Bluish shale			2220	2187			
Bluish shale			2200	2167			
Bluish shale			2180	2147			
Bluish shale			2160	2127			
Bluish shale			2140	2107			
Bluish shale			2120	2087			
Bluish shale			2100	2067			
Bluish shale			2080	2047			
Bluish shale			2060	2027			
Bluish shale			2040	2007			
Bluish shale			2020	1987			
Bluish shale			2000	1967			
Bluish shale			1980	1947			
Bluish shale			1960	1927			
Bluish shale			1940	1907			
Bluish shale			1920	1887			
Bluish shale			1900	1867			
Bluish shale			1880	1847			
Bluish shale			1860	1827			
Bluish shale			1840	1807			
Bluish shale			1820	1787			
Bluish shale			1800	1767			
Bluish shale			1780	1747			
Bluish shale			1760	1727			
Bluish shale			1740	1707			
Bluish shale			1720	1687			
Bluish shale			1700	1667			
Bluish shale			1680	1647			
Bluish shale			1660	1627			
Bluish shale			1640	1607			
Bluish shale			1620	1587			
Bluish shale			1600	1567			
Bluish shale			1580	1547			
Bluish shale			1560	1527			
Bluish shale			1540	1507			
Bluish shale			1520	1487			
Bluish shale			1500	1467			
Bluish shale			1480	1447			
Bluish shale			1460	1427			
Bluish shale			1440	1407			
Bluish shale			1420	1387			
Bluish shale			1400	1367			
Bluish shale			1380	1347			
Bluish shale			1360	1327			
Bluish shale			1340	1307			
Bluish shale			1320	1287			
Bluish shale			1300	1267			
Bluish shale			1280	1247			
Bluish shale			1260	1227			
Bluish shale			1240	1207			
Bluish shale			1220	1187			
Bluish shale			1200	1167			
Bluish shale			1180	1147			
Bluish shale			1160	1127			
Bluish shale			1140	1107			
Bluish shale			1120	1087			
Bluish shale			1100	1067			
Bluish shale			1080	1047			
Bluish shale			1060	1027			
Bluish shale			1040	1007			
Bluish shale			1020	987			
Bluish shale			1000	967			
Bluish shale			980	947			
Bluish shale			960	927			
Bluish shale			940	907			
Bluish shale			920	887			
Bluish shale			900	867			
Bluish shale			880	847			
Bluish shale			860	827			
Bluish shale			840	807			
Bluish shale			820	787			
Bluish shale			800	767			
Bluish shale			780	747			
Bluish shale			760	727			
Bluish shale			740	707			
Bluish shale			720	687			
Bluish shale			700	667			
Bluish shale			680	647			
Bluish shale			660	627			
Bluish shale			640	607			
Bluish shale			620	587			
Bluish shale			600	567			
Bluish shale			580	547			
Bluish shale			560	527			
Bluish shale			540	507			
Bluish shale			520	487			
Bluish shale			500	467			
Bluish shale			480	447			
Bluish shale			460	427			
Bluish shale			440	407			
Bluish shale			420	387			
Bluish shale			400	367			
Bluish shale			380	347			
Bluish shale			360	327			
Bluish shale			340	307			
Bluish shale			320	287			
Bluish shale			300	267			
Bluish shale			280	247			
Bluish shale			260	227			
Bluish shale			240	207			
Bluish shale			220	187			
Bluish shale			200	167			
Bluish shale			180	147			
Bluish shale			160	127			
Bluish shale			140	107			
Bluish shale			120	87			
Bluish shale			100	67			
Bluish shale			80	47			
Bluish shale			60	27			
Bluish shale			40	7			
Bluish shale			20				
Bluish shale			0				

11/10/2023

Date Aug 14, 1951

APPROVED Hatfield Gas Company Owner

By R.W. Atkins Partner

(Title)



Completed on 6-29

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

*Guyardat*

WELL RECORD

Permit No. Way - 724

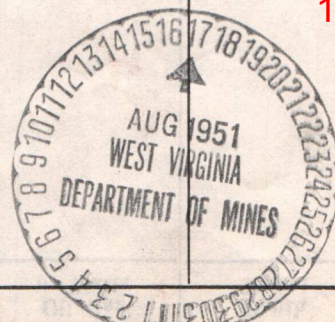
Oil or Gas Well Gas  
(KIND)

Company Hatfield Gas Company  
Address Hamlin, W. Va.  
Farm Sarah Weigand Acres 65  
Location (waters) Sugar Camp Branch  
Well No. 1 (SR 6) Elev. 810  
District Ceredo County Wayne  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by Sarah Weigand  
Address Bee Bee, W. Va.  
Drilling commenced August 16, 1950  
Drilling completed October 12, 1950  
Date Shot Oct. 14 From 2724 To 3076  
With Detonite  
Open Flow 5 /10ths Water in 2" Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume 106,000 Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water 745 feet \_\_\_\_\_ feet  
Salt water 1610 feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10		17	Size of
8 1/4		162	
6 1/2		1399	Depth set <u>2343</u>
5 3/16		2278	
3			Perf. top
2		3070	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Clay			0	5			
Yellow Clay			5	25			
Blue Slate			25	40			
Blue Sand			40	68			
Blue Mud			68	120			
Sand			120	140			
Slate			140	154			
Red Rock			154	200			
Blue Slate			200	212			
Red Rock			212	248			
Slate			248	260			
Red Rock			260	270			
Slate			270	528			
White Sand			528	557			
Blue Slate			557	760			
White Sand			760	810			
Black Slate			810	865			
White Sand			865	880			
Blue Slate			880	1220			
Sand			1220	1271			
Black Slate			1271	1386			
Little Lime			1386	1394			
Big Lime			1394	1571			
Broken Sand			1571	1622			
Injun Sand			1622	1655			
Slate and Shells			1655	2185			
Brown Shale			2185	2200			
Berea Sand			2200	2224			
Slate and Shells			2224	2270			
Brown Shale			2270	2368			
Slate and Shells			2368	2635			
Brown Shell			2635	2726			
Gray Shale			2726	2867			
Brown Shale			2867	2941			
Gray Shale			2941	2962			
Brown Shale			2962	3050			
White Slate			3050	3076			
Total Depth				3076			



11/10/2023

B-2

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-724P Well No. 1

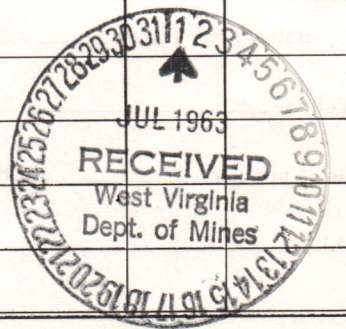
COMPANY Hatfield Gas Co. ADDRESS Hamlin W. Va.

FARM Sarah Weigand DISTRICT Ceredo COUNTY Wayne

Filling Material Used stone clay fel cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			22" clay 2490' - 2468'	2468'	2" - 602'	
				365'	5" - 1913'	



Drillers' Names Johnny McCallister  
Coner R. H. Adams

Remarks: Tubing was shot off previous to this week.  
Tried to pull 5" pipe on this date, pulled off at 365'.

6-24-63 I hereby certify I visited the above well on this date.  
DATE

J. E. Butcher  
DISTRICT WELL INSPECTOR

11/10/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

DATE

DISTRICT WELL INSPECTOR

11/10/2023

B-3

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

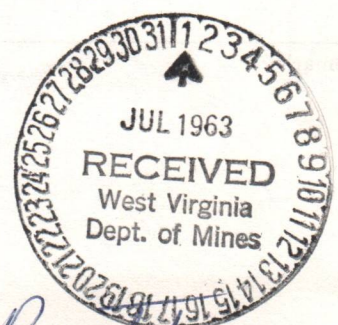
INSPECTOR'S PLUGGING REPORT

Permit No. Way-724P Well No. 1  
COMPANY Hatfield Gas Co. ADDRESS Hamlin, W.Va.  
FARM Sarah Weigand DISTRICT Cereda COUNTY Wayne  
Filling Material Used Clay Stone Cement & Jel

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names Johnny McCallister  
Center. R.H. Adams  
Remarks:

Tried to fish out pipe with  
spear & steel collar.



6-26-63 I hereby certify I visited the above well on this date.

K.E. Butler  
DISTRICT WELL INSPECTOR

11/10/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

DATE

DISTRICT WELL INSPECTOR

11/10/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

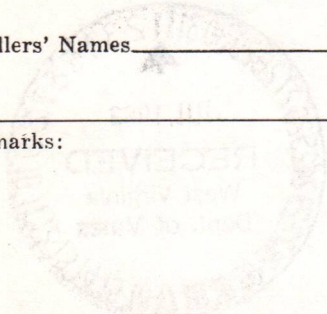
Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_



DATE

DISTRICT WELL INSPECTOR

11/10/2023

B-5

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. W 04-724P Well No. 1

COMPANY Hatfield Gas Co. ADDRESS Hamlin, W.Va.

FARM Sarah Weigand DISTRICT Ceredo COUNTY Wayne

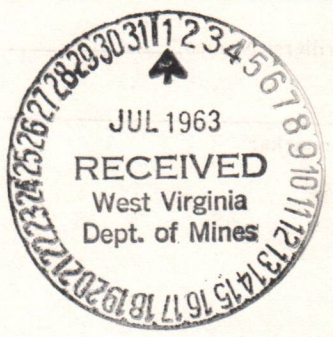
Filling Material Used Clay Stone Cement & Gel

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
2170'-2180'			2180' <sup>gel</sup> -2290'			
1384'-1394'			1394' <sup>gel</sup> -2170'			
1190'-1200'			1200' <sup>gel</sup> -1384'			
			850' <sup>gel</sup> -1190'			

Drillers' Names Johnny M & Co Callister  
Conr. R.B. Adkins

Remarks:



6-28-63  
DATE

I hereby certify I visited the above well on this date.

R.E. Butcher

DISTRICT WELL INSPECTOR  
11/10/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____		16			
Farm _____		13			Size of _____
Well No. _____		10			
District _____ County _____		8 1/4			Depth set _____
Drilling commenced _____		6 5/8			
Drilling completed _____ Total depth _____		5 3/16			Perf. top _____
Date shot _____ Depth of shot _____		3			
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

DATE

DISTRICT WELL INSPECTOR

11/10/2023

B-6

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-724P Well No. 1

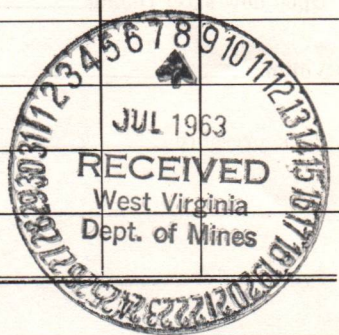
COMPANY Hatfield Gas Co. ADDRESS Hamlin W.Va.

FARM Sarah Wergand DISTRICT Ceredo COUNTY Wayne

Filling Material Used Clay Stone Cement & gel

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
0 - 5			5 - gel - 170	8"	162"	
					10"	17"



Drillers' Names Johnny McCallister  
R.H. Adkins

Remarks: This plugging operation was finished on Sat. They worked late & finished after I left.

6-29-63 I hereby certify I visited the above well on this date.

J.E. Butcher  
DISTRICT WELL INSPECTOR

11/10/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE \_\_\_\_\_

DISTRICT WELL INSPECTOR

11/10/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON

January 30, 1963  
"Centennial Year"

*File*

Hatfield Gas Company  
Hamlin, West Virginia

Att: Mr. W. J. Hauldren

RE: PERMIT NO. WAY-724-P  
WELL NO. 1 (SR 6)  
FARM SARAH WEIGAND  
DISTRICT CEREDO  
COUNTY WAYNE

Gentlemen:

Please send us the affidavit of filling and plugging for the above described well. If plugging has not been completed, please advise.

Forms OG-8 are enclosed for your convenience. We will appreciate the information within the next ten days.

Thank you for your cooperation.

Very truly yours,

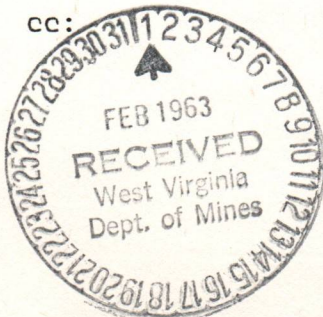
*M. E. Griffith*  
Assistant Director *D. B.*  
OIL AND GAS DIVISION

MG/jb  
enclosure

January 31, 1963

The above described well has never been abandoned, but will probably be in the near future.

cc:



*W. J. Hauldren*

11/10/2023



DEPARTMENT OF MINES  
DIVISION OF OIL AND GAS

January 30, 1953  
Centennial Year

Hartfield Gas Company  
Hamlin, West Virginia  
Attn: Mr. W. J. Maulden

RE: PERMIT NO. WAY-724-2  
WELL NO. 1 (SR 3)  
FARM SARAH WEIGAND  
DISTRICT CERRITO  
COUNTY WAYNE

Gentlemen:

Please send us the affidavit of filling and plugging  
for the above described well. If plugging has not been com-  
pleted, please advise.  
Forms O&G-8 are enclosed for your convenience. We  
will appreciate the information within the next ten days.

Thank you for your cooperation.

Very truly yours,

Assistant Director  
OIL AND GAS DIVISION

January 30, 1953

The above described well has been

closed

and will comply to the

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
WORK ORDER

Well to be plugged and filled as follows:

Pull 2'' tubing.

Set permanent bridge at 2700' 24' above top of shot. Run 2 bags of cement and 5' crushed stone.

Fill with clay to 2290'. Lift 5'' casing to 825'.

Continue filling with clay to ~~850'~~ 2180' - 20' above Berea

~~Set bridge at 850' Run 2 bags of cement and 5' crushed stone.~~

~~Pull remainder of pipe.~~

~~Set bridge at 300'. 2 bags of cement and 5' crushed stone.~~

~~Fill with clay to 3'. Cement from 3' to surface.~~

Erect monument as prescribed by law.

Work Order interposed by the Department of Mines

Same as above to 2180' - 20' above Berea

Neat Cement 2180' - 2170'

5' Crushed stone on cement - Sealing Berea

Lifting 5-inch casing as hole is filled and plugged

Set a Permanent Bridge at 1394' - top of Big Lime

2 sacks neat cement & 5' crushed stone on bridge

Fill with Clay to 1200' - Neat cement to 1190'

Set a Permanent Bridge at 850' and complete as stated in original Work Order.

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Hatfield Gas Company

By W. J. [Signature] Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

10th day of APRIL, 1962.

DEPARTMENT OF MINES  
Oil and Gas Division

By: \_\_\_\_\_

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

11/10/2023



B-10

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	Hatfield Gas Company
ADDRESS	Hamlin, W.va.
COAL OPERATOR OR OWNER	July 24, 19 63
ADDRESS	Ceredo District
LEASE OR PROPERTY OWNER	Wayne County
ADDRESS	Well No. 1 (Sr. 6)
	Sarah Weigand Farm

STATE INSPECTOR SUPERVISING PLUGGING.....

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Lincoln

SS:

Arma Wheeler and John McCalister

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by..... well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 10 day of June, 19 63, and that the well was plugged and filled in the following manner:

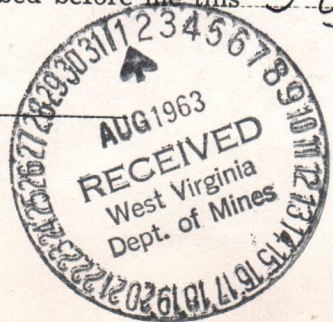
BAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
Bridged hole at 2468'.	Clay 2290' to 2468'.	2468'.		
Jel. 2180' to 2290'.	Cement 2170' to 2180'.			
Jel. 1394' to 2170'.				
Cement 1384' to 1394'.				
Jel. 1200' to 1384'.	Cement 1190' to 1200'.			
Jel 850' to 1190'.	Cement 840' to 850'.	Jel. 365 to 840'.		
Cement 355' to 365'.	Jel 5' to 355' t			
Cement 0' to 5'.				
Erected marker as prescribed by law.				
365' of 5" pulled.				
1913' of 5" left in hole.				
COAL SEAMS				
(NAME)			DESCRIPTION OF MONUMENT	
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 28 day of June, 19 63.

And further deponents saith not.

Sworn to and subscribed before me this 3 day of July, 19 63.

My commission expires:  
June 7, 1967.



*Arma Wheeler*  
*John McCalister* 11/10/2023  
*W. J. Healdren*  
Notary Public.  
Permit No. WAY-724-P  
Renewed

C-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

PULL 2" tubing

Set permanent bridge at 2700' - 24' above top of shot. Run 2 bags of cement and 5' crushed stone.

Fill with clay to 2290'. Lift 5" casing to 825'

Continue filling with clay to 2180' - 20' above Berea.

WORK ORDER INTERPOSED BY THE DEPARTMENT OF MINES

Same as above to 2180' - 20' above Berea

Neat cement 2180' - 2170'

5' crushed stone on cement - Sealing Berea

Lifting 5-inch casing as hole is filled and plugged.

Set a permanent bridge at 1394' - top of Big Lime

2 sacks neat cement & 5' crushed stone on bridge

Fill with clay to 1200' - Neat cement to 1190'

Set a permanent Bridge at 850' and complete as stated in original Work Order- SEE BELOW.

Erect Marker in compliance with Rule 18, amended January 4, 1963, enclosed.

RUN 2 bags of cement and 5' crushed stone

Pull remainder of pipe

Set bridge at 300'. 2 bags of cement and 5' crushed stone.

Fill with clay to 3'. Cement from 3' to surface.

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

Gentlemen:  
This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

22nd day of APRIL, 1963.

DEPARTMENT OF MINES  
Oil and Gas Division

By: Marie E. Gifford

11/10/2023

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

NO COAL OPERATION. HATFIELD GAS COMPANY  
 Coal Operator Name of Well Operator

HAMLIN, WEST VIRGINIA  
 Address Complete Address

APRIL 19, 1962  
 Coal Owner Date

WELL TO BE ABANDONED  
CEREDO District  
WAYNE County

Lease or Property Owner  
Well No. 1 (Sr. 6)

Address SARAH WEIGAND Farm

Inspector to be notified KENNETH E. BUTCHER Telephone Number Re-61933  
BARBOURSVILLE, WEST VIRGINIA

Gentlemen:—

24 HOURS IN ADVANCE OF PLUGGING

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

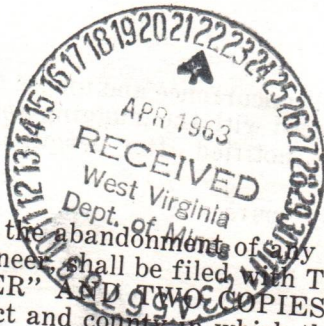
This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

HATFIELD GAS COMPANY

Well Operator



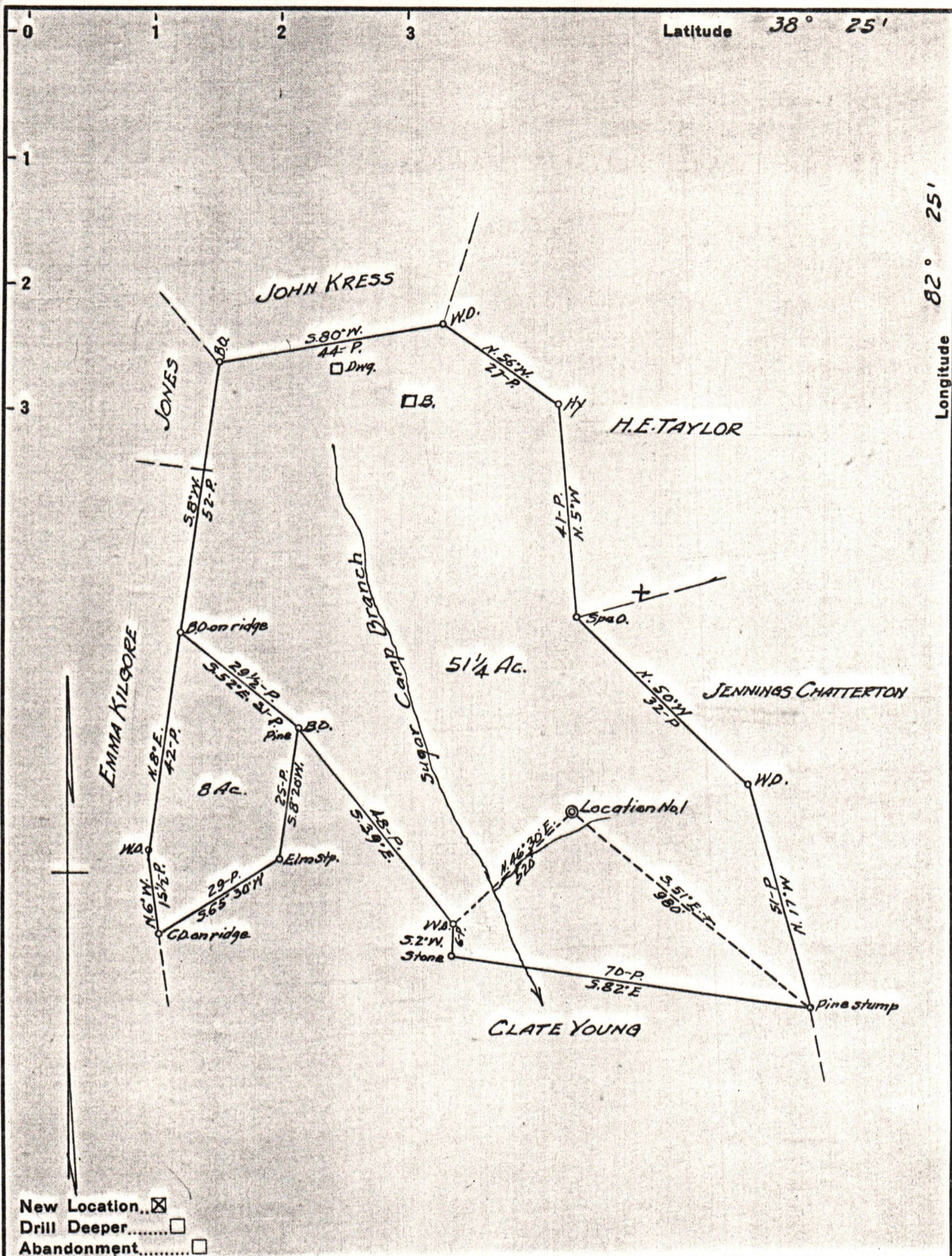
NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY-724-P RENEWED  
Permit Number

11/10/2023



Company HATFIELD GAS CO.  
 Address HAMLIN, W. VA.  
 Farm EMMA WEIGAND  
 Tract \_\_\_\_\_ Acres 59 1/4 Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. 6  
 Elevation (Spirit Level) 810  
 Quadrangle GUYANDOT  
 County WAYNE District UNION  
 Engineer G. B. Ewing  
 Engineer's Registration No. 309  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 7-29-50 Scale 1"=400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. WAY-724 11/10/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.