

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Byron Smith & Glen Johnson

H.H.Lusher

~~COAL OPERATOR OR COAL OWNER~~ (not operated)

NAME OF WELL OPERATOR

Wayne, W.Va.

Barboursville, Route # 2, W.Va.

ADDRESS

COMPLETE ADDRESS

June 2nd, 19 50

COAL OPERATOR OR COAL OWNER

PROPOSED LOCATION

ADDRESS

Union District

Byron Smith & Glen Johnson

Wayne County

OWNER OF MINERAL RIGHTS

Wayne, W.Va.

Well No. 1

38° 20'
82° 20'

ADDRESS

Roy Lockhart Farm

GENTLEMEN :

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 1948, made by Byron Smith & Glen Johnson, to H.H.Lusher, and recorded on the _____ day of _____, in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

H.H.Lusher

WELL OPERATOR

Route # 2

STREET

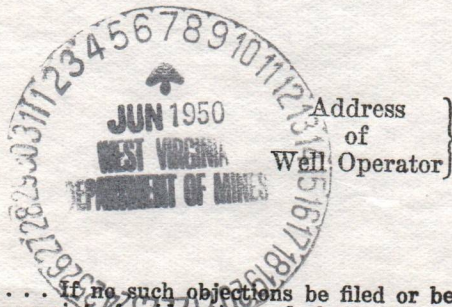
Barboursville

CITY OR TOWN

West Virginia.

STATE

11/10/2023



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The DEPARTMENT OF MINES,
Charleston, W. Va.

Byron Smith & Glen Johnson

H.H. Lusher

(not operator) (not operator)

NAME OF WELL OPERATOR

Wayne, W. Va.

Barbourville, Route # 2, W. Va.

ADDRESS

COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

PROPOSED LOCATION

ADDRESS

Union

District

Byron Smith & Glen Johnson

Wayne

County

OWNER OF MINERAL RIGHTS

Wayne, W. Va.

Well No. 1

ADDRESS

Roy Lockhart

Person

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having the title thereto, (or as the case may be) under grant or lease dated June 1948, made by Byron Smith & Glen Johnson to H.H. Lusher and recorded on the _____ day of _____ in the office of the County Clerk for said County in Book _____ page _____

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points of land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 300 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 8 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the grounds or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ day before _____ or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

H.H. Lusher

WELL OPERATOR

Route # 2

STREET

Barbourville

CITY OR TOWN

West Virginia

STATE

Address of Well Operator



11/10/2023

Section 8 of the Code of West Virginia provides that any objections to the location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points of land marks, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the grounds or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

A-10

June 17, 1950

Mr. H. H. Lusher
Route # 2
Barboursville, West Virginia

Dear Sir:

Enclosed is permit WAY-722 to drill Well
No. 1 on the Roy Lockhart Farm, Union District,
Wayne County.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K
Encl-2

CC: Inspector O. C. Allen



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Guyana

WELL RECORD

Permit No. WAY-722

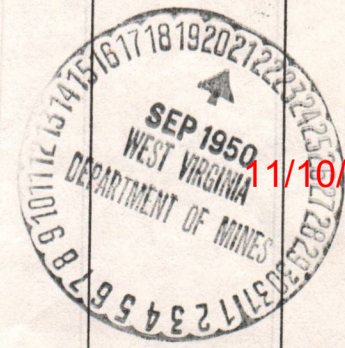
Oil or Gas Well Gas
(KIND)

Company Johnson Gas Company
Address Barboursville, W.Va. R.F.D. #2, Box 48
Farm Roy Lockhart Acres 72
Location (waters) Wilson Creek
Well No. One Elev. 725
District Union County Wayne
The surface of tract is owned in fee by Roy Lockhart
Wayne, W.Va. Address
Mineral rights are owned by Glen Johnson & Barn Smith
Address Wayne, W.Va.
Drilling commenced June 22, 1950
Drilling completed August 12, 1950
Date Shot August 12 From 2615 To 2990
With Hercules Powder
Open Flow 10 /10ths Water in 2 Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure 450 lbs. 96 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet
Salt water 1015 feet

Casing and Size	Used in Drilling	Left in Well	Packers
16			Kind of Packer <u>Combination Wall & Anchor</u>
13			Size of <u>2x7x16</u>
10 20		20	Depth set <u>2360</u>
8 1/4		1347-8	Perf. top <u>2575</u>
5 3/16			Perf. bottom <u>2990</u>
3		2990	Perf. top _____
2			Perf. bottom _____

CASING CEMENTED no SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT no FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surphas			0	18			
Sand			118	58			
Slate			58	158			
Redrock			158	173			
White Slate			1173	200			
Sand			200	270			
Slate			270	340			
S & Shells			340	460			
Sand			460	500			
Slate			500	505			
Sand			505	525			
Slate			525	600			
Sand			600	625			
Slate			625	630			
Sand			630	640			
Slate			640	880			
Sand			880 ^m	910			
Slate			910	915			
S & Shells			915	1015			
Salt Sand			1015	1130			
Slate			1130	1133			
Sand			1133	1260			
Slate			1260	1266			
Sand			1266	1300			
S & Shells			1300	1385			
Little Lime			1385	1415			
Big Lime			11415	1580			
Injun Sand			1580	1610			
Shells			1610	1630			
Sand			1630	1685			
S & Shells			1685	1725			
W Slate			1725	1975			
S & Shells			1975	2167			
Coffee Shale			2167	2190			
Brear Grit			2190	2225			
Shells			2225	2260			
White Slate			2260	2300			
Shell			2300	2306			
Black Shale			2306	2400			
White Slate			2400	2565			



11/10/2023

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Gray Shale			2565	2660			
Brown Shale	2560		2660	2755			
White Slate			2755	2775			
Brown Shale			2775	2990			
Slate			2990	3000			
Total Depth			3000				



11/10/2023

Handwritten pink scribble

Date Sept 18, 1950

APPROVED W.H. Fisher, Owner

By Johnson Gas Co
(Title)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. May-722

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>W.H. Lusher</u>	Size			
Address <u>Rt 2 Barboursville WV</u>	16			Kind of Packer
Farm <u>Roy Lockhart</u>	13			
Well No. <u>1</u>	10			Size of
District <u>Union</u> County <u>Wayne</u>	8 1/4			
Drilling commenced	6 5/8			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names W.H. Lusher

Remarks:



6-28-50

DATE

O.A. Allen

DISTRICT WELL INSPECTOR

11/10/2023

WELL DETERMINATION REPORT

PARTICIPANTS:

DATE: Oct 30 1979

BUYER-SELLER CODE

WELL OPERATOR: H. H. Lusher

FIRST PURCHASER: Gas Supply Corporation

023382

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

790228-108-099-0722

Use Above File Number on all Communications
Relating to Determination of this Well

Qualifies as Section 108 stringer well

Robert L. Lusher

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1 FERC-121 Items not completed - Line No. _____

2 IV-1 - Agent H. B. Werhle Jr.

3 IV-2 - Well Permit

4 IV-6 - Well Plat

5 IV-35- Well Record Drilling Deepening

6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____

7 IV-39- Annual Production 2 years

8 IV-40- 90 day Production 92 Days off Line: _____

9 IV-48- Application for Certification. Complete?

10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed

18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____

1:4000 Map _____ Well Tabulations _____ Gas Analyses _____

(5) Date Commenced: 6-22-50
Date Completed: 8-12-50 Deepened _____
Frac. Date: _____

(5) Production Depth: 2575 - 2900

(5) Production Formation: Gray Shale

(5) Final Open Flow: NA

(5) Final Rock Pressure: 450 #

(6) Other Gas Test: _____

(7) Avg. Daily Gas from Annual Production: 2382/365 6.53 MCF

(8) Avg. Daily Gas from 90-day ending w/1-120 days: 566/92 6.75 MCF

(8) Line Pressure: _____ PSIG from Daily Report

(5) Oil Production: _____ From Completion Report _____ **11/10/2023**

10-17) Does lease inventory indicate enhanced recovery being done: NO

10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? Yes

Additional Information _____ Does computer program confirm? _____

Gas Determination Object: _____ By Whom? OR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 27 . 19 79

Operator's Well No. Roy Lockhart

API Well No. 47 - 099 - 0722
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT H.B. Wehrle, Jr.

ADDRESS P. O. Box 513
Charleston, WV 25322

WELL OPERATOR H. H. Lusher

ADDRESS Route 2
Barboursville, WV

GAS PURCHASER Gas Supply Corp.

ADDRESS Wayne, WV

LOCATION: Elevation 725

Watershed Wilson Creek

Dist. Union County Wayne Quad. Guyandotte

Gas Purchase Contract No. 18362

Meter Chart Code _____

Date of Contract June 1, 1950

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

No equipment added to ordinary operating equipment on well in past 24 months. No enhanced recovery techniques introduced on well.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Production records - 1339 Morningside Drive, Charleston, WV

B&O land tax records - same

Royalty payment records - same

11/10/2023

Describe the search made of any records listed above:

Searched records state provided me; plat, permit & well records,
plus production and tax records

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No x. If yes, indicate the type and source of the information.

AFFIDAVIT

I, H. B. Wehrle, Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

X H. B. Wehrle, Jr.

STATE OF WEST VIRGINIA,

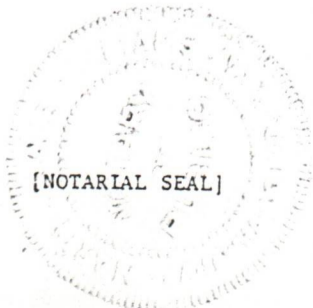
COUNTY OF Kanawha TO WIT:

I, Martha Jane Williams Notary Public in and for the state and county aforesaid, do certify that H. B. Wehrle, Jr., whose name is signed to the writing above, bearing date the 28 day of Feb, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of Feb, 19 79

My term of office expires on the 29 day of August, 19 79.

11/10/2023



MY COMMISSION EXPIRES AUG., 29, 1979
Martha Jane Williams
Notary Public
KANAWHA COUNTY, WEST VIRGINIA

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR H. H. Lusher & Sons

DESIGNATED AGENT H. B. Wehrle, Jr.

ADDRESS Route 2
Barboursville, WV

ADDRESS P. O. Box 513
Charleston, WV 25322

Gas Purchase Contract No. 18362 and Date June 1, 1950
(Month, day and year)

Meter Chart Code _____

Name of First Purchaser Gas Supply Corporation

(Street or P. O. Box)
Wayne WV
(City) (State) (Zip Code)

FERC Seller Code _____

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

H. B. Wehrle, Jr. Agent
Name (Print) Title
H. B. Wehrle, Jr.
Signature
P. O. Box 513
Street or P. O. Box
Charleston WV 25322
City State (Zip Code)
(304) Phone Number
Area Code

(Certificate of Proof of Service to Purchaser)

Complete copy of filing mailed to Gas Supply Corporation.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978, (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____.

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

Director

By _____
Title _____

Date received by _____
Jurisdictional Agency

FEB 28 1979

11/10/2023

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

OPERATOR H. H. Lusher

REPORT DATE
February 11 1979

YEAR 1977

well - Johnson

11/10/2023

API 470980722 FARM Roy Lockhart

GAS MCF	240	245	199	235	235	251	240	250	251	255	235	224	TOTALS
OIL, BRL.	J-_____	F-_____	M-_____	A-_____	M-_____	J-_____	J-_____	A-_____	S-_____	O-_____	N-_____	D-_____	2,860
DAYS ON LINE	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
YEAR 1978	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
API	FARM	Roy Lockhart	COUNTY	Wayne	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	TOTALS
GAS MCF	220	208	191	198	206	210	201	192	190	195	201	170	2,382
OIL BRL.	J-_____	F-_____	M-_____	A-_____	M-_____	J-_____	J-_____	A-_____	S-_____	O-_____	N-_____	D-_____	2,382
DAYS ON LINE	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
YEAR 1978	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
API	FARM	Roy Lockhart	COUNTY	Wayne	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	TOTALS
GAS MCF	220	208	191	198	206	210	201	192	190	195	201	170	2,382
OIL BRL.	J-_____	F-_____	M-_____	A-_____	M-_____	J-_____	J-_____	A-_____	S-_____	O-_____	N-_____	D-_____	2,382
DAYS ON LINE	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
YEAR 1978	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
API	FARM	Roy Lockhart	COUNTY	Wayne	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	TOTALS
GAS MCF	220	208	191	198	206	210	201	192	190	195	201	170	2,382
OIL BRL.	J-_____	F-_____	M-_____	A-_____	M-_____	J-_____	J-_____	A-_____	S-_____	O-_____	N-_____	D-_____	2,382
DAYS ON LINE	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
YEAR 1978	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
API	FARM	Roy Lockhart	COUNTY	Wayne	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	TOTALS
GAS MCF	220	208	191	198	206	210	201	192	190	195	201	170	2,382
OIL BRL.	J-_____	F-_____	M-_____	A-_____	M-_____	J-_____	J-_____	A-_____	S-_____	O-_____	N-_____	D-_____	2,382
DAYS ON LINE	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
YEAR 1978	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
API	FARM	Roy Lockhart	COUNTY	Wayne	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	TOTALS
GAS MCF	220	208	191	198	206	210	201	192	190	195	201	170	2,382
OIL BRL.	J-_____	F-_____	M-_____	A-_____	M-_____	J-_____	J-_____	A-_____	S-_____	O-_____	N-_____	D-_____	2,382
DAYS ON LINE	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
YEAR 1978	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
API	FARM	Roy Lockhart	COUNTY	Wayne	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	SHUT-IN PRESSURE	TOTALS
GAS MCF	220	208	191	198	206	210	201	192	190	195	201	170	2,382
OIL BRL.	J-_____	F-_____	M-_____	A-_____	M-_____	J-_____	J-_____	A-_____	S-_____	O-_____	N-_____	D-_____	2,382
DAYS ON LINE	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
YEAR 1978	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____

SUMMARIZATION SCHEDULE
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS