

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Va.	
T. A. Maynard et al.	OWENS, LIBBEY-OWENS GAS DEPARTMENT
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
Verdenville, West Virginia	P. O. Box 4158, Charleston 4, W. Va.
	April 24, 1950
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Grant District
ADDRESS	Wayma
	County 38°02
OWNER OF MINERAL RIGHTS	Well No. 1 (Serial No. 798) 87°/
ADDRESS	T. A. Maynard et al.
GENTLEMEN:	Farm
The undersigned well operator is entitled to d	rill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case i	
	T. A. Maynard, widower, et al., to
Owens-Illinois Glass Co. & Libbey-Owens	
of June, 1949 Book 39 , page 227 .	the office of the County Clerk for said County in
and County above named, determined by survey and cland marks.	courses and distances from two permanent points, or
The undersigned well operator is informed and of coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as	and filed their mans as required by law excepting the
	if any) are notified that any objections they may are required to make by Section 3 of said Code, if see a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of epartment. Said coal operators are further notified turnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or
(The next paragraph is to be completed only	in Department's copy.)
Copies of this notice and the enclosed plat were a	mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above shark on the same day with the mailing or delivery of twest Virginia.	own respective address day before, this copy to the Department of Mines at Charleston,
Very tr	uly yours,
	OWENS, LIBBEY-OWENS GAS DEPARTMENT
rora.	WELL OPERATOR
849202122233	P. O. Box 4158
Address	STREET
Well Operator	Charleston 4, 11/10/2023
30 28	West Virginia
2	STATE
*Section 3 If no such objections be filed or he for	ound by the department of mines within said and I de
ten days from the receipt of said notice and plat by the department shall forthwith issue to the well operator a drilling pe have been made by the coal operators to the location, or f approved and the well operator authorized to proceed to dr	triment of mines, to said proposed location, the depart- rmit reciting the filing of such plat, that no objections

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE
P.O. BOX 4158

CHARLESTON 4, WEST VIRGINIA

April 24, 1950

State of West Virginia Department of Mines Oil & Gas Division Charleston - 5 - W. Va.

Gentlemen:

We are submitting an application requesting permission to drill well No. 1 on our T. A. Maynard et al tract. This will be our serial well No. 798 on this tract which is situated in Grant District of Wayne County. A location plat is also enclosed.

Will you please issue us a permit to drill this well at your earliest convenience?

Yours very truly,

T. S. Flournoy Chief Engineer

TSF:jt



May 5, 1950 Owens, Libbey-Owens Gas Department P. O. Box 4158 Charleston, West Virginia Gentlemen: Enclosed is permit WAY-720 to drill Well No. 1-Sr-798 on the T. A. Maynard et al Farm, Grant District, Wayne County. Very truly yours, Administrative Assistant OIL AND GAS DIVISION CHH:K Enol-2 CC: Inspector O. C. Allen 11/10/2023

July 26, 1950 Mr. Dana E. Lawson, Inspector Oil and Gas Wells Hamlin, W. Va. Dear Mr. Lawson: Permission was granted to Owens, Libbey-Owens Gas Department to begin plugging on Well No. 1-798 on the T. A. Maynard et al Farm, Grant District, Wayne County on their advice that well was caving badly in the Brown Shale. The permit for the abandonment was sent to you this morning. Very truly yours, Administrative Assistant OIL AND GAS DIVISION MG:g 11/10/2023

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Date July 24, , 19 50

APPROVED Owens, Libbey-Owens Gas Department, Owner

A. H. Smith

(Title) Geologist



STATE OF WEST VIRGINIA JASTE? TELEPOAR MEDE 1992 DOLLAR

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No. Way 720

WELL RECORD

Oil or Gas Well Dry Hole

		-Owens Gas D		Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm T.							
	the same of the same of		epole Creek	Size			Wind of Doolean
Well No. 1 -	798		Elev. 1144.03	16			Kind of Packer
		_County_Wayn		13			-
The surface of tra	act is owned in	fee by Enoc	h Sansom	10			Size of
		Address		81/4 8 5/8		#	
Mineral rights ar	re owned by	T. A. Maynar	d et al.	6% 7 ¹¹	1,743		Depth set
-	The second secon		nville, W.Va.	5 3/16	LE D WEE	1,	
Drilling commend	ed 5-24-5	0		3			Perf. top
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Sinte		in Char	Inch	CASING CEM	ENTED	SIZE	No. PtDate
Volume DRY		FogTon-	Cu. Ft.	2966			
Rock Pressure			hrs.	COAL WAS E	NCOUNTERED	AT 172	FEET 24 INCHES
OilFresh water			bbls., 1st 24 hrsfeet	210 FEE		HES	FEET INCHES
	The second secon	97 feet	The second secon	m-1 % %			FEETINCHES
Salt water	Dark Ton	91 Teet	Teet Teet		T. INC.	HES.	TEET INCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay	PERFE.	Median	0	6			
Sand	Yellow	Medium	6	27			
Slate	Light	Soft	27	38			
Sand	Light	Medium	38	104			
Slate	Light	Soft	104	137	1		
Sand guerra	Light	Medium	137	162			
Slate	Dark Black	Soft	162	172	OTT	\$250	Show
Coal Slate	Light	Soft	174	184			
Sand	Light	Medium	184	195			
Slate	Dark	Soft	195	210			
Coal guerra	Black	Soft	210	214			
Slate	Dark	Soft	21/4	222		07/	3 3 /0 23 - /25-
Sand	Light	Medium	222	236	Water	236	1 1/2 Blr./Hr
Sand Slate	Light Dark	Hard Soft	236	314			
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Sand	Light	Medium	664	699		Septembre 1	345
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. 1/ay-72	0			Oil or	Gas Well	
Company Queend Lu	leby Owns Das Dept.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
ma	58, Charleston Mr.	Size				all garage
Farm J.a. May	maris	16		45.74.0	Kind of Pack	er
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District Grant	County Thagne	81/4				
Drilling commenced		65% 5 3/16			Depth set	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom_	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom.	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	_INCHES
Fresh water	feetfeet	FEET_	INCH	ES	FEET	_INCHES
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Drillers' Names Dur	fiss mills- M	alter Lou	ul -			
Remarks:						
Drellin	gat 1010 - 1018/14	151617181930 11950				
	60	A Comment				

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	· .				Wel	II No		
COMPANY			ADDRI	ESS	•			
FARM	1 700 1 16 2	DISTRICT	1	co	UNTY			
Filling Material Used					A Charles			
Liner Loc	eation	Amount		Pacķer	Location			
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	G AND T	UBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRU	CTION-LOCATION	RECOVERED	SIZE	LOST	
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MATCH COLLEGE WAY	4874		Comment	tt som Commen			BRU	
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Drillers' Names					200			
Remarks:				The state of the s	19 (2008)			
Tomarko.								
			· 347					
DATE	I hereby certify I vi	isited the abo	ve well on th	is date.				

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Yalf 70	20,			Oil or	Gas Well	ANT HARDES
Compan Duens	They Owne Sa Opt	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address DBX	4158 Chalator Mo.	Size			Testi (dia	SEE YESTE
Farm	agnard	16		7003E	Kind of Pac	ker
Well No. 1- Sr,	198,	13			Size of	
District Frank	County / Aym	81/4				
Drilling commenced		65%			_ Depth set	
Duilling completed	Motel double	5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. botton	
Open flow after tubing	/10ths Merc. inInch				7 1011, Botton	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water	feetfeet	FEET_	INCH	ES	FEET	INCHES
Salt water	feetfeet	FEET_	INCH	ES	FEET	INCHES
Drillers' Names Zu	uges mills	- Wat	terdo	we,		
Remarks:						
	. 181920212223	213				

JUN 1950

O.C. Allew DISTRICT WELL INSPECTOR 11/10/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.				Wel	II No		
COMPANY			ADDRESS			681.19810	
FARM	HARRY WITH	DISTRICT	C	COUNTY			
Filling Material Used			- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
Liner Loc	eation	Amount	Packer	Location			
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING			
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State Section 1985 August 1985	EMAPE EL EL	CHERNIE CO					
Design of the Control	7 2 2 2 3 3	CONTRACTOR OF THE		to a de		E STATE OF THE STA	
						Table 6 40	
Drillers' Names						SC 1971395 - 5119	
Remarks:						Services L	
DATE	I hereby certify I	visited the above	ve well on this date.				

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 7 /ay - 7	20-P		ADDRESS Box 4/58.	Wel	I No./-	Sr. 198.
COMPANY Owens of	Aby Own	s bas Co.	ADDRESS Box 4/58.	Charlie	ton 4	1 Mile
FARM JO Odk	Eins	DISTRICT	Grant co	OUNTY 11	agre	/
Filling Material Used	May - Ce	ment.	A1.8			The second second
Liner Lo	cation	Amount	Pacķer	Location		From
PLUGS USED /	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
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Drillers' Names	uges 5	nills	1- Walter La	we,		
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Remarks:						
	60	31112322				
	1869	4 56				
	2622	AUG 1950	18910177			
	3/425262	THENT OF MINES	0172			
7-26-50	3					
DATE	I hereby certify I vi	sited the abov	e well on this date.	7.		

11/10/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

		1			1	
Company	White States	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size			ha I Jame	
Farm	(A)	16	16. The second s		Kind of Pack	cer
and the second		13				
Well No		10			Size of	
District	County	81/4				
Drilling commenced		65/8			_ Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
					Perf. bottom	
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu, Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INCI	HES	FEET_	_INCHES
Salt water	feetfeet	FEET	INCI	HES	FEET	INCHES
Duillow! Nover						
Driners Names						
Remarks:			The State			

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. May-	120-P			We	II No. /-	Sr 198.
COMPANY Quem	& Libbuy Ou	end box	Ca ADDRESS Box 415	1		- Me
FARM J.J. AN	Thins !	DISTRICT	1. 4	COUNTY 1/	apr	J.
Filling Material Used_	Clay - Ce	ement.	2.2			(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
Liner	Location	Amount	Pacķer	Location	1	
PLUGS US	ED AND DEPTH PLACED		BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				1040		The second
			45.0 5.0			mer griffig
4:010	A 190	0-				daes ye likili.
o ming	w/ 1/0		La	Tight		Luinis eiet
			all max El mad rather W			h gravi inskal
2.640/1922						
			the same of the same of		rice -	BEA WOLLDAY
<u></u>		A CONTRACTOR				a, a a di singula v
						sticeral Pad
	*		ar vier transport			
Drillers' Names 7	urgus m	illo -	WalterLowe.			
D					×/	* 14.00 \$1.00 MA 1900 11.00
Remarks:						
		21999	_			
	(S	930311123	4563			
		AUG 19	50 891077 MA 1077			
		DEPARTMENT OF				
7-27-50	2	risited the above	ve well on this date.			
DATE	200	E/2070/81/1	Of al			
			VI WE		FRICT WELL	INCRECTOR

11/10/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No				Oil of	Gas Well	21/11/11/11
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size			heelf lates	
Farm		16		10 10 10 10 April 10	Kind of Pac	ker
		13		STATE OF STATE	The The Table	
Well No.		10			Size of	
District	County	81/4				
Drilling commenced		6%			Depth set_	
		5 3/16			· ·	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	1
	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEET	INCHES
Fresh water	feetfeet	FEET.	INCF	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INCH	HES	_FEET	INCHES
Drillers' Names						
Dimers Humes						
Remarks:						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. May-7	120-10	IBA .L.		Wei	I No. /-	-S179
COMPANY Owens	Libber (Juens &	Gos GODRESS Box, 410	18 Charles	ton 4.	ma
FARM J. O. Odk	ine of	DISTRIC	1. 4	OUNTY	Vayn	el.
Filling Material Used	Play - O.	emen	<i>t.</i>			- 2,559
Liner Loc	cation	Amount	Packer	Location		
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
					a le virigi	gros sellita
						ger gaffan
Pulling	75	Casen	-9. Similar	n (1194)		. gode sist
			Manager Manager and Manager Ma	# GT		
				701		te wait and
2000 Jan 1970 Jan 197	STORE		range is a second of the secon			entitle"
221 - 101 - 1	作 计图象					
Drillers' Names						
Remarks:					730	saw izwelikat
7 26	1252827 1252827	AUG 1950 BY VISTA	61891077			
7-28-50	I hereby certify I v	isited the abo	ve well on this date.			
	(Q)	NO 119193	000	01/		

11/10/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No		Oil or Gas Well					
Company	7, 4119	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS		
Address		Size			and the walk will be		
Farm	100 mm	16		2 134	_ Kind of Packer		
Wall Ma	en.	13			A SECTION AND A		
Well No		10	579.00 To 100.00	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Size of		
District	County	81/4					
Drilling commenced		6%			Depth set		
		5 3/16					
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottom		
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate		
Rock pressure	lbshrs.				· ·		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEETINCHES		
Fresh water	feetfeet	FEET.	INC	HES	_FEETINCHES		
Salt water	feetfeet	FEET.	INC	HES	FEETINCHES		
Drillers' Names							
Remarks:					*		

cin

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 1 ray-72	o-P.			We	il No. /-	Sn,79
COMPANY Olvens	Libbing Owen	a bas Dyp.	ADDRESS PO Box			+,978.
FARM J. J. m.	amary	DISTRICT.	Ver 1	COUNTY 1/	agne	,
Filling Material Used	Clay-Roc	10 - Cen	unt.			200 L 10 10 2
Liner Lo	cation	Amount	Packer	Location	1	
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
					a limitado	ens projet
Will Lill	d and	Llugan	according	501	8 3/83	lang godikert
to work	pider	//		1743	73	Norte elet
			Facility of Yelk		. 54	artigo legam
	*					
					ELLINGIA IN	AND SECURITION OF SECURITION
						<u>L</u>
						and any think
Orillers' Names Bus	gus mi	ius - 1	Walter Lowe	٠,		
Remarks:	<u> </u>					
Remarks:						
		678910	772			
	A	100	123			
	123	AUG 195				
8-2-50	031	DEPARTMENT OF	MISS 57			
DATE	I hereby certify	isited the above	e well on this date.	0		
	,	13.54252623	100.	alem	/	
				reid	11/10/2	NSPECTOR

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.		Oil or Gas Well(KIND)				
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size				M. SHIP
Farm		16			Kind of Pac	ker
Well No		13			a: a	
		81/4			Size of	
Drilling commenced	County	65/8			Depth set_	
Drilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. botton	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. botton	
Open flow after tubing	/10ths Merc. inInch				Terr. bottor	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED) AT	FEET	INCHES
Fresh water	feetfeet	FEET	INCI	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INCI	HES	FEET	INCHES
Drillers' Names						Deside
Remarks:				12		

13-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

8-5/8" Csg. set @ 501

T.D. 3595

Rock 3595 to 3500 Clay 3500 - 3415 Rock 3415 - 3400 Clay 3400 - 3340 Rock 3340 - 3330 Cement 3330 - 3320 2} sacks Rock 3320 - 3260	
Rock 3415 = 3400 Clay 3400 = 3340 Rock 3340 = 3330 Cement 3330 = 3320 2} sacks	
Clay 3400 - 3340 Rock 3340 - 3330 Cement 3330 - 3320 2} sacks	
Rock 3340 - 3330 Cement 3330 - 3320 21 sacks	
Cement 3330 - 3320 2} sacks	
Kock 3330 - 3200	
Clay 3260 - 3200	
Rock 3200 - 3175	
Clay 3175 - 3120	
Rock 3120 - 3110	
Cement 3110 - 3100 2} sacks	
Open hole to 2600	
Rock Bridge 2600 - 2560	
Clay 2560 - 2510	
Rock 2510 - 2500	*
Cement 2500 - 2490 21 sacks	
Open hole to 2170	
Rock Bridge 2170 - 2120 .	
Clay 2120 - 2065	
Rock 2065 - 2020	
Clay 2020 - 1965	
Rock 1965 - 1845	
Clay 1845 - 1790	
Rock 1790 - 1780	
Be sure all gas is shut off at this	
point. Use lead wool or lead	
plugs as necessary.	
Cement 1780 - 1770 2% saeks	

Rock Bridge	1700		1650		
Clay	1650	-	1600		
Roek	1600	-	1590		
Coment	1590	-	1580	31	sacks
Open hole			1180	- 4	
Rock Bridge	1180	A STATE OF THE PARTY.	1130		
Clay	1130		The state of the s		
Rock	1080				
Cement .	The second second		Control of the	31	sacks
Open hole	was t.m.	to	of the last	-2	Bar New Yorkshipper
Rock Bridge	600	100	550		
Cement	550		- 100	21	sacks
Open hole	1,70	to	-	-2	Phendrina
Pull 8-5/8" e	natur	8	501		
	asme				
Open hole		to	Control de la Co		
Rock Bridge	330	-	270		
Cement	270	-	150	63	sacks
Clay	150	-	0		

Freet concrete momment 2° x 2° x 3° with 2° vent pipe extending through same. Nork momment GLO 798.

Pull 7" easing at 1743 Open hole to 1700

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

STUDY YOUR ONES, LIBBEY-CHES GAS DEPARTMENT

Well Operator.

[1/10/2023

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

28th day of July, 1950 , 19_____

DEPARTMENT OF MINES

Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

By:

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.





DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.

COAL OPERATOR OR COAL OWNER	Ovens, Libbey-Ovens Gas Department NAME OF WELL OPERATOR				
Verchunville, V. Va.	Box 4158, Charleston / W. V	a.			
	July 25.	19 50			
COAL OPERATOR OR COAL OWNER	WELL TO BE ABANDONED	100			
ADDRESS	Grant	District			
LEASE OR PROPERTY OWNER	Mayno	County			
LEASE OR PROPERTY OWNER	Well No. 1 = 798	100			
Verdunville, W. Va.	T. A. Haynard et al	Farm			
NOTIFY INSPECTOR O. C.	ALLEN - WAYNE - TELEPHONE 89-J				
Gentlemen:	PART - THE				
The undersigned well operator is about to aba	ndon the above described well and will o	ommence			
the work of plugging and abandoning said well on		, 19_50,			
(which date shall not be less than five days after or in due course should be received by the Depart		received,			

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

LIBBEY-OWENS GAS DEPARTMENT

Well Operator.

11/10/2023

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

FORM OG-8

T. A. Maynard et al.

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

PAGE 3

OWENS, LIBBEY-OWENS GAS DEPARTMENT

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

	PERATOR OR OWNER			NAME OF WELL		
Verdunville, W.			P. O. Bo	x 4158, Charl		. Va.
	ADDRESS			August		19 50
COAL OF	PERATOR OR OWNER			WELL AND LO		19
				Grant		District
	ADDRESS			W		
same as above	R PROPERTY OWNER			Wayne		County
Landa Ol	R PROPERTY OWNER		Well No.	1 (Sr.	No. 798)	
	ADDRESS		W C11 - 140.			
			T. A. Ma	ynard et al.		Farm
STATE INSPECTOR S	SUPERVISING PLUGGI	NC	0 0 47	len		
GIAIL MSI LCTOR S	or Envising reads	110	·····àul @ ····àul			••••••
		AFFID	AVIT			
STATE OF WEST	VIRGINIA,	A				
County of Kanawh	a.	SS:				
	Taylor		and L.	L. McClure		
being first duly swe	orn according to law				enced in the	work of
plugging and filling	oil and gas wells and	were emp	ployed by C	wens, Libbey-	Owens Gas I	Dept.
	participated in the wo					
was commenced on	the 27th day of	July	, 1	9_50, and that	the well was	plugged
and filled in the foll	lowing manner:					
SAND OR ZONE RECORD	FILLING	MATERIAL		PLUGS USED	CAS	ING
FORMATION	CONTENT	FROM	то	SIZE & KIND	CSG PULLED	CSG LEFT IN
	Open hole to		501		10000	EET IN
					8-5/8**	
					501!	
	Open hole to		330			
	Rock bridge	330	270			
	63 sacks cement	270	150		18	Willian .
	Clay	150	0		509	Ballica
*		*			100	CLD
					100	OEP 195
					1	99-12 1932/2000
					150 m	PEST VINESHI
					252	TAKENT OF M
•					252	YEST VINEIN TIMENT OF M
•						TEST VINCING
•					S and	SIBLILAN
COAL SEAMS				DESCRIPTI	ON OF MONUMEN	ELSI VIII
				DESCRIPTI	ON OF MONUMEN	ELSI VIIIGINATION OF M
ME)				DESCRIPTI	ON OF MONUMEN	ELBL/LOV
ME)				DESCRIPTI	ON OF MONUMEN	ELBL/LSV
ME) ME)				DESCRIPTI	ON OF MONUMEN	ELBLILAN
ME) ME) ME)						ELBLILAN
me) me) me) and that the work	of plugging and filli	ing said v	vell was con			CALLIAN DE MAT
me) me) me) and that the work	of plugging and filli	ing said v	vell was con			
me) me) and that the work August		ing said v	vell was con			
me) me) and that the work August	, 1950	ing said v	vell was con		2nd	day of
and that the work August And further dep	, 1950		4		2nd	day of
me) me) and that the work August And further dep	onents saith not.		4		2nd	day of
ME) ME) and that the work August And further dep Sworn to and su My commission expin	onents saith not.		4	mpleted on the me all	2nd	day of /10/202
ME) ME) and that the work August And further dep Sworn to and su	onents saith not.		4	mpleted on the model of the superior of the su	2nd or 11 when ,	day of /10/202

PORM OG-8

DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL O	PERATOR OR OWNER		وهالاعالالا	NAME OF WELL OF		TEGAT
Verdunville, W.	Va		P. O.	Box 4158, Charle		Va.
	ADDRESS			COMPLETE ADDI		
				August 9,		1950
COAL O	PERATOR OR OWNER			WELL AND LO	CATION	
***************************************				Grant		District
	ADDRESS					
same as above				Wayne		County
LEASE	OR PROPERTY OWNER		*** *** **	10. 1 (Sr. No	7081	
	ADDRESS		Well N	10. <u>T (Dr. 140</u>	• (70)	
			T. A.	Maynard et al.		Farm
						arm
STATE INSPECTOR	SUPERVISING PLUGG	ING	0. C.	Allen		
		AFFIC	AVIT			
CULTURE OF THECH	TUDOTNILA	AFFIL	AVII			
STATE OF WEST	VIRGINIA,	ss:				
County of Kanawi	ıa	55.				
G. R.	Taylor		and	L. L. McClure		
being first duly sw	orn according to law	w depose	and say th	hat they are experien	nced in the	work of
	oil and gas wells and					
well operator, and p	participated in the w	ork of plu	gging and	filling the above w	rell, that sa	aid work
was commenced on	the 27thday of	July		. 1950 and that th	ne well was	nlugged
and filled in the fol	lowing manner:			-, 20-2, 4214 0140 01	ic well was	pragged
SAND OR ZONE RECORD	FULING	MATERIAL		DI UCC UCED		
			1	PLUGS USED		SING
FORMATION	CONTENT	FROM	то	SIZE & KIND	PULLED	CSG LEFT IN
The state of the s	Rock	3595	3500			
	Clay	3500	3415			Caraca
	Rock	3415	3400			
	Clay	3400	3340			
	Rock	3340	3330	,		•
	2½ sacks cement	3330	3320			
	Rock	3320	3260		201110	
	Clay	3260	3200	10193	0311153	
	Rock	3200	3175	(100,	9	6
	Clay	3175	3120	189	SEP 1950	69
	Rock	3120	3110	2 DEDIN	ST VINIANIA	(6)
	2½ sacks cement	A TANK OF STREET, STRE	3100	332	WENT OF MANY	
	Open hole to)==0	2600	12	-, 1911187.)	3
	Rock bridge	2600	2560	En.		35
	Clay	2560	2510	1901	RL/101919	*
COAL SEAMS	Rock	2510	2500	DESCRIPTION	N OF MONUME	INT
	2½ sacks cement	2500	2490	DESCRIPTION	OF MONUME	-KI
(NAME)		2500				
(NAME)	Open hole to	03.50	2170			
(NAME)	Rock bridge	2170	2120			
(NAME)	Clay	2120	2065			
and that the work	of plugging and fill	ing said w	well was	completed on the	2nd	darr of
	, 19_50	ang bara v	ven was	completed on the		uay or
			H	P7.1	_	
And further dep	conents saith not.		~	16 - ayes		
			de	In copie	111	1/10/2023
Sworn to and s	ubscribed before me	this /s	day	of Septemb	her	1950
			3	Natherine	E. Hum	0
My commission expi	res:			, - June	Notary I	
2/7/57				Down	it No. Way	
A SAMPLE PARTY NAMED IN COLUMN 1				rem	IV IVO. Hay	TOTION F
TENNES MATHEWS PRINTING AND LITHOGRAPHING CO						

C/II FORM OG-B

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

PAGE 2

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

T. A. Maynard e			OWENS,	LIBBEY-OWENS GA		INT
Verdunville, W.	PERATOR OR OWNER		B 0	NAME OF WELL		Va
verduiville, w.	ADDRESS		P. U.	Box 4158, Charle		va.
	ADDRESS .			August		жы 1950
COAL O	PERATOR OR OWNER		The second secon	WELL AND LO		194-77
				Grant		District
	ADDRESS					District
same as above				Wayne		County
LEASE O	R PROPERTY OWNER			1 /0- 1	No. 798)	
			Well N	0	190)	
	ADDRESS		m A 1	Marnand at al		
			To Ao	Maynard et al.		Farm
STATE INSPECTOR S	SUPERVISING PLUGG	ING	0. C.	Allen		
		AFFIC	TIVAC		Mary Mary	
STATE OF WEST	VIRGINIA,)				
County of Kanaw	ha	SS:				
		,		T T MaClaume		
	Taylor orn according to lay		anu	L. L. McClure		1 C
being mist duly sw	orn according to lav	v depose	and say in	iat mey are experi	enced in the	WOLK OL
plugging and filling	oil and gas wells and	d were em	ployed by	C111	11 41 4	,
well operator, and p	participated in the w	ork of plu	gging and	filling the above	well, that sa	id work
	the 27th day of	July		, 194 50 and that	the well was	plugged
and filled in the fol	lowing manner:					
SAND OR ZONE RECORD	FILLING	MATERIAL		PLUGS USED	CA	SING
· FORMATION	CONTENT	FROM	то	SIZE & KIND	CSG	CSG
					PULLED	LEFT IN
	Rock	2065	1965			
	ENGLISH TO SERVICE AND ADDRESS OF THE PARTY		AND DESCRIPTION			
	Rock	1965	1845			
	Rock	1845	1790			
	2½ sacks cement	1780	1770			
	Lead plug	1770	1767	3º Lead	7" 1743"	
1	Open hole to	1110	1700). Deau	1 -145	N2111201
	Rock bridge	1700	1650		470	303111635
	Clay	1650	1600		150	070
	Rock	1600	1590	Company (Section 1)	100	WEST INDOOR
	3½ sacks cement	1590	1580		SE IFF	ASTRICHT OF THE
	Open hole to		1180		No.	THE WILLIAM
	Rock bridge	1180	1130		6	
	Clay	1130	1080		(E)	2012 10
COAL SEAMS	Rock	1080	1070	DESCRIPTI	ION OF MONUME	NT 8 (191)
(NAME)	3½ sacks cement	1070	1060			
(NAME)	Open hole to		600	4		
(NAME)	Rock bridge	600	550			
(NAME)	$3\frac{1}{2}$ sacks cement	550	540	Control of the Contro		
	-f -l		11	1	0 1	
	of plugging and fill	ing said	well was	completed on the	2nd	day of
August	, 194x 50.					
And further dep	ponents saith not.		21	R Tay	la 11/	10/2023
X X	•					
			2	L. mock	ues	
Company to and	ubscribed before me	thin 100	t 1-	& Set	hen	104-
Sworn to and s	ubscribed before me	this	ay day			
				. Natherine		
My commission exp	ires:				Notary F	
2/7/57				Per	mit No. Wayr	ne-720 P
JARRETT PRINTING COMPAN	Y, CHARLESTON, W. VA.					