



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

None	United Fuel Gas Co.
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	c/o G. H. Moore
ADDRESS	COMPLETE ADDRESS
	P. O. Box 1273, Charleston 25, W. Va.
	March 3, 19 50
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Grant District
ADDRESS	Wayne County
United Fuel Gas Co.	Well No. 6564 ^{38° 05'} _{82° 15'}
OWNER OF MINERAL RIGHTS	United Fuel Gas Co.
P. O. Box 1273	Mineral Tract No. 1 Farm
Charleston 25, West Virginia	
ADDRESS	

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under ^{Deed} grant or lease dated December 26, 1946, made by Huntington Dev. & Gas Co., to United Fuel Gas Co., and recorded on the 27th day of December 1946, in the office of the County Clerk for said County in Book 234, page 318.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

United Fuel Gas Co.	
WELL OPERATOR	
c/o G. H. Moore	
STREET	
P. O. Box 1273, Charleston	11/10/2023
CITY OR TOWN	
West Virginia	
STATE	

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

March 20, 1950

United Fuel Gas Company
P. O. Box 1273
Charleston 25, W. Va.

Gentlemen:

Enclosed is permit WAY-714 for the drilling
of Well No. 6564 on the United Fuel Gas Company Mineral Tract #1,
Grant District, Wayne County.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

MG:g
encl

cc: O. C. Allen, Inspector
Oil and Gas Wells
R. C. Tucker, Assistant
State Geologist

11/10/2023

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
White Slate			2432	2455			
Shell			2455	2465			
Brown Shale			2465	2535			
White Slate			2535	2835			
Dark Shale			2835	3136			
Brown Shale			3136	3180	Shale Gas	3146'	2/10 W 2" 60 M
White Slate			3180	3190			
Brown Shale			3190	3472			
Slate			3472	3482			
Total Depth			3482'				Test before shot 10/10 W 2" 133 M Shot 7-5-50 with 7400# DuPont Gelatin from 2468-3482'. Test 15 Hrs. after shot 15/10 W 2" 163M Test after cleaning out. 37 days 3/10 W 2" 73 M
							<u>FINAL OPEN FLOW</u> - 163 M - Shale 72 Hrs. R.P. 310# Shut in 8-11-50 in 3" Tubing.

11/10/2023

Date December 7, 1951

APPROVED United Fuel Gas Co. Ow

By *Y. H. Moore*
Chief Engineer (Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Wayne

WELL RECORD

Oil or Gas Well Gas
(KIND)

Permit No. WAY-714

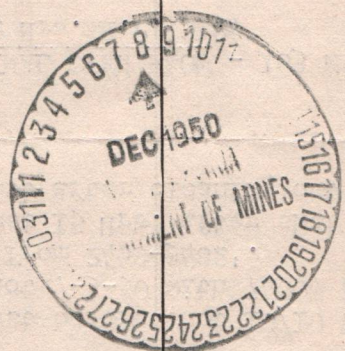
Company United Fuel Gas Co.
Address P. O. Box 1273, Charleston 25, W. Va.
Farm U.F.G. Co. Min. Tr. #1 Acres 38,609.88
Location (waters) Hurricane Br. of Kiah's Creek
Well No. 6564 Elev. 968.74'
District Grant County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by United Fuel Gas Co.
P. O. Box 1273, Address Charleston 25, W. Va.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Hookwall & Anch
13			
10	18'	18'	Size of
8 1/4	491'	491'	3" X 6-5/8" X 2
6 5/8 7"	1668'	1668'	Depth set 2410
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced 4-25-50
Drilling completed 7-3-50
Date Shot 7-5-50 From 2468 To 3482
With 7400# Gel.
Open Flow 15/10ths Water in 2" Inch
/10ths Merc. in Inch
Volume 163 M - Shale Cu. Ft.
Rock Pressure 310 lbs. 72 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet
Salt water _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Dat _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	17			
Sand			17	40			
Slate			40	50			
Sand			50	90			
Slate			90	105			
Sand			105	160			
Slate			160	170			
Sand			170	230			
Slate			230	290			
Sand			290	330			
Slate			330	380			
Sand			380	455			
Slate			455	725			
Sand			725	747			
Slate			747	895			
Sand			895	908			
Slate			908	915			
Sand			915	923			
Slate			923	975			
Sand			975	1002			
Slate			1002	1041			
Salt Sand			1041	1200			
Slate			1200	1225			
Maxon Sand			1225	1295			
Slate			1295	1375			
Sand			1375	1422			
Slate			1422	1430			
Broken Sand			1430	1475			
Sand			1475	1550			
Little Lime			1550	1588			
Pencil Cave			1588	1593			
Big Lime			1593	1775			
Keener			1775	1800			
Red Rock			1800	1825			
Injun			1825	1850			
Slate			1850	2380			
Brown Shale			2380	2397			
Berea			2397	2432			



11/10/2023

UNITED FUEL GAS COMPANY
COMPANY

SERIAL WELL NO. 6564

LEASE NO. REF: 24689

MAP SQUARE 26-39

RECORD OF WELL NO. <u>6564</u> on the	CASING AND TUBING				TEST BEFORE SHOT
U.F.G.Co. Min. Tr. #1 farm of <u>38,609.88</u> Acres	SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	10 /10 of Water in <u>20</u> inch
in <u>Grant</u> District	<u>10-3/4"</u>	<u>32.75#</u>	<u>17'8"</u>	<u>17'8"</u>	/10 of Merc. in <u> </u> inch
<u>Wayne</u> County	<u>8-5/8"</u>	<u>24#</u>	<u>492.9'</u>	<u>492.9'</u>	Volume <u>133 MCF</u> Cu. ft.
State of: <u>West Virginia</u>	<u>7"</u>	<u>20#</u>	<u>1682.2'</u>	<u>1682.2'</u>	TEST AFTER SHOT
Field: <u>Branchland</u>	<u>3"</u>	<u>7.7#</u>	<u>3228.1'</u>	<u>3228.1'</u>	15 /10 of Water in <u>2"</u> inch
Rig Commenced <u>BY Contractor</u> 194	<u>3"</u>	<u>perf.</u>	<u>47.5'</u>	<u>47.5'</u>	/10 of Merc. in <u> </u> inch
Rig Completed <u>BY Contractor</u> 194					Volume <u>163 MCF</u> Cu. ft.
Drilling Commenced <u>April 25</u> 19450					<u>15</u> Hours After Shot
Drilling Completed <u>July 3</u> 19450					Rock Pressure <u>310# - 72 hrs</u>
Drilling to cost <u>\$2.75</u> per foot					Date Shot <u>7/5/50</u>
Contractor is: <u>W. M. Burchett</u>					Size of Torpedo <u>7400# Gel.</u>
Address: <u>Huntington, W. Va.</u>	SHUT IN				Oil Flowed <u> </u> bbls. 1st 24 hrs
	Date <u>August 11, 1950</u>				Oil Pumped <u> </u> bbls. 1st 24 hrs
Driller's Name <u>W. C. Mills</u>	<u>3"</u> in. Tubing or <u>30#</u>				
<u>Clark Starkey</u>	Size of Packer <u>3"X7"X24" Comb.</u>				Well abandoned and
	Kind of Packer <u>Wall & Anchor</u>				Plugged <u> </u> 194
	1st. Perf. Set <u>3216</u> from <u>3228'</u>				
Elevation: <u>968.74</u>	2nd Perf. Set <u>2578</u> from <u>2610'</u>				

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Surface	0	17	17	
Sand	17	40	23	
Slate	40	50	10	
Sand	50	90	40	
Slate	90	105	15	
Sand	105	160	55	
Slate	160	170	10	
Sand	170	230	60	
Slate	230	290	60	
Sand	290	330	40	
Slate	330	380	50	
Sand	380	455	75	
Slate	455	725	270	
Sand	725	747	22	
Slate	747	895	148	
Sand	895	908	13	
Slate	908	915	7	

APPROVED
W. C. Mills

11/10/2023

SERIAL WELL NO. 6564

LEASE NO. REF: 24689

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
sand	915	923	8	
Slate	923	975	52	
Sand	975	1002	27	
Slate	1002	1041	39	
Salt Sand	1041	1200	159	
slate	1200	1225	25	
Maxon sand	1225	1295	70	
slate	1295	1375	80	
Sand	1375	1422	47	
Slate	1422	1430	8	
Broken Sand	1430	1475	45	
sand	1475	1550	75	
Little Lime	1550	1588	38	
pencil Cave	1588	1593	5	
Big Lime	1593	1775	182	7" OD Casing Point 1668'
Keener Sand	1775	1800	25	
Red Rock	1800	1825	25	
Injun	1825	1850	25	
slate	1850	2380	530	
Brown Shale	2380	2399	19	
Berea Sand	2399	2432	33	
White Slate	2432	2455	23	
Shell	2455	2465	10	
Brown Shale	2465	2535	70	
White slate	2535	2835	300	
Dark Shale	2835	3136	301	
Brown Shale	3136	3180	44	
White Slate	3180	3190	10	
Brown Shale	3190	3472	282	
Slate	3472	3482	10	Gas Pay 3146' - 2/10 W-2" 7-6-50- Cavings 59' 8-10-50- Cavings 272' 3" Tubing run at 3210'
Total Depth		3482'		

APPROVED
[Signature]

Devonian Shale - 2432' to 3482'
 Total Shale - 1050'

no sand logged
 no electric log

Mary S. Friend
 Geologist

11/10/2023

July 5,

19 50

Mr. J. R. Hissey, Div. Supt.

Well No. 6564 (Serial No.) on U.F.G. Co. Min. Tr. #. Farm

Was shot this date with 7400# Du Pont gelatin quarts

Number of Shells 111 Shells

Length of Shells 4-1/4" X 19-1/2"

Top of Shot 2468'

Bottom of Shot 3482'

Top of Brown Shale Sand 2468' feet
(Name of Sand)

Bottom of Brown Shale Sand 3482' feet
(Name of Sand)

Total Depth of Well 3482'

Results: before shot - 10/10 W-2# (133 MCF)
After Shot - 15/10 W-2# (163 MCF)

Remarks:

Signed [Signature] District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

11/10/2023

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

RECEIVED

JUN 10 1982

1.0 API well number: (If not assigned, leave blank 14 digits.)	<u>47-099-00714-</u>			
2.0 Type of determination being sought (Use the codes found on the front of this form.)	<u>107 DV</u> Section of NGPA	<u>-</u> Category Code		
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	<u>3482</u> feet			
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corporation Name P. O. Box 1273 Street Charleston City		WV State	004030 Seller Code 25325 Zip Code
5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	<u>WU Field Area B</u> Field Name <u>Wayne</u> County <u>WV</u> State			
(b) For OCS wells	Area Name <u>NA</u> Block Number _____ Date of Lease _____ Mo. Day Yr. OCS Lease Number _____			
(c) Name and identification number of this well (35 letters and digits maximum.)	<u>TCO Min. Tr. No. 1</u> <u>806564</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)	<u>NA</u>			
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	* _____ Name		004030 Buyer Code	
(b) Date of the contract:	_____ * Mo. Day Yr.			
(c) Estimated total annual production from the well	<u>12</u> Million Cubic Feet			
	(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	S/MMBTU _____	_____	_____	_____
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	S/MMBTU <u>Dereg</u>	_____	_____	_____
9.0 Person responsible for this application:	Albert H. Mathena, Jr., Director, Production Eng.			
Agency Use Only	Name		Title	
Date Received by Juris. Agency <u>JUN 10 1982</u>	<u>Albert H. Mathena Jr.</u> Signature			
Date Received by FERC	<u>5-27-82</u> Date Application is Completed		<u>(304) 346-0951</u> Phone Number	

*This is a pipeline production well. No contract exists and no sales are made.

11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 5-27, 19 82

Operator's Well No. 806564

API Well No. 47 - 099 - 00714
State County Permit

Previous File No. _____
(If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Columbia Gas Trans. Corp.
ADDRESS P. O. Box 1273
Charleston, WV 25325

DESIGNATED AGENT James L. Weekley
ADDRESS P. O. Box 1273
Charleston, WV 25325

Gas Purchase Contract No. NA* and Date _____
(Month, day and year)

Meter Chart Code _____

Name of First Purchaser NA*

(Street or P. O. Box)

(City) (State) (Zip Code)

FERC Seller Code NA* FERC Buyer Code NA*

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 107 DV Section of NGPA Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Director,
Production Engineering

Albert H. Mathena, Jr. Name (Print)
Albert H. Mathena, Jr. Signature
P. O. Box 1273 Street or P. O. Box
Charleston WV 25325 City State (Zip Code)
304 346-0951 Area Phone Number
Code

*This well is a pipeline production and no gas purchase contract exists.

(Certificate of Proof of Service to Purchaser)

A copy of this filing is being retained by Columbia Gas Transmission Corporation, owner and operator of the identified well.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978. (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____.

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

JUN 10 1982

Date received by
Jurisdictional Agency

Director
By _____
Title _____
11/10/2023

[Handwritten signature]

11/10/2023

WELL CLASSIFICATION FORM
HIGH COST GAS WELL - DEVONIAN SHALE
NGPA Section 107

DESIGNATED AGENT James L. Weekley

ADDRESS P. O. Box 1273
Charleston, WV 25325

LOCATION Elevation 968.74'
Watershed _____

WELL OPERATOR Columbia Gas Trans. Corp.

ADDRESS P. O. Box 1273
Charleston, WV 25325

Dist. Stonewall County Wayne Quad. _____

Gas Purchase Contract No. N.A.

GAS PURCHASER N.A.

Meter Chart Code _____

ADDRESS _____

Date of Contract N.A.

This is a pipeline production well and no gas purchase contract exists.
* * * * *

Date surface drilling began: 4-25-1950

Indicate the bottom hole pressure of the well and explain how this was calculated.

See Supplement

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have calculated the percentage of footage of the producing interval which is not Devonian Shale as indicated by a Gamma Ray index of less than 0.7 if a Gamma Ray log described in subparagraph (3)(i) or (3)(ii)(A) has been filed, or as indicated by the report described in subparagraph (3)(ii)(B); I have demonstrated that the percentage of potentially disqualifying non-shale footage is equal to or less than five (5) percent of the gross Devonian age interval; and I have no knowledge of any information not described in the application which is inconsistent with a conclusion that the well qualifies as a high-cost natural gas well.

Albert H Mathena Jr

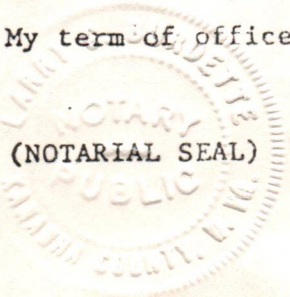
STATE OF WEST VIRGINIA

COUNTY OF KANAWHA, TO-WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr., whose name is signed to the writing above, bearing date the 27 day of May, 19 82, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 27 day of May, 19 82.
My term of office expires on the 13 day of August, 19 89.

11/10/2023



Larry G Burdette
Notary Public

11/10/2023



D-1

COLUMBIA GAS TRANSMISSION CORPORATION

WELL NO. 806564

SUPPLEMENT:

METHOD OF CALCULATION OF BOTTOM HOLE PRESSURE

$$PBH = PWH + PWH (E**0.0000347*G*L - 1.)$$

WHERE:

PBH = BOTTOM HOLE PRESSURE (PSIA)

PWH = WELLHEAD PRESSURE (PSIA) = 324.7

G = SPECIFIC GRAVITY OF GAS = 0.7170

L = DEPTH TO MIDDLE OF PERFORATIONS (FT.) = 2975

STEPS:

$$PBH = 324.7 + 324.7 (E**0.0000347*2133.075 - 1.)$$

$$PBH = 324.7 + 324.7 (E**0.074018 - 1.)$$

$$PBH = 324.7 + 324.7 (1.07683 - 1.)$$

$$PBH = 324.7 + 324.7 (0.077)$$

$$PBH = 324.7 + 24.9$$

$$PBH = 349.6 \quad (PSIA)$$



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

WALTER N. MILLER
 DIRECTOR

TREDDORE M. STREIT
 ADMINISTRATOR

BEFORE THE OFFICE OF OIL AND GAS
 OF THE DEPARTMENT OF MINES
 OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF THE APPLICATIONS)
 OF COLUMBIA GAS TRANSMISSION)
 CORPORATION REQUESTING CLASSI-)
 FICATION UNDER SECTION 107 OF THE)
 NATURAL GAS POLICY ACT OF CERTAIN)
 WELLS IN BOONE, CABELL, JACKSON,)
 KANAWHA, LINCOLN, LOGAN, MINGO)
 AND WAYNE COUNTIES, WEST VIRGINIA.)

CAUSE NO. 33

ORDER NO. 1

REPORT OF THE OFFICE

This cause came before the Administrator of the Office of Oil and Gas on June 28, 1982, at 1:00 p.m., in Conference Room C, Capitol Conference Center, Charleston, West Virginia, after giving notice of hearing as required by law on the applications of Columbia Gas Transmission Corporation for certification of certain wells in Boone, Cabell, Jackson, Kanawha, Lincoln, Logan, Mingo and Wayne Counties as Devonian Shale wells under Section 107(c)(4) of the Natural Gas Policy Act.

FINDINGS OF FACT

1. Applicant is an operator within the meaning of paragraph (w) of Chapter 22-4-1.
2. Applicant has made filings for certification pursuant to Rule 34.04.
3. The Natural Gas Policy Act (NGPA) in Section 107, Ceiling Price For High-Cost Natural Gas--(c) Definition of High-Cost Natural Gas-- "For purposes of this section, the term "high-cost natural gas" means natural gas determined in accordance with Section 503 to be....(4) produced from Devonian Shale."
4. The Federal Energy Regulatory Commission (FERC) by Rule 272.101-(c) prescribes the method by which the jurisdictional agency may determine gas produced from Devonian Shale.
5. Exhibits refer to evidence gathered at a public hearing held June 28, 1982.

11/10/2023

6. Exhibits No. 2 and 3 lists the wells to be under consideration for Section 107 pricing. All these wells are located on Exhibits No. 4 and 5 and have been completed in the Devonian Shale.

7. Applicant, by letter dated June 25, 1982 (Exhibit No. 3) requested that eight (8) of the wells listed on Attachment A be stricken from the docket for hearing and they have been withdrawn.

8. Exhibit No. 6 shows random sampling of already qualified Devonian Shale wells.

9. Various cross-sections throughout the interval show gamma ray logs of the wells (see Exhibits Nos. 7, 8 and 9).

10. No well has any non-shale greater than 5% in the Devonian interval penetrated.

11. No gamma ray logs are available on these wells since they were all drilled before logging was common in West Virginia.

CONCLUSION OF LAW

1. That due notice of the time, place and purpose of the hearing has been given in all respects as required by law.

2. That pursuant to Chapter 22, Article 4, Code of West Virginia of 1931, as amended, the Office has jurisdiction over the subject matter embraced in said notice, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

ORDER

NOW, therefore, based on the aforementioned Findings of Fact and Conclusion of Law, it is found by the Administrator that Columbia Gas Transmission Corporation's applications for classification under Section 107 of the Natural Gas Policy Act for certain wells in Boone, Cabell, Jackson, Kanawha, Lincoln, Logan, Mingo and Wayne Counties, identified in Attachment A, are approved.

The Office of Oil and Gas further incorporates the Report of the Office and Findings of Fact and Conclusion of Law dated June 28, 1982, as if the same were fully set forth and includes hereto the Report of the Office and Findings of Fact and Conclusion of Law as a part of this Order.

Entered this 12th day of July, 1983.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

By: 

Theodore M. Streit, Administrator

11/10/2023