

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Henry D.Hatfield
COAL OPERATOR OR COAL OWNER
Huntington, W.Va.
ADDRESS

Hatfield Gas Company
NAME OF WELL OPERATOR
% R.H.Adkins
Hamlin, W.Va.
COMPLETE ADDRESS

November 8th, 19 49

COAL OPERATOR OR COAL OWNER
ADDRESS

PROPOSED LOCATION
Union District
Wayne County

Henry D.Hatfield
OWNER OF MINERAL RIGHTS
Huntington, W.Va.
ADDRESS

Well No. F-3, S-4 38° 20'
83° 25'
Henry D.Hatfield Farm

GENTLEMEN :

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 1949, made by Henry D.Hatfield, to R.H.Adkins, and recorded on the day of , in the office of the County Clerk for said County in Book , page .

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

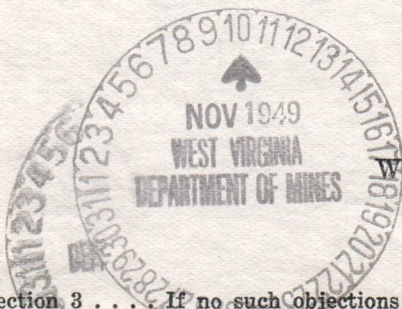
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Hatfield Gas Company
WELL OPERATOR
% R.H.Adkins
STREET
Hamlin
CITY OR TOWN
West Virginia. 11/10/2023
STATE



Address of Well Operator }

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

702

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
Charleston, W. Va.

Hatfield Gas Company
NAME OF WELL OPERATOR
R. H. Adkins
Hamlin, W. Va.
COMPLETE ADDRESS

Henry D. Hatfield
COAL OPERATOR OR COAL OWNER
Huntington, W. Va.
ADDRESS

November 8th
PROPOSED LOCATION

COAL OPERATOR OR COAL OWNER

Union
District
Wayne
County

Henry D. Hatfield
OWNER OF MINERAL RIGHTS
Huntington, W. Va.
ADDRESS

Will No. T-3, S-4, 22, 23
Henry D. Hatfield
Farm

DEPARTMENT:
The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 1949 to Henry D. Hatfield, made by R. H. Adkins, and recorded on the _____ day of _____, in the office of the County Clerk for said County in _____ page _____

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and distance from two permanent points on land marked

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

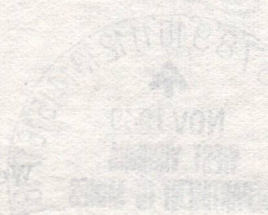
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ day _____ before _____ or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Hatfield Gas Company
WELL OPERATOR
R. H. Adkins
STREET
Hamlin
CITY OR TOWN
West Virginia
STATE

Address of Well Operator



11/10/2023

Section 3. If no objection be filed or be found by the department of mines within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall have the right to issue to the well operator a drilling permit reciting the date of such plat, that no objections have been made by the coal operators to the location or found thereby by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Permit Number MAX-702

702

A-10

R. H. ADKINS
PRODUCER OF NATURAL GAS
DRILLING CONTRACTOR

HAMLIN, WEST VIRGINIA March 29, 1950

W. Va. State Mine Department,
Charleston, W. Va.

Attention of Mr. C. N. Hall

Dear Mr. Hall:

Some time ago you requested us to submit a well log on Hatfield Well No. 3 in Wayne County, W. Va.

We are sorry to advise that we have had a great deal of trouble with this well and same has not as yet been completed. We are getting the data together for the other wells you requested and will submit same in the next day or two.

Very truly yours,
Hatfield Gas Company
By *A. Dyke*



F. HADKINS

PRODUCER OF NATURAL GAS

DRILLING CONTRACTS

HARRISBURG, WEST VIRGINIA March 22, 1950

W. Va. State Mining Department,
Charleston, W. Va.

Association of Mr. C. H. Hall

Dear Mr. Hall:

Some time ago you requested us to
install a well log on Field No. 3 in
Barren County, W. Va.
We are sorry to advise that we have
had a great deal of trouble with this well and
have not as yet been completed. The
reason for this is that the gas wells
are not being drilled in the same
manner as the other wells in the
area and will require some in the
way of a gas cap.

Very truly yours,

F. HADKINS



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Guyardot
702

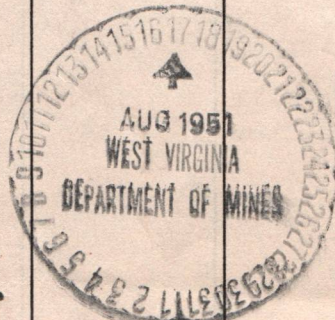
WELL RECORD

Permit No. Way-7-2

Oil or Gas Well Gas
(KIND)

Company <u>Hatfield Gas Company</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers	
Address <u>Hamlin, W. Va.</u>	Size				
Farm <u>H. D. Hatfield</u> Acres <u>3,000</u>	16			Kind of Packer	
Location (waters) <u>Twelve Pole Creek</u>	13				
Well No. <u>3 (3-SR-4)</u> Elev. <u>620'</u>	10		<u>24</u>	Size of	
District <u>Union</u> County <u>Wayne</u>	8 1/4		<u>251</u>	Depth set	
The surface of tract is owned in fee by <u>H. D. Hatfield</u>	6%		<u>1987</u>	Perf. top	
Address <u>Huntington, W. Va.</u>	5 3/16			Perf. bottom	
Mineral rights are owned by <u>H. D. Hatfield</u>	3			Perf. top	
Address <u>Huntington, W. Va.</u>	2			Perf. bottom	
Drilling commenced <u>Nov. 23, 1949</u>	Liners Used				
Drilling completed <u>Jan. 7, 1950</u>					
Date Shot <u>Jan. 12, 1950</u> From <u>2530</u> To <u>3052</u>					
With <u>Detonite</u>					
Open Flow <u>2</u> /10ths Water in <u>1"</u> Inch					
/10ths Merc. in _____ Inch	CASING CEMENTED	SIZE	No. Ft.	Date	
Volume <u>50,000</u> Cu. Ft.					
Rock Pressure _____ lbs. _____ hrs.					
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT	FEET	INCHES	FEET	INCHES
Fresh water <u>410</u> feet		FEET	INCHES	FEET	INCHES
Salt water <u>1380</u> feet		FEET	INCHES	FEET	INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			00	5			
Slate	Gray	Soft	5	90			
Slate and Shells			90	250			
Broken Sand			250	305			
Slate and Shells			305	920			
Salt Sand			920	1015			
Slate and Shells			1015	1100			
Maxon Sand			1100	1135			
Slate			1135	1140			
Little Lime			1140	1150			
Pencil Cave			1150	1152			
Big Lime			1152	1286			
Keener Sand			1286	1325			
Injun Sand			1325	1380			
Slate and Shells			1380	1440			
Big Shell			1440	1470			
Slate and Shells			1470	1940			
Brown Shale		1940	1470	1954			
Berea Sand			1954	1972			
Slate			1972	1973			
Hard Shell			1973	2035			
Brown Shell			2035	2125			
Slate and Shells			2125	2375			
Light Brown Shale			2375	2430			
Slate and Shells			2430	2545			
Brown Shale			2545	2600			
Gray Shale			2600	2630			
Brown Shale			2630	2655			
Broken Shale			2655	2725			
Brown Shale			2725	2815			
Big White			2815	2985			
Brown Shale			2985	3052			
Total Depth				3052 Ft.			



11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way. 702

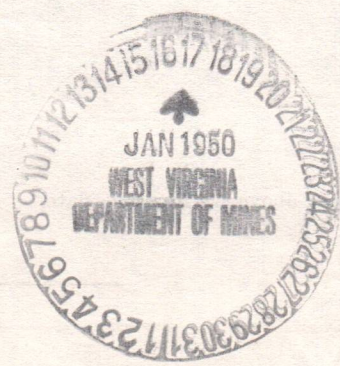
Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Watfield Gas Co.</u>				
Address <u>90 R. N. Adkins Hamlin W. Va.</u>	Size			
Farm <u>Henry D. Watfield</u>	16			Kind of Packer _____
Well No. <u>3 - Sr. 4</u>	13			
District <u>Union</u> County <u>Wayne</u>	10			Size of _____
Drilling commenced <u>Nov. 16, 49</u>	8 1/4			
Drilling completed <u>Jan 7, 50</u> Total depth <u>3052</u>	6 5/8			Depth set _____
Date shot <u>Jan, 10-50</u> Depth of shot <u>Top shot, 2530</u> <u>Bottom shot, 3052</u>	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume <u>30,000 M.</u> Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Marvin Egnor - B. N. Brumfield

Remarks:

1-11-50
DATE



O. Allen

DISTRICT WELL INSPECTOR

11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

11/10/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Set bridge at 2000'. Run 2 bags of cement and 5' crushed stone.

Lift 5 3/16" casing to 1140'.

Fill with clay to 1930' Run 2 bags of cement and 5' crushed stone.

Fill to
~~Set bridge at~~ 1390'. Run 2 bags of cement and 5' crushed stone.

Remove all casing as hole is filled.

Fill with clay to 900'. Run 2 bags of cement and 5' crushed stone.

Set bridge at 300' 2 bags of cement and 5' crushed stone.

Fill with clay to ~~210~~'

Cement from ^{10'}~~5'~~ to surface.

Erect marker as prescribed by law *in amended Rule 12, 1963*

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Hatfield Gas Company

By W. J. Naudren Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved *11/10/2023*

9th day of DECEMBER, 1963.

reinstated 6-25-1964

DEPARTMENT OF MINES
Oil and Gas Division

By: Marie E. Gifford

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF NEW YORK
DEPARTMENT OF TAXES
DIVISION OF TAX SERVICES

STATEMENT OF RECEIPTS AND DISBURSMENTS

NO. 0000
JANUARY 1, 1900
JANUARY 31, 1900

(P. 1)

STATE OF NEW YORK

STATE DEPARTMENT OF TAXES

DIVISION OF TAX SERVICES

STATE OF NEW YORK

STATE DEPARTMENT OF TAXES
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STATE OF NEW YORK

11/10/2023

STATE OF NEW YORK
STATE DEPARTMENT OF TAXES
DIVISION OF TAX SERVICES
STATE OF NEW YORK

STATE OF NEW YORK
STATE DEPARTMENT OF TAXES
DIVISION OF TAX SERVICES
STATE OF NEW YORK

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size _____			
Address _____	16 _____			Kind of Packer _____
Farm _____	13 _____			
Well No. _____	10 _____			Size of _____
District _____ County _____	8 1/4 _____			
Drilling commenced _____	6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____	5 3/16 _____			
Date shot _____ Depth of shot _____	3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

Handwritten signature: M. E. ...

DATE

DISTRICT WELL INSPECTOR

11/10/2023

B-12



State of West Virginia

**Department of Mines
Oil and Gas Division
Charleston 5**

**W. F. EIGENBROD
DIRECTOR**

**MARIE GRIFFITH
EXECUTIVE SECRETARY**

**GURMER WAMOCK
DEPUTY DIRECTOR**

March 1, 1965

Mr. R. H. Adkins
Hamlin
• West Virginia

In Re: Permit	<u>WAY-702-P</u>
Farm	<u>H. D. Hatfield</u>
Well No.	<u>3</u>
District	<u>Union</u>
County	<u>Wayne</u>

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Blanket Bond.

Yours very truly,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION

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