



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Send permit to J. B. Stevens,
Secretary-Treas. - Dorian
Gas Company
Box 191 - Hamlin, W. Va.

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

_____	_____
COAL OPERATOR OR COAL OWNER	Dorian Gas Co.
_____	NAME OF WELL OPERATOR
ADDRESS	631 Jefferson Avenue
_____	Huntington, W. Va.
_____	COMPLETE ADDRESS
COAL OPERATOR OR COAL OWNER	September 16, 1949
_____	PROPOSED LOCATION
ADDRESS	Union District
_____	Wayne County
P. G. Adkins	Well No. 1
OWNER OF MINERAL RIGHTS	38° 20'
_____	82° 20'
Orgas, W. Va.	Isabelle Adkins Farm
ADDRESS	_____

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated January 29, 1945, made by Isabelle Adkins, to United Fuel Gas Co., and recorded on the 15 day of February, 1945, in the office of the County Clerk for said County in Book 33, page 177.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address Same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

_____ Dorian Gas Co.
WELL OPERATOR
_____ 631 Jefferson Avenue
STREET
_____ Huntington, 11/10/2023
CITY OR TOWN
_____ West Virginia
STATE

Address of Well Operator }



*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



698

A-10

September 29, 1949

Dorian Gas Company
631 Jefferson Avenue
Huntington, West Virginia

Gentlemen:

Enclosed is permit WAX-798 to drill Well
No. 1 on the Isabelle Adkins Farm, Union District,
Wayne County.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K
Encl-2

CC: Inspector O. C. Allen

11/10/2023

A-11

March 12, 1953

Dorian Gas Company
c/o Mr. L. L. McComas
Hamlin, West Virginia

Gentlemen:

We are in receipt of your application to abandon Well No. 1 on the Isabelle Adkins Farm, Union District, Wayne County but you failed to send us two copies of the well log which are necessary.

In 1950 you sent us one copy of the well log but since two copies are always required, we will need an extra copy at this time. Blanks are enclosed.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

MG:g
encl

cc: Mr. O. C. Allen, Inspector

11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____

Address _____

Farm _____

Well No. _____

District _____ County _____

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

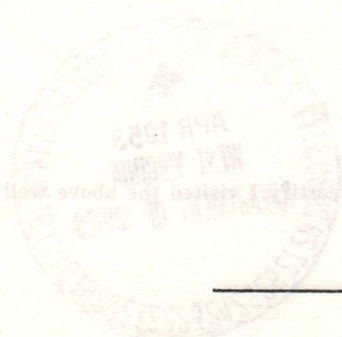
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____



11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

11/10/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

	Total Depth	3450 ftt.	
Bridge,	2468		
Neat Cement,	2468-2458		
Crushed Stone,	2458-2453		
Red Clay,	2453-2437	2400' in solid formation	
Neat Cement,	2437-2422	2400' - 2390'	
Crushed Stone,	2422-1925	2390' - 2385'	
Red Clay,	2422-1925	1950' - 31' below 6-5/8" casing	
Lift 6" casing to	1598 ft.	Set plug of 10' neat cement & 5' crushed stone at 1950' before lifting casing	
Red Clay,	1925-1813		
Neat Cement,	1813-1803		
Crushed Stone,	1803-1798		
Red Clay,	1798-1608		
Neat Cement,	1608-1598		
Crushed Stone,	1598-1367	-lift 6" casing to 1350ft.	
Neat Cement,	1367-1357		
Crushed Stone,	1357-1352		
Red Clay,	1352-1240		
Neat Cement,	1240-1230	-pull 6" casing.	
Crushed Stone,	1230-1225		
Red Clay,	1225-1175		
Bridge,	200		
Neat Cement,	299-190		
Crushed Stone,	190-185		
Red Clay,	185- 0		

Erectt marker such as is described in Rule 18, 1931 Regulations, giving name of operator, farm name, well number and date abandoned.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Dorian GasCo

By [Signature] Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved 11/10/2023

25th day of March, 1953, 19

DEPARTMENT OF MINES
Oil and Gas Division

By: [Signature]

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

None.	Dorian Gas Co.,
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
---	Hamlin, W.Va.
ADDRESS	COMPLETE ADDRESS
None.	March 10, 1953. 19
COAL OPERATOR OR COAL OWNER	WELL TO BE ABANDONED
---	Union District
ADDRESS	Wayne County
Isabelle Adkins,	Well No. 1
LEASE OR PROPERTY OWNER	Isabelle Adkins, Farm
Lavalette, W.Va.	
ADDRESS	

NOTIFY INSPECTOR O. C. ALLEN - WAYNE - TELE. 89-J

Gentlemen:— 24 HOURS IN ADVANCE OF PLUGGING DATE

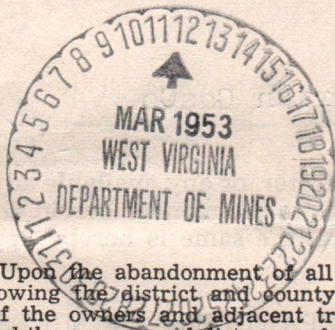
The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the 19 day of March, 1953, (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,



Dorian Gas Co.,
By *L. L. McKeown* Well Operator.

11/10/2023

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

WAY-698-P

WAY 798 PERMIT NUMBER

698

B. 2

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			1415	1470			
Sand	Bkn		1470	1505			
Slate	Blk		1505	1573			
Rock	Red		1573	1575			
Slate			1575	1598			
Lime	Big		1598	1798			
Drum Sand			1798	1856			
Sand	Bkn		1856	1877			
Squaw Sand			1877	1902			
Slate + shells			1902	2325			
Hard shell			2325	2355	Oil point	7" O.I.	1919
Slate + shell			2355	2406			
Shale Bro.			2406	2437			
Berea Grit			2437	2458			
Slate + shells			2458	2500			
Shells	Black		2500	2583			
Slate + shells			2583	2850			
Grey shale			2850	2947			
Bro			2947	3010			
Shale Light			3010	3100			
Shale Bro.			3100	3190			
Shale grey			3190	3210			
Dk Bro shale			3210	3440			
Slate			3440	3450			3303 to 3315 Enough to burn.
Total Depth			3450				

11/10/2023

Date _____, 19____

APPROVED _____, Owner

By _____

(Title)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well
(KIND)

Company _____
 Address _____
 Farm _____
 Well No. _____
 District _____ County _____
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer _____
16			Size of _____
13			Depth set _____
10			Perf. top _____
8 1/4			Perf. bottom _____
6 3/8			Perf. top _____
5 3/16			Perf. bottom _____
3			
2			
Liners Used			

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES
 _____ FEET _____ INCHES
 _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR _____

Address _____
 Company _____
 Permit No. _____

Oil or Gas Well (KIND)

WELL RECORD
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



11/10/2023
 May-698
 Anyman
 B-1

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-698-P Well No. 1
 COMPANY Dorian Gas Co. ADDRESS Hamlin, W. Va.
 FARM Isabelle Adkins DISTRICT Union COUNTY Wayne
 Filling Material Used Clay - cement - Stone.

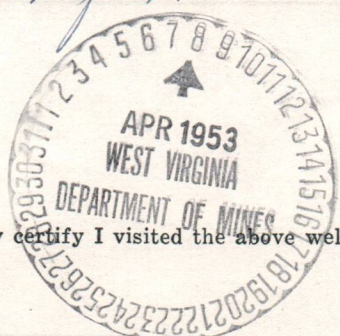
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names Oley Yeager - Dennis Yeager.

Remarks: pulling in bottom fill from 2468 to 2422, feet.

4/1/53
DATE

I hereby certify I visited the above well on this date.



O.C. Allen

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm _____	16			
Well No. _____	13			Size of _____
District _____ County _____	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

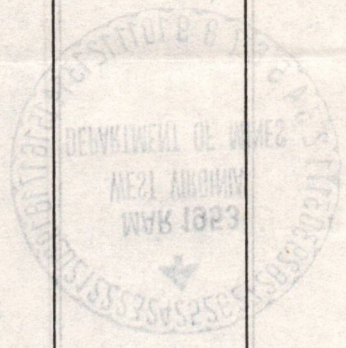
DATE

DISTRICT WELL INSPECTOR

11/10/2023

B-4

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Lime,			1598	1798			
Injun Sand,			1798	1856			
Broken Sand,			1856	1877			
Squaw Sand,			1877	1902			
Slate & shells,			1902	2325			
Hard shell,			2325	2355			
Slate & Shells,			2355	2406			
Brown Shale,			2406	2437			
Berea Grit,			2437	2458			
Slate & Shells,			2458	2500			
Black Shale,			2500	2583			
Slate & Shells,			2583	2850			
Grey Shale,			2850	2947			
Brown Shale,			2947	3010			
Light Shale,			3010	3100			
Brown Shale,			3100	3190			
Gray Shale,			3190	3210			
Dark Brown Shale,			3210	3440			
Slate			3440	3450			
			300	3450			Bottom of Hole,



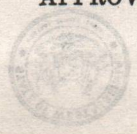
Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Lime,			1598	1798			
Injun Sand,			1798	1856			
Broken Sand,			1856	1877			
Squaw Sand,			1877	1902			
Slate & shells,			1902	2325			
Hard shell,			2325	2355			
Slate & Shells,			2355	2406			
Brown Shale,			2406	2437			
Berea Grit,			2437	2458			
Slate & Shells,			2458	2500			
Black Shale,			2500	2583			
Slate & Shells,			2583	2850			
Grey Shale,			2850	2947			
Brown Shale,			2947	3010			
Light Shale,			3010	3100			
Brown Shale,			3100	3190			
Gray Shale,			3190	3210			
Dark Brown Shale,			3210	3440			
Slate			3440	3450			
			300	3450			Bottom of Hole,

11/10/2023

DEPARTMENT OF MINES Date Nov. 23, 1953

APPROVED James Earl Lee, Owner

By Ray L. L. McCormack (Title)





STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. WAT 698

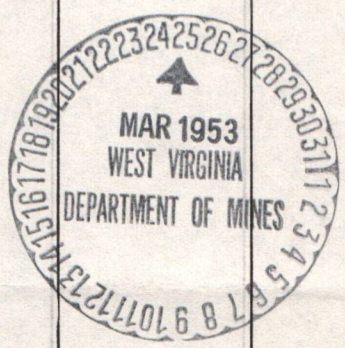
Oil or Gas Well Gas
(KIND)

Company Dorian Gas Co.,
 Address Hamlin, W.Va.
 Farm Isabelle Adkins Acres 104
 Location (waters) Jim's Branch
 Well No. 1 Elev. 1240
 District Wayne County Union
 The surface of tract is owned in fee by Isabelle Adkins,
 Address Lavalette, W.Va.
 Mineral rights are owned by Isabelle Adkins,
 Address Lavalette, W.Va.
 Drilling commenced Sept. 26, 1949,
 Drilling completed Nov. 27, 1949,
 Date Shot Nov. 28, 1949 From 2920 To 3440
 With 5200 lb. Gal.
 Open Flow 12/10ths Water in 1 Inch
/10ths Merc. in Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water 1240 feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	21'1"		Size of
8 1/4	737		
6 1/2		1919	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT		FEET	INCHES
	FEET	INCHES	FEET
	FEET	INCHES	FEET

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Yellow clay,			0	35			
Blue Clay,			35	45			
Yellow clay,			45	60			
Red Clay,			60	90			
Sand,			90	96			
Slate and red rock,			96	300			
Lime shells,			300	348			
Red Rock,			348	355			
Broeken Sand,			355	390			
Blue Mud,			390	425			
Broken Sand,			425	430			
Blue Mud,			430	465			
Red Rock,			465	478			
Sharp Sand,			478	495			
Slate and shells,			495	61 5			
White Sand,			615	645			
Slate, 4			645	700			
Sand,			700	730			
Slate and shells,			730	835			
Sand,			835	922			
Slate and shells,			922	950			
Sand,			950	980			
Black Slate,			980	1115			
Sand,			1115	1150			
Black slate,			1150	1190			
Sand, broken,			1190	1220			
Black Slate,			1220	1240			
Salt Sand,			1240	1357			
Broeken,			1357	1360			
Sand,			1360	1370			
Black Slate,			1370	1400			
Sand,			1400	1415			
Slate,			1415	1420			
Sand, broken,			1420	1505			
Black Slate,			1505	1573			
Red Rock,			1573	1575			
Slate,			1575	1598			



11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

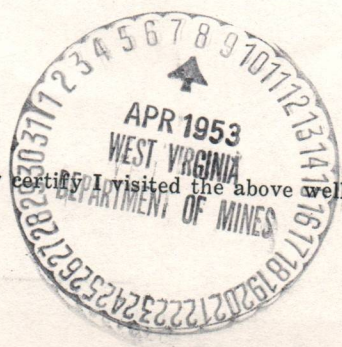
INSPECTOR'S PLUGGING REPORT

Permit No. Way-698-0 Well No. 1
 COMPANY Dorian Gas Co ADDRESS Hamlin, MO
 FARM Isabelle Adkins DISTRICT Union COUNTY Wayne
 Filling Material Used Clay - cement - Stone

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names Oley Yeager - Dennis Yeager
 Remarks: Putting in bridge and cement plug at 1950 feet, before lifting 6 7/8" pipe.

4/3/53
DATE



I hereby certify I visited the above well on this date.

O.C. Allen

DISTRICT WELL INSPECTOR
11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____		16			
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

11/10/2023

13.2

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			1415	1470			
Sand	Bkn		1470	1505			
Slate	Blk		1505	1573			
Rock	Red		1573	1575			
Slate			1575	1598			
Lime	Big		1598	1798			
Limestone	Sand		1798	1856			
Sand	Bkn		1856	1877			
Squaw	Sand		1877	1907			
Slate + shells			1907	2325	Cog point	7" O.I.	1919
Hard shell			2325	2355			
Slate + shell			2355	2406			
Shale	Bro.		2406	2437			
Berea	Grit		2437	2458			
Slate + shells			2458	2500			
Shells	Black		2500	2583			
Slate + shells			2583	2850			
Grey shale			2850	2947			
Bro			2947	3010			
Shale	Light		3010	3100			
Shale	Bro.		3100	3190			
Shale	grey		3190	3210			
Dk Bro shale			3210	3440			
Slate			3440	3450			
Total Depth.			3450				

3303 to 3315 Enough to burn.

11/10/2023

Date _____, 19____

APPROVED _____, Owner

By _____ (Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Augundat

WELL RECORD

Permit No. *Way-698*

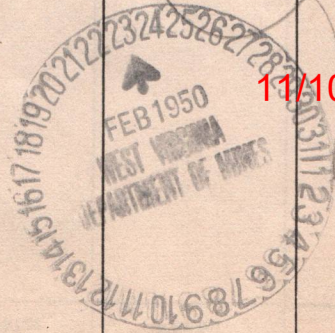
Oil or Gas Well _____
(KIND)

Company *Lorian Gas Co*
Address *Hamlin, W. Va*
Farm *P. B. Seabill Adkins* Acres *104*
Location (waters) *Jims Branch*
Well No. *1* Elev. *908.88*
District *Union* County *Wayne*
The surface of tract is owned in fee by *Asabelle Adkins* Address *Lavalett W Va Rt 1*
Mineral rights are owned by *Owner* Address *same*
Drilling commenced *Sept 26, 1949*
Drilling completed *Nov 28, 1949*
Date Shot *Nov-29* From *3016* To *3450*
With *5200 # EP 118*
Open Flow *14/10ths* Water in *one* Inch
/10ths Merc. in _____ Inch
Volume *41.300* Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water *705* feet _____ feet
Salt water *1250* feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			<i>Steel shoe</i>
10			Size of
8 1/4	<i>737</i>		
6 1/2	<i>1919</i>		Depth set <i>1919</i>
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
<i>Yellow clay</i>	<i>Yellow</i>		<i>0</i>	<i>35</i>			
	<i>Blue</i>		<i>35</i>	<i>45</i>			
	<i>Yellow</i>		<i>45</i>	<i>60</i>			
	<i>Red</i>		<i>60</i>	<i>90</i>			
	<i>Sand</i>		<i>90</i>	<i>96</i>			
	<i>Slate & Red Rock</i>		<i>96</i>	<i>300</i>			
	<i>Lime shells</i>		<i>300</i>	<i>348</i>			
	<i>Red Rock</i>		<i>348</i>	<i>355</i>			
	<i>Broken Sand</i>		<i>355</i>	<i>390</i>			
	<i>Blue Mud</i>		<i>390</i>	<i>425</i>			
	<i>Bkn Sand</i>		<i>425</i>	<i>430</i>			
	<i>Blue Mud</i>		<i>430</i>	<i>465</i>			
	<i>Red Rock</i>		<i>465</i>	<i>478</i>			
	<i>Sharp Sand</i>		<i>478</i>	<i>495</i>			
	<i>Slate & Shells</i>		<i>495</i>	<i>615</i>			
	<i>White Sand</i>		<i>615</i>	<i>645</i>			
	<i>Slate</i>		<i>645</i>	<i>700</i>			<i>Water 7 fls per hr.</i>
	<i>Sand</i>		<i>700</i>	<i>730</i>			
	<i>Slate & Shells</i>		<i>730</i>	<i>835</i>			<i>Shows gas 795</i>
	<i>Sand</i>		<i>835</i>	<i>922</i>			
	<i>Slate & Shells</i>		<i>922</i>	<i>950</i>			
	<i>Sand</i>		<i>950</i>	<i>980</i>			
	<i>Black slate</i>		<i>980</i>	<i>1115</i>			
	<i>Sand</i>		<i>1115</i>	<i>1150</i>			
	<i>Bkn slate</i>		<i>1150</i>	<i>1190</i>			
	<i>Sand</i>		<i>1190</i>	<i>1220</i>			
	<i>Blk slate</i>		<i>1220</i>	<i>1240</i>			
	<i>Salt Sand</i>		<i>1240</i>	<i>1357</i>			
	<i>Broken Sand</i>		<i>1357</i>	<i>1360</i>			
	<i>Black slate</i>		<i>1360</i>	<i>1370</i>			
	<i>Sand</i>		<i>1370</i>	<i>1400</i>			
			<i>1400</i>	<i>1415</i>			



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