

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

G. W. Adkins  
~~PERSON OR FIRM OR CORPORATION~~ OWNER  
Surface  
Barboursville, W. Va.  
ADDRESS

West Virginia Gas Corp.  
NAME OF WELL OPERATOR  
P. O. Box 1433, Charleston, W.Va.  
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER  
ADDRESS

August 30, 1949  
PROPOSED LOCATION

Thomas R. Adkins  
OWNER OF MINERAL RIGHTS  
1459 Hall St., Huntington, W.Va.  
ADDRESS

Union District  
Wayne 38.20 92 15' County

Well No. 1, Serial No. 552  
Thomas R. Adkins Farm

GENTLEMEN :

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated May 13th, 1949, made by Thomas R. Adkins et ux, to West Virginia Gas Corporation, and recorded on the 26th day of May, 1949, in the office of the County Clerk for said County in Book 39, page 193.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

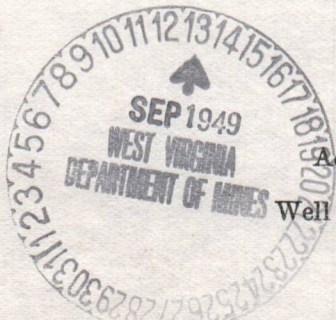
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

WEST VIRGINIA GAS CORPORATION  
WELL OPERATOR  
P. O. Box 1433  
STREET  
Charleston  
CITY OR TOWN  
West Virginia 11/10/2023  
STATE

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

696

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate	White		1485	1530			
Red Rock			1530	1540			
Slate	Blue		1540	1550			
<u>LITTLE LIME</u>			1550	1585			
Slate			1585	1590			
<u>BIG LIME</u>			1590	1762			
Slate			1762	1785			
<u>KEENER SAND</u>			1785	1807			
Shell			1807	1830			
<u>INJUN SAND</u>			1830	1855			
Lime			1855	1860			
Water sand			1860	1880	Salt Water	1860	Hole full
Slate			1880	1884			
Lime shell			1884	1904		1886'6"	7" Csg. Point
Slate and Shells			1904	2395			
<u>BROWN SHALE</u>			2395	2415			
<u>BEREA SAND</u>			2415	2430			
Red Rock			2430	2450			
Slate	Blue		2450	2460			
Lime shell			2460	2500			
Slate	White		2500	2540			
<u>BROWN SHALE</u>			2540	2560			
Slate	White		2560	3080			
<u>BROWN SHALE</u>			3080	3150			
Slate	White		3150	3200			
<u>BROWN SHALE</u>			3200	3287	Gas	3235'	Show
Slate	White		3287	3305			
<u>BROWN SHALE</u>			3305	3428			
Slate	White		3428	3450			
		<u>TOTAL DEPTH</u>		<u>3450</u>			

11/10/2023

Date December 20, 19 49

APPROVED WEST VIRGINIA GAS CORPORATION, Owner

By \_\_\_\_\_ (Title)



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

*Guyardot*

WELL RECORD

Permit No. WAY. 696

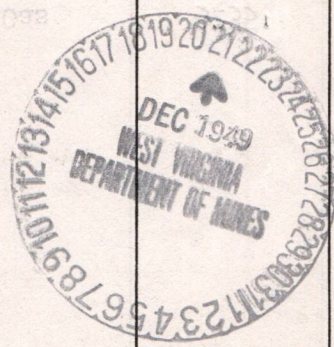
Oil or Gas Well Gas  
(KIND)

Company WEST VIRGINIA GAS CORPORATION  
Address Box 1433, Charleston 25, W. Va.  
Farm Thomas R. Adkins Acres 120  
Location (waters) Beech Fork  
Well No. One (Serial 552) Elev. 787.42  
District Union County Wayne  
The surface of tract is owned in fee by G. W. Adkins  
Barboursville Address West Virginia  
Mineral rights are owned by Thomas R. Adkins  
1459 Hall Street Address Huntington, W. Va.  
Drilling commenced 9-14-49  
Drilling completed 11-16-49  
Date Shot 11-16-49 From 2952' To 3450'  
With 3450# Gelatin  
Open Flow 12 /10ths Water in 2 Inch  
         /10ths Merc. in          Inch  
Volume 146,000 Cu. Ft.  
Rock Pressure 380 lbs. 72 hrs.  
Oil          bbls., 1st 24 hrs.  
Fresh water 25 feet 1 Bbl per hr feet  
Salt water 1860 feet Hole full feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer <u>Oil</u>
13			<u>Well Hookwall</u>
10	<u>66' 2"</u>	<u>66' 2"</u>	Size of <u>2-3/8 x 7"</u>
8 1/4	<u>510' 10"</u>	<u>None</u>	
6 5/8 7" O.D.	<u>1,886' 6"</u>	<u>1,886' 6"</u>	Depth set <u>2475'</u>
5 3/16			
3			Perf. top <u>        </u>
2 3/8		<u>2,489' 2"</u>	Perf. bottom <u>        </u>
Liners Used			Perf. top <u>        </u>
			Perf. bottom <u>        </u>

CASING CEMENTED          SIZE          No. Ft.          Date           
COAL WAS ENCOUNTERED AT          FEET          INCHES  
         FEET          INCHES          FEET          INCHES  
         FEET          INCHES          FEET          INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	12			
Mud	Blue		12	37	Water	25'	1 Bbl per hr.
Mud	Red		37	47			
Mud	Blue		47	64		48'	10" Csg. point
Sand			64	68			
Red Rock			68	75			
Mud	Blue		75	95			
Slate	Blue		95	100			
Red Rock			100	135			
Mud	Blue		135	150			
Red Rock			150	160			
Slate	Blue		160	175			
Red Rock			175	190			
Slate	Blue		190	210			
Sand	White		210	221			
Red Rock			221	270			
Slate	Blue		270	325			
Sand	Dark		325	353			
Red Rock			353	365			
Slate	Blue		365	385			
Red Rock			385	395			
Slate	Blue		395	428			
Red Rock			428	440			
Slate	Blue		440	465			
Red Rock			465	492			
Slate	Blue		492	615		510'	8" Csg. Point
Sand	White		615	898	Water	730'	1-1/2 Bbl per
Slate	Black		898	927			
Sand	White		927	930			
Slate	Blue		930	1000			
Sand			1000	1030			
Slate	Blue		1030	1088			
Sand			1088	1160			
Slate	Blue		1160	1210			
SALT SAND			1210	1360	Water	1273'	
Slate	White		1360	1405			
Sand			1405	1445			
Slate	Blue		1445	1485			



*11/10/2023*

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate	Blue		930	1000			
Sand			1000	1030			
Slate	Blue		1030	1088			
Sand	<del>1088</del>		1088	1160			
Slate	Blue		1160	1210			
SALT SAND			1210	1360	Water	1273'	
Slate	White		1360	1405			
Sand			1405	1445			
Slate	Blue		1445	1485			
Slate	White		1485	1530			
Red Rock			1530	1540			
Slate	Blue		1540	1550			
LITTLE LIME			1550	1585			
Slate	<del>1585</del>		1585	1590		1590	S.L.M.
BIG LIME			1590	1762			
Slate			1762	1785			
KEENER SAND			1785	1807			
Shell			1807	1830			
INJUN SAND			1830	1855			
Lime			1855	1860			
Water Sand			1860	1880	Salt water	1860	Hole full
Slate			1880	1884			
Lime Shell			1884	1904		1886'6"	7" Csg. point
Slate & Shells			1904	2395			S.L.M.
BROWN SHALE			2395	2415			
BEREA SAND			2415	2430		2415	S.L.M.
Red Rock			2430	2450			
Slate	Blue		2450	2460			
Lime shell			2460	2500			
Slate	White		2500	2540			
BROWN SHALE			2540	2560			
Slate	White		2560	3080		3080	S.L.M.
BROWN SHALE			3080	3150			
Slate	White		3150	3200			
BROWN SHALE			3200	3287	Gas	3235	Show
Slate	White		3287	3305			
BROWN SHALE			3305	3428			
Slate	White		3428	3450		3450	S.L.M.
TOTAL DEPTH				3450			

FINAL GAUGE: 146,000 cu. ft. after shot

11/10/2023

Date December 20, 19 49

APPROVED COMMONWEALTH GAS CORPORATION, Owner

By W. S. Gravely (Title) Land & Eng. Dept.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Guyandotte S.E.

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Permit No. Way 696

Company Commonwealth Gas Corp. (Formerly W. Va. Gas Corp.)  
Address P. O. Box 1433, Charleston, W. Va.  
Farm Thomas R. Adkins Acres 120  
Location (waters) Beech Fork  
Well No. 552 Elev. 787.42  
District Union County Wayne  
The surface of tract is owned in fee by G. W. Adkins  
Barboursville, W. Va. Address  
Mineral rights are owned by Thomas R. Adkins  
1459 Hall Street Address Huntington, W. Va.  
Drilling commenced September 14, 1949  
Drilling completed November 16, 1949  
Date Shot Nov. 16, 1949 From 2952 To 3450  
With 3450# gel.

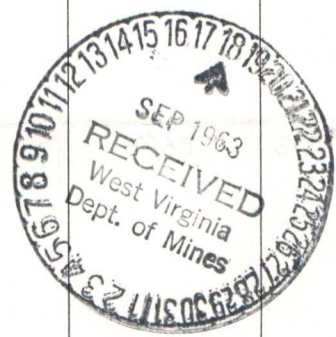
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>Oil Well Hook Wal</u>
13			Size of
10	<u>66' 2"</u>	<u>66' 2"</u>	Depth set <u>2475</u>
8 1/4	<u>510' 10"</u>		Perf. top
6 5/8	<u>7"OD 1886' 6"</u>	<u>1886' 6"</u>	Perf. bottom
5 3/16			Perf. top
3			Perf. bottom
2	<u>3/8 2489' 2"</u>	<u>2489' 2"</u>	Perf. top
Liners Used			Perf. bottom

Open Flow 12/10ths Water in 2 Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume 146,000 Cu. Ft.  
Rock Pressure 380 lbs. 72 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED \_\_\_\_\_

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT \_\_\_\_\_  
ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_  
Fresh Water 25 730 Feet Salt Water 1273 1860 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	12			
Mud	Blue		12	37	Water	25'	1 Bbl. per hr.
Mud	Red		37	47			
Mud	Blue		47	64			
Sand			64	68			
Red Rock			68	75			
Mud	Blue		75	95			
Slate	Blue		95	100			
Red Rock			100	135			
Mud	Blue		135	150			
Red Rock			150	160			
Slate	Blue		160	175			
Red Rock			175	190			
Slate	Blue		190	210			
Sand	White		210	221			
Red Rock			221	270			
Slate	Blue		270	325			
Sand	Dark		325	353			
Red Rock			353	365			
Slate	Blue		365	385			
Red Rock			385	395			
Slate	Blue		395	428			
Red Rock			428	440			
Slate	Blue		440	465			
Red Rock			465	492			
Slate	Blue		492	615		510'	8" Csg. point
Sand	White		615	898	Water	730'	1-1/2 Bbl. per hr
Slate	Black		898	927			
Sand	White		927	930			



11/10/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

DATE \_\_\_\_\_

DISTRICT WELL INSPECTOR

11/10/2023





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____		16			
Farm _____		13			Size of _____
Well No. _____		10			
District _____ County _____		8 1/4			Depth set _____
Drilling commenced _____		6 5/8			
Drilling completed _____ Total depth _____		5 3/16			Perf. top _____
Date shot _____ Depth of shot _____		3			
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

DATE

DISTRICT WELL INSPECTOR

11/10/2023

B-1

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

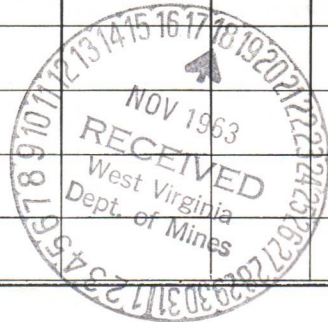
Permit No. Way-696P Well No. 552

COMPANY Common Gas Corp. ADDRESS Charleston, W. Va.  
FARM Thomas Radwin DISTRICT Union COUNTY Wayne

Filling Material Used Stone Clay Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	The 8" pipe had been pulled out of this well when it was drilled. Mr. Kirtley is running said 8" pipe back, in order to take care of zone between 200' & 500'.					



Drillers' Names Ralph Kirtley  
Contr. Ralph Kirtley

Remarks: Running 8" back on this date & cleaning out.

11-12-63 I hereby certify I visited the above well on this date.  
DATE K. E. Butcher  
DISTRICT WELL INSPECTOR

11-22-63 I hereby certify I visited the above well on this date.  
DATE K. E. Butcher  
DISTRICT WELL INSPECTOR

11/10/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_ Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
	16			
	13			
	10			
	8 1/4			
	6 5/8			
	5 3/16			
	3			
	2			
	Liners Used _____			

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

11/10/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

**INSPECTOR'S PLUGGING REPORT**

Permit No. Way-696P Well No. 552  
 COMPANY Comm. Gas Corp. ADDRESS Charleston, W. Va.  
 FARM Thomas H. Adkins DISTRICT Union COUNTY Wayne  
 Filling Material Used Clay Stone Cement

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

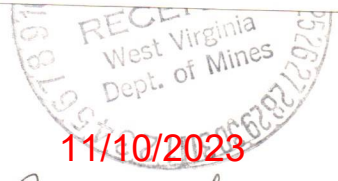
Drillers' Names Ralph Kirtler  
Contr. Ralph Kirtler

Remarks:  
Still trying to fish out 7'.  
Plan to shoot it off this week.



11-25-63  
DATE I hereby certify I visited the above well on this date.  
R. E. Butcher  
DISTRICT WELL INSPECTOR

11-29-63  
DATE I hereby certify I visited the above well on this date.  
R. E. Butcher  
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

- Rotary
- Spudder
- Cable Tools
- Storage

Oil or Gas Well \_\_\_\_\_  
(KIND)

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

- Rotary
- Spudder
- Cable Tools
- Storage

Oil or Gas Well \_\_\_\_\_  
(KIND)

Permit No. \_\_\_\_\_

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2 Liners Used	USED IN DRILLING	LEFT IN WELL	PACKERS Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ NAME OF SERVICE COMPANY _____ COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES				

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

11/10/2023

DATE

DISTRICT WELL INSPECTOR

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
WORK ORDER

Well to be plugged and filled as follows:

Pull 2-3/8" tubing.

Set permanent bridge at 2850', which point is approximately 100' above top of shot hole, and fill with red mud or other non porous porous material to 2385', which point is 30' above top of Berea Sand.

Cement plug 2385' to 2375', with crushed rock 2375' to 2370'.

Open hole to 1936', which point is approximately 50' below bottom of 7" casing.

Set permanent bridge at 1936', and fill with red mud etc to 1887', which point is bottom of 7" casing. Start pulling 7" casing and continue filling with red mud etc. to 1520', which point is approximately 30' above top of Little Line.

Cement plug 1520' to 1510', with crushed rock 1510' to 1505'.

Open hole to 1401', which point is approximately 50' below bottom of Salt Sand.

Set permanent bridge at 1410' and fill with red mud etc. to 1180', which point is approximately 30' above top of Salt Sand.

Cement plug 1180' to 1170', with crushed rock 1170' to 1165'.

Open hole to 780', which point is approximately 50' below water.

Set permanent bridge at 780' and fill with red mud etc. to 66'.

Start pulling 10" casing and continue filling with red mud etc.

to surface.

Erect permanent marker of 6" pipe, filled with concrete, a minimum of 30" above surface, and a minimum of 10' below surface, sealed in with concrete.

Marker to show company name, well number and date of abandonment.

Note: Cement to be mixed with water only.  
Approximately 5 gallons water to one sack of cement.

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

COMMONWEALTH GAS CORPORATION

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved.

19th day of September, 1963

DEPARTMENT OF MINES  
Oil and Gas Division

By: \_\_\_\_\_

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Commonwealth Gas Corporation  
(Formerly West Virginia Gas Corporation)

Coal Operator

Name of Well Operator

Address

Complete Address

Coal Owner

September 17, 1963

Date

WELL TO BE ABANDONED

Address

Union

District

Surface - E. W. Adkins  
Barboursville, W. Va.

Wayne

County

Lease or Property Owner

Well No. 552

Mineral - Thomas R. Adkins  
1459 Hall Street, Huntington, W. Va.

Address

Thomas R. Adkins

Farm

Inspector to be notified Kenneth Butcher

City Barboursville W. Va. Telephone RE-6-1933

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

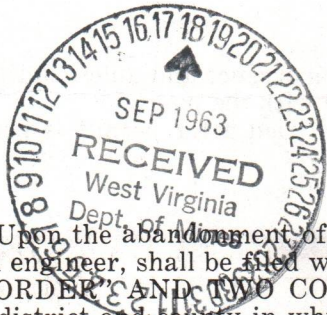
This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

COMMONWEALTH GAS CORPORATION

Well Operator



NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

11/10/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY 696 - P

Permit Number

BLANKET BOND

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER _____ ADDRESS _____ COAL OPERATOR OR OWNER _____ ADDRESS <u>G. W. Adkins, Barboursville, W. Va.</u> LEASE OR PROPERTY OWNER <u>Mineral - Thomas R. Adkins</u> ADDRESS _____	Commonwealth Gas Corporation NAME OF WELL OPERATOR <u>Charleston, West Virginia</u> COMPLETE ADDRESS <u>December 6</u> 19 <u>63</u> WELL AND LOCATION <u>Union</u> District <u>Wayne</u> County Well No. <u>552</u> <u>Thomas R. Adkins</u> Farm
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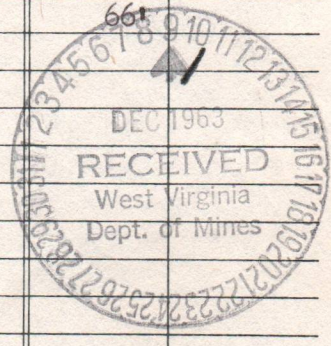
STATE INSPECTOR SUPERVISING PLUGGING Kenneth Butcher

AFFIDAVIT

STATE OF WEST VIRGINIA, }  
 County of Cabell } ss:

Ralph Kirtley and Howard Kirtley  
 being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Commonwealth Gas Corporation, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 8th day of October, 1963, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL		PLUGS USED SIZE & KIND	CASING	
				CSG PULLED	CSG LEFT IN
Hole was already bridged at	2500'				
Clay	2500'	2385'	2" tubing	2489'	
Cement		2385'			
Stone	2375'	2370'	7" casing	1300'	586'
Set bridge at	1936'				
Clay	1936'	1887'	10" casing		
Start filling on 7" casing at	1300'				
Clay	1300'	1180'			
Cement		1180'			
Stone	1170'	1165'			
Set bridge at	780'				
Clay	780'	10'			
Cement		10'			
COAL SEAMS	DESCRIPTION OF MONUMENT				
(NAME)	Erect 6" pipe marker with cement 30"				
(NAME)	above surface with inscription				
(NAME)	C. G. Corp. #552 Abn. 12-6-63				
(NAME)					



and that the work of plugging and filling said well was completed on the 6th day of December, 1963.

And further deponents saith not.

Ralph Kirtley  
Howard Kirtley 11/10/2023

Sworn to and subscribed before me this 9th day of December, 1963.

E. M. Taggart  
 Notary Public.

My commission expires:  
January 9, 1971

Permit No. Way 696P



AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN THIS CASE. THE COPY MADE BY THE DEPARTMENT, ONE COPY TO BE RETURNED BY THE WELL OPERATOR AND THE OTHER BY THE OPERATOR TO THE DIVISION. THE WELL OPERATOR SHALL BE RESPONSIBLE FOR THE PROVISION OF THE NECESSARY INFORMATION TO THE DIVISION.

NAME OF WELL OPERATOR: Commodore Gas Corporation

ADDRESS: Clarksburg, West Virginia

WELL AND LOCATION: Section 6

NAME OF WELL OPERATOR: Commodore Gas Corporation

ADDRESS: Clarksburg, West Virginia

WELL AND LOCATION: Section 6

NAME OF WELL OPERATOR: Commodore Gas Corporation

ADDRESS: Clarksburg, West Virginia

WELL AND LOCATION: Section 6

AFFIDAVIT

STATE OF WEST VIRGINIA

County of Cabell

Ralph Kinsey

and Edward Kinsey

being first duly sworn, according to law, depose and say that they are experienced in the work of plugging and filling of gas wells and were employed by Commodore Gas Corporation as well operators and participated in the work of plugging and filling the above well, that said well was completed on the 25th day of October, 1933, and that the well was plugged and filled in the following manner:

DEPTH OF WELL (FEET)	DEPTH OF PLUG (FEET)	DEPTH OF FILL (FEET)	DEPTH OF CASING (FEET)
100	100	100	100
150	150	150	150
200	200	200	200
250	250	250	250
300	300	300	300
350	350	350	350
400	400	400	400
450	450	450	450
500	500	500	500
550	550	550	550
600	600	600	600
650	650	650	650
700	700	700	700
750	750	750	750
800	800	800	800
850	850	850	850
900	900	900	900
950	950	950	950
1000	1000	1000	1000

DEPTH OF WELL (FEET): 1000

DEPTH OF PLUG (FEET): 1000

DEPTH OF FILL (FEET): 1000

DEPTH OF CASING (FEET): 1000

Signature: [Signature]

Date: 11/10/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

**INSPECTOR'S PLUGGING REPORT**

9  
9

Permit No. Way-696 P Well No. 552

COMPANY Comm. Gas Corp ADDRESS Charleston, W. Va.

FARM Thomas Radkins DISTRICT Union COUNTY Wayne

Filling Material Used Clay Stone Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				66-	10=	
Mr. Kirtley finished on this date.						
He had worked every day of the week.						

Drillers' Names Ralph Kirtley  
Contr. Ralph Kirtley

Remarks:

12-6-63  
DATE

I hereby certify I visited the above well on this date.

H. E. Bulcher  
DISTRICT WELL INSPECTOR

11/10/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

### INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

DATE

DISTRICT WELL INSPECTOR

11/10/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

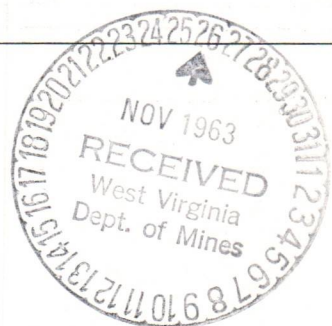
**INSPECTOR'S PLUGGING REPORT**

Permit No. Way-696 P Well No. 552  
 COMPANY Comm. Gas Corp. ADDRESS Charleston W. Va.  
 FARM Thomas P. Adkins DISTRICT Union COUNTY Wayne  
 Filling Material Used Clay Stone Cement

Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names Ralph Wirtley  
Contr. Ralph Wirtley

Remarks: Pulling on 7" pipe.



11-22-63 I hereby certify I visited the above well on this date.  
DATE

M. E. Butcher  
 DISTRICT WELL INSPECTOR  
 11/10/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE \_\_\_\_\_

DISTRICT WELL INSPECTOR \_\_\_\_\_

11/10/2023