

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Julia F. Martin

Hatfield Gas Company

~~COAL OPERATOR OR COAL OWNER~~ (not operated)

NAME OF WELL OPERATOR

Lavalette, W. Va.

% R.H. Adkins  
Hamlin, W. Va.

ADDRESS

COMPLETE ADDRESS

Sept. 1st, 1949

COAL OPERATOR OR COAL OWNER

PROPOSED LOCATION

Julia F. Martin

Union District

ADDRESS

Lavalette, W. Va.

Wayne County

OWNER OF MINERAL RIGHTS

Well No. F-1, S-3

38° 25'  
82° 25'

ADDRESS

Julia F. Martin Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 1949, made by Julia F. Martin, et. al., and recorded on the day of , in the office of the County Clerk for said County in Book , page .

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Hatfield Gas Company

WELL OPERATOR

% R.H. Adkins

STREET

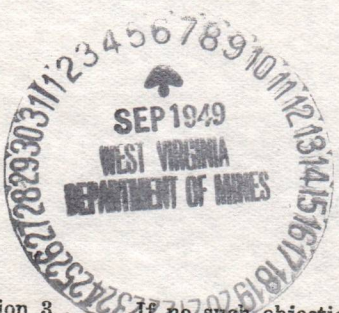
Hamlin

CITY OR TOWN

West Virginia,

STATE

11/10/2023



Address of Well Operator }

\*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, and no objections have been made by the coal operators to the location, or found thereto by the department, and the same is approved and the well operator authorized to proceed to drill at said location.

694



NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,  
Charleston, W. Va.

Hatfield Gas Company

Julia F. Martin

NAME OF WELL OPERATOR

(Not operated)

R. H. Adkins

Izabelle, W. Va.

COMPLETE ADDRESS

ADDRESS

Sept. 1st, 1948

PROPOSED LOCATION

COAL OPERATOR OR COAL OWNER

Julia F. Martin

ADDRESS

Union

Izabelle, W. Va.

OWNER OF MINERAL RIGHTS

Wayne

38° 32'

Well No. H-1, S-3, 32° 32'

ADDRESS

Julia F. Martin

Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas having fee title thereto, (or as the case may be) under grant or lease dated \_\_\_\_\_

\_\_\_\_\_ 1948 made by Julia F. Martin, et al. \_\_\_\_\_ day \_\_\_\_\_ and recorded on the \_\_\_\_\_ day \_\_\_\_\_

\_\_\_\_\_ in the office of the County Clerk for said County in \_\_\_\_\_ Book \_\_\_\_\_ page \_\_\_\_\_

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)  
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses \_\_\_\_\_ day \_\_\_\_\_ before \_\_\_\_\_ or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Hatfield Gas Company

WELL OPERATOR

R. H. Adkins

STREET

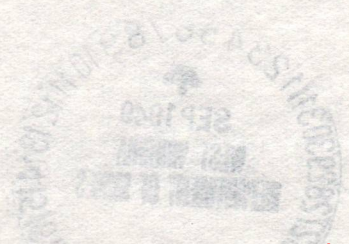
Hamlin

CITY OR TOWN

West Virginia

STATE

Address of Well Operator



11/10/2023

Section 3 of the Code provides that objections be filed or be found by the department of mines within a certain period of ten days from the receipt of such notice and plat by the department of mines to said proposed location. The department shall forthwith issue to the well operator a drilling permit certifying the filing of such plat, that no objections have been made by the coal operators or land owners to the location or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Permit Number MAY-624

11/10/2023





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON

ARCH J. ALEXANDER  
CHIEF

February 23, 1950

Hatfield Gas Company  
c/o Mr. R. H. Adkins  
Hamlin, West Virginia

Att: Mr. Dyke

Gentlemen:

Please send us two copies of the well record  
for the following locations:-

PERMIT NO.	FARM	WELL NO.	DISTRICT	ISSUED
WAY-694	Julia F. Martin	F-1, Sr-3	Union	9/16/49
WAY-702	Henry D. Hatfield	F-3, Sr-4	Union	11/21/49

Blanks are enclosed and we would appreciate  
an early reply so that this information can be included in the  
1949 Annual Report.

Very truly yours,

*C. J. Hall*  
Administrative Assistant  
OIL AND GAS DIVISION



MG:g  
encl

cc: O. C. Allen, Inspector

*march 7-50*

*Way-694. Julia F. Martin's well just drilled. In  
dry-plugging permit will be applied for soon*

*Way-702. Henry D. Hatfield's will be mailed  
in from R. H. Adkins' office at Hamlin as encl.  
O. C. Allen*

11/10/2023





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON

ARCH J. ALEXANDER  
CHIEF

February 22, 1950

Hartfield Gas Company  
c/o Mr. R. H. Adkins  
Hamlin, West Virginia

Attn: Mr. [Name]

Gentlemen:

Please send us two copies of the well record  
for the following locations:-

WELL NO.	DISTRICT	ISSUED
WAY-894	Union	9/18/49
WAY-702	Union	11/21/49

Thanks are enclosed and we would appreciate  
an early reply so that this information can be included in the  
1949 Annual Report.

Very truly yours,



Administrative Assistant  
OIL AND GAS DIVISION

enc  
10:16

cc: O. C. Allen, Inspector

*[Handwritten notes and signatures, including "From R.H. Adkins" and "copy - 702"]*

11/10/2023









STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Permit No. Way 694

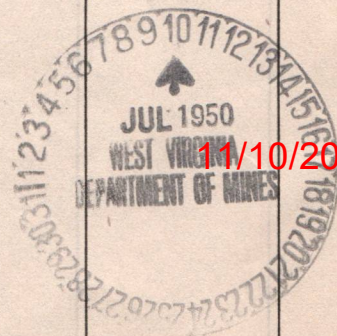
Oil or Gas Well Dry  
(KIND)

Company Hatfield Gas Company  
Address Hamlin, W. Va.  
Farm Julia Martin Acres 50  
Location (waters) Twelve Pole Creek  
Well No. 1 Elev. \_\_\_\_\_  
District Union County Wayne  
The surface of tract is owned in fee by Same  
Lavalette Address W. Va.  
Mineral rights are owned by Same  
Address \_\_\_\_\_  
Drilling commenced September 16, 1949  
Drilling completed July 6, 1950  
Date Shot Nov. 15-49 From 2600' To 3153'  
With Detonite  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13		Same	
10	20'		Size of
8 1/4	261	Same	
6 3/8	2077'	Same	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	17			
Red Rock			17	110			
Slate Red Rock			110	240			
Slate			240	335			
Sand			335	357			
Slate			357	570			
Sand			570	625			
Slate			625	670			
Sand			670	695			
Slate			695	740			
Sand			740	770			
Slate			770	850			
Sand			850	880			
Slate			880	995			
Salt Sand			995	1090			
Slate			1090	1125			
Shell			1125	1132			
Slate			1132	1205			
Little Lime			1205	1213			
Pencil Cave			1213	1219			
Big Lime			1219	1410			
Sand Broken			1410	1430			
Injun Sand			1430	1465			
Slate			1465	1505			
Shell			1505	1555			
Slate			1555	1960			
Shell			1960	2012			
Brown Shell			2012	2045			
Berea Sand			2045	2060			
Shell			2060	2078			
Slate			2078	2090			
Shell			2090	2110			
Slate			2110	2118			
Brown Shell			2118	2180			
Slate Shells			2180	2260			
Slate Shells			2260	2280			
Slate			2280	2390			
Slate Shells			2390	2470			
Brown Shale			2490	2545			





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

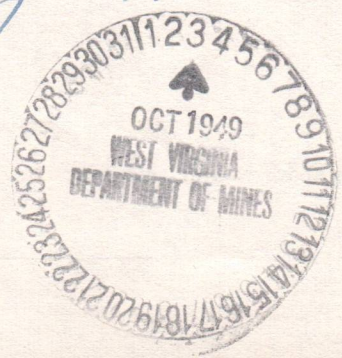
Permit No. Aug-694

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Statfield Gas Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Hamlin W<sup>c</sup></u>	Size			
Farm <u>Julia F Martin</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Union</u> County <u>Wayne</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Haldon Moore - Durrey Kingrey

Remarks: Drilling at 1550 ft.



9-24-49

DATE

O. C. Allen

DISTRICT WELL INSPECTOR

11/10/2023







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way 694

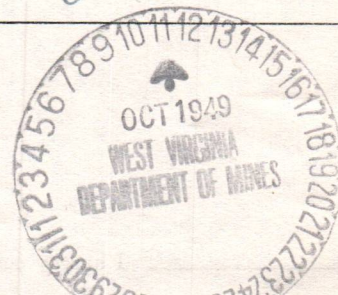
Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Watfield Gas Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>90 R.H. Atkins Hamlin W.V.</u>	Size			
Farm <u>Julia G Martin</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Union</u> County <u>Wayne</u>	10			Size of _____
Drilling commenced _____	8 3/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Haldon Moore - Demmy Kingrey

Remarks:

*Drilling at 1300 feet*



*O.C. Allen*

10-4-49

DATE

DISTRICT WELL INSPECTOR

11/10/2023











STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE

DISTRICT WELL INSPECTOR

11/10/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

**INSPECTOR'S PLUGGING REPORT**

Permit No. Way-694-P Well No. 1  
 COMPANY Watfield Gas Co ADDRESS Hamlin W. Va  
 FARM Julia Martin DISTRICT Union COUNTY Wayne  
 Filling Material Used Clay-Cement.

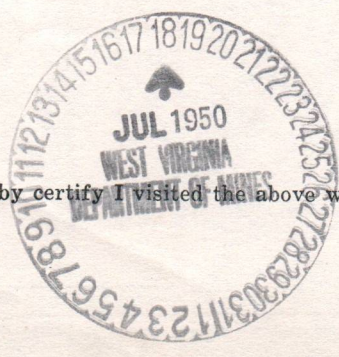
Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST
<u>Pulling 6 5/8" casing.</u>							

Drillers' Names Hilson Watton - Marvin Egnor.

Remarks:

7-12-50  
DATE

I hereby certify I visited the above well on this date.



O.C. Allen  
DISTRICT WELL INSPECTOR  
**11/10/2023**



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names \_\_\_\_\_

Remarks:

DATE \_\_\_\_\_

DISTRICT WELL INSPECTOR

11/10/2023







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

DATE

DISTRICT WELL INSPECTOR

11/10/2023







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

DATE

DISTRICT WELL INSPECTOR

11/10/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

**INSPECTOR'S PLUGGING REPORT**

Permit No. Way-694-P Well No. 1

COMPANY Watfield Gas Co. ADDRESS \_\_\_\_\_

FARM Julia Martin DISTRICT Union COUNTY Wayne

Filling Material Used Clay-Cement.

Liner \_\_\_\_\_ Location \_\_\_\_\_ Amount \_\_\_\_\_ Packer \_\_\_\_\_ Location \_\_\_\_\_

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				20'	10"	
<i>Well plugged according to work order</i>				139'-10"	8 1/4"	121'-2"
				2077'	6 3/8"	

Drillers' Names Wilson Walton - C.P. Pinkerton

Remarks: \_\_\_\_\_

7-21-50 I hereby certify I visited the above well on this date.  
DATE

O.C. Allen  
DISTRICT WELL INSPECTOR  
**11/10/2023**



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size _____			
Address _____	16 _____			Kind of Packer _____
Farm _____	13 _____			
Well No. _____	10 _____			Size of _____
District _____ County _____	8 1/4 _____			
Drilling commenced _____	6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____	5 3/16 _____			
Date shot _____ Depth of shot _____	3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE \_\_\_\_\_

DISTRICT WELL INSPECTOR

11/10/2023



PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

SET BRIDGE 20' Above Shale, shot hole at 2603'. Fill hole 100' with non-porous material set 10' cement plug on same sealing off Shale formations 5' crushed stone on cement plug.

SET BRIDGE 30' below Berea Sand at 2090' fill through Berea Sand with non-porous material to 1992' 20' above Berea Sand. Set 10' cement plug on same 1992' to 1972', sealing off Berea Sand. 5' crushed stone on same.

SET BRIDGE 30' below Big Injun Sand at 1495'. Fill Big Injun Sand and Big Lime with non-porous material to 1199'. Set 10' cement plug on same sealing off Big Injun and Big Lime. 5' crushed stone on cement plug. Fill hole as pipe is removed.

Fill hole from 1184' through Salt Sand to 20' above top of Salt Sand, to 975'. Set 10' cement plug on same 5' crushed stone.

SET BRIDGE 200' 10' cement plug on same 5' crushed stone. Fill to surface with non-porous material. Set marker 10x10, marking date of abandonment and name of company.

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

\_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_

DEPARTMENT OF MINES  
Oil and Gas Division

By: C. H. Hall

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER		NAME OF WELL OPERATOR	
No Coal		Hatfield Gas Company	
ADDRESS		COMPLETE ADDRESS	
Operated		Hamlin, W. Va.	
COAL OPERATOR OR COAL OWNER		WELL TO BE ABANDONED	
Union		District	
ADDRESS		Wayne	
LEASE OR PROPERTY OWNER		County	
Well No. P-153		Farm	
ADDRESS		Julia Martin	

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the 7 day of July, 19 50, (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.



Very truly yours,

Hatfield Gas Company  
Well Operator:  
*[Signature]*  
11/10/2023

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

Way 694  
694-10  
PERMIT NUMBER





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON

ARCH J. ALEXANDER  
CHIEF

May 1, 1950

Harfield Gas Company  
Hamlin, W. Va.

Att: Mr. R. H. Adkins

Dear Mr. Adkins:

On April 20th we wrote you for the record of Well No. F-1--Sr-3 on the Julia F. Martin Farm, Union District, Wayne County which has been completed. To date we have not received this information.

Please let us have two copies of the well log as soon as possible so that permit for your Well No. F-1--Sr. 5 on the Elizabeth Curnette Farm, Union District, Wayne County, can be issued.

Very truly yours,

*C. W. Hall*  
Administrative Assistant  
OIL AND GAS DIVISION

MG:g  
encl

cc: O. C. Allen

Mr. Hall

We have had a great deal of trouble with this well. The completed record has not been turned in to the office. When we decide the final disposition of the well, we will send in the record.

*S. A. Dyke*  
S. A. Dyke  
Harfield Gas Co.

11/10/2023



E-5

February 26, 1951

Hatfield Gas Company  
Hamlin, West Virginia

Gentlemen:

Please send affidavit for the plugging of  
Well No. 1 on the Julia Martin Farm, Union District,  
Wayne County for which permit WAX-694-P was issued  
July 10, 1950.

Forms OG-8 are enclosed.

Very truly yours,

Administrative Assistant  
OIL AND GAS DIVISION

GNI:K  
CC: Inspector O. C. Allen

11/10/2023