

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.		
	Cinthena W W.	
(Not a caal area)	Siuthern W.Va. Oil & Gas	s Corp.
	Wayne, W.Va.	
ADDRESS	COMPLETE ADDRESS	
	July 5th	, 19 49
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	
	Union	District
ADDRESS		District
	Wayne	County
OWNER OF MINERAL RIGHTS	38020'	
	Well No. 1 82°/0'	
ADDRESS	J.D.Poindexter	
GENTLEMEN:	o.b.roindexter	Farm
	.,,	
The undersigned well operator is entitled to dr		
oil and gas, having fee title thereto, (or as the case m	lay be) under grant or lease dated Ap	r.29th '49
, made by	J.D.&Dora C.Poindexter	, to
Southern W. Va. Oil & Gas Corp.	and recorded on the	day
of, in	the office of the County Clab for	· · · · · · ·
Pack (Not yet	recorded)	id County in
The enclosed plat was prepared by a competent et obe drilled for oil and gas by the undersigned well open and County above named, determined by survey and cland marks. The undersigned well operator is informed and hof coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings at coal operators or coal owners (if any) above named as	perator on the farm and in the Magis sources and distances from two permanular pelieves there are no coal operators of id well is located, or within 500 feet and filed their mans as required by law.	perating beds
The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departma copy of this notice and accompanying plat by said Dethat forms for use in making such objections will be fron request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	f any) are notified that any objection are required to make by Section 3 of e a dangerous condition in or about the ment of Mines within ten* days from epartment. Said coal operators are furnished to them by the Department of Mines within the definitely as is reasonably possible to	said Code, if neir respective the receipt of orther notified lines promptly
(The next paragraph is to be completed only in	THE REAL PROPERTY OF THE PROPE	
Copies of this notice and the enclosed plat were n	nailed by registered mail, or delivered	to the above
named coal operators or coal owners at their above shor on the same day with the mailing or delivery of the West Virginia.	own respective addressnis copy to the Department of Mines	day before, at Charleston,
Very tru	uly yours,	
	Southern W. Va. Oil & Gas	Conn
70010	A WELL OPERATOR	COPp.
JUL 1949 of Well Operator	Wayne City or town W. Va.	Eng'r.
*Section 3 If no such objections be filed or be for ten days from the receipt of said notice and plat by the department shall forthwith issue to the well operator a drilling perhave been made by the coal operators to the location, or for approved and the well operator authorized to proceed to dri	rement of mines, to said proposed location reciting the filing of such plat, that	on, the depart-

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

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MATHEWS PRINTING AND LITHOGRAPHING CO

APPROVED Southern West Virginia Oil & Gaswer



DEPARTMENT OF MINES

OIL AND GAS DIVISION

WAY-689 Permit No.

Company___

District Union

Drilling commenced_

Rock Pressure

Oil

With Gelatin

Open Flow \$8/10ths Water in_

et al

Wayne

Wayne W. Va. J.D. Poindexter

Wilsons Creek

The surface of tract is owned in fee by J.D. Poindexter

Mineral rights are owned by J.D.Poindexter

Drilling completed October 5 1950 /949

/10ths Merc. in

12,000

480

None

Date Shot Oct. 6 From 24268 To 3250

___County

July 11 1950 /949

WELL RECORD

Elev. 770

Wayne

Address Wayne W. Va.

Address Wayne W. Va.

Oil or Gas Well (KIND) Southern West Virginia Oil & Gas Casing and Tubing Used in Drilling Left in Well Packers Size Kind of Packer Casing 16_ ead & Rubber 13 21' 21' Size of OD x 84 293 1 81/4 2138' 17501 17501 Depth set 5 3/16_ Perf. top_ Perf. bottom__ 360 1 Perf. top_ Liners Used Perf. bottom___ Inch CASING CEMENTED____SIZE___ Inch Cu. Ft. hrs. COAL WAS ENCOUNTERED AT None FEET _bbls., 1st 24 hrs.

Fresh water	910	feet	feet	FEET	INCHES	FEET_	INCHE
Salt water	310	feet	feet	FEET	INCHES	SFEET_	INCHE
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0 1	30 1			
Slate			30 8	70 1			
Sand			70 1	100 '			
Slate			100 '	130 •			
Slate			130 1	210 '			
Sand			210 '	290 '			
Slate			290 '	340 1			
Sand			340	380 8			
Slate			380 '	408 1			
Sand			408 '	463 1			
Slate&Shel	ls		463	540 1			
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Brown shal			2425 '	2606 '	Real brow	n shale at	2525
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DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Oil or Gas Well Permit No. WAY-689 Gas Company Southern West Va. Oil & Gas Corp. Casing and Tubing Used in Drilling Left in Well Packers Address Watne W. VA. Acres 87 Farm J.D.Poindexter Size Location (waters)___ Wilson Creek Kind of Packer_ 16_ Elev. 7701 Well No. Lead & Rubber Union 13___ Wayne District_ County 21' 21 1 Size of 7" OD 8rd J.D. 10_ The surface of tract is owned in fee by____ 468'11" 0 hd x 8-1 81/4 Poindexter Address Wayne W. Va. 1615' 1615' Depth set_ 6%_ Mineral rights are owned by___ 2138-2148 5 3/16_ Address, 949 Perf. top____ 11 1950 5 1950 /944 Perf. bottom_ Drilling completed_ 3901 390' Perf. top__ From 2426! то 32501 Liners Used Date Shot Oct. 6 With Gelatin Perf. bottom_ 4/10ths Water in_ Inch CASING CEMENTED_ SIZE No. Ft. Date /10ths Merc. in___ Inch 12,000 _Cu. Ft. Volume___ 48 500 lbs. hrs. Rock Pressure_ COAL WAS ENCOUNTERED AT None FEET **INCHES** None _bbls., 1st 24 hrs. FEET INCHES___ FEET INCHES feet feet Fresh water_ 1048 INCHES 910 FEET _INCHES_ FEET feet____ feet Salt water__ Oil, Gas or Water Depth Hard or Remarks Color Bottom Formation Top Found 0 30 1 Surface 30 1 70 Slate 70 100 Sand 100 ' 130 Slate 130 1 210 Slate 210 ' Sand 290 290 340 Slate 340 380 Sand 380 408 Slate 463 408 Sand Slate & Shells 463 540 585 540 Sand 585 705 Slate 705 720 Sand 720 725 Slate 910 ' Sand Broken 725 1048 Water Big volume 1146 1048 Slate 1192 Band Broken 1146 1192 1214 Slate 1218 Rock Red 1214 1230 Slate 1218 1230 Black 1250 Lime 1250 1253 Slate Big Lime 1253 1480 Slate 1480 1492 Injun Sand Broken 1492 1525 Slate & Shells 1525 2045 Shale Coffee 2045 2073 2073 2091 Berea Sand Slate & Shells 2091 2190 2145 ' 23456 22551 Shale Brown 2190 0/2023 Slate & Shells 2255 2425 2606 1 Shale Brown 2425 2606 ' 2635 Shale Light JUN 1950 2635 1 Shale Brown 2985 EST VIRGINIA 3196 Slate White 2985 Shale Brown 3196 3250 3250 ' Coniferous

(Over)

0G-11 B-3

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 11ay-689		Oil or	Gas Well
Company Southern Mr Oil & Sue, los	CASING AND USED IN		PACKERS
Address Nayne, M.V.	Size		Lines, Investment of Allie
Farm J. D. Roundexter	16		Kind of Packer
Well No.	10		Size of
District Union County Wagne	81/4		
Drilling commenced	65%		_ Depth set
Drilling completedTotal depth	5 3/16		
	3		Perf. top
Date shotDepth of shot	2		Perf. bottom
Initial open flow/10ths Water inInch	Liners Used		Perf. top
Open flow after tubing/10ths Merc. inInch			Perf. bottom
VolumeCu. Ft.	CASING CEMENTED	SIZE	No. FTDate
Rock pressure lbs. hrs.			
Oilbbls., 1st 24 hrs.	COAL WAS ENCOUNTER	ED AT	_FEETINCHES
Fresh waterfeetfeet	FEETIN	NCHES	FEETINCHES
Salt waterfeetfeet	FEET_IN	NCHES	_FEETINCHES
Drillers' Names Clyde Osborn	- Faber	Lilker	eon
Remarks: A relling at	2180 fut.		

9-2-49 DATE O.C. allen

DISTRICT WELD / MSPRECTOR
11/10/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	•			We	il No	<u> </u>
COMPANY	N .		ADDRESS		· · · · ·	
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Filling Material Used			056.			
Liner Loc	cation	Amount	Packer	Location		A-0-198
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE		LOST
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rillers' Names						
					racionale Alta	
Remarks:						
			,			
	I hereby certify I	visited the abo	ve well on this date.			
DATE						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. It ay-6	89-P			Wel	II No	/
COMPANY South	in 41.2/2 Oc	22 for e	MADDRESS Way	nd 1/80	12	
FARM Julou	indexter	DISTRICT	11	COUNTY 1	ague	
Filling Material Used	0/	Cement	Κ			AND THE STREET
Liner Lo	cation	Amount	Packer	Location		and S
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DATE	r nereny ceruity I V	Lot 6	e well on this date.	(110.1)	,	

11/10/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

remit No.				(KII	ND)	
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size			al a houlf increa	kir gartiil
Farm	enen. Hofrett	16	in the second second		Kind of Pack	cer
Wall No	e de la companya del companya de la companya del companya de la co	13	Barton Branco Garage			
Well No.	- ATTURE TO THE PROPERTY AND	10			Size of	
District	County	81/4				
Drilling commenced		65%			Depth set_	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs. hrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERE) AT	FEET	INCHES
Fresh water	feetfeet	FEET_	INC	HES	FEET	INCHES
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Drillers' Names						evin same i
Remarks:						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

1	INSPEC	CTOR'S	PLUGG	ING REPO	ORT		,
Permit No. 1 Fay-60	sq P	1		1	We	II No.	/
(B/X	(un) 7/7 a	Gas Cox	1	Na	2/1/	100	Locality Trends
COMPANY	O. A. dia	, 0	ADDRE:) //	no y	Tom	
FARM	mayans	DISTRICT	prion		COUNTY	upn	
Filling Material Used	May Ce.	ment,					
Liner Lo	cation	Amount	ECC. Specific 3	Packer	Location	1	(1) (1) (1) (1)
PLUGS USED /	AND DEPTH PLACED		В	RIDGES	CASIN	IG AND TU	BING
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6-16-50	EN IN	新 特值 5.	\$ 29.				
DATE	I hereby certify I vi	sited the abov	re well on this	date.	alem	1	
		630	<u> </u>	0,0,0	cent		

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

		CASING AND	USED IN	LEFT IN	PACI	CERS
Company		TUBING	DRILLING	WELL		
A 11-1-1-1		Size			_ fax2 infa	
Address		10			Kind of Pac	Jean
Farm		16		001000	Kind of Pac	ker
Well No		13		a v skilling v s		
well No.		10	3		_ Size of	
District	County	81/4	•			
Drilling commenced		65/8			Depth set_	
Drining commenced		5 3/16			, v	
Drilling completed	Total depth	3		Angelow and	Perf. top	
Date shot	Depth of shot	. 2			Perf. bottor	n
		Liners Used			Perf. top	
Initial open flow	/10ths Water inInch	Liners Osed				
Open flow after tubing	/10ths Merc. inInch				Perf. bottor	m
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTEDED	ΛT	PPPT	INCHES
OII.		COAL WAS EN	COONTERED	AI		INOILES
Fresh water	feetfeet	FEET	INCH	IES	_FEET	INCHES
Salt water	feetfeet	FEET	INCE	IES	_FEET	INCHES
Drillers' Names						v Malana

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. May- 68	9-10	149.10	SWE ROYDINE	Wei	II No/	1.
COMPANY Southern	1.7º0il1	bos con	6. ADDRESS Nay	w 11,7 a		EM INDIQ
FARM & Pour	dexler	11	7/	COUNTY 1	agne	,
Filling Material Used	May - C	emen	(W110 4
Liner Loca	ation	Amount	Packer	Location		
PLUGS USED AN	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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\$1000 A	164	10-	The state of the s		2. 10.11	mada dilin
Juling cor	107	0,		in Atlant		2 deria (9) a
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as as a form of a second			Contract of 9000	# 214		mane latte
en laborat de la companya de la comp			No. of the state o	99-1034	ignoreises 1,53	
		######################################	a free of the total			
	12 077187	ATLYMA				
Drillers' Names 14a	ward	Pac	k - Jim 1	ach.		
Remarks:						
		65128	2934322			
		0.020505	37/73			
	1934	JUN 19	50 234 567			
	25	WEST VI	GINE OF			
1	CO	C. Malana				
6-20-50 I	hereby certify I v	isited the abo	ove well on this date.			
DATE		SILIES	001	Elm		
				un		

11/10/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Company			CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKI	ERS
Address			Size	K.P. Makaya	1241	ing the lates	all anglit
			16			Kind of Pack	rer
Farm			13		11 11 11 11 11 11 11 11 11 11 11 11 11		
Well No		-	10	03.4		Size of	
District	County	The second second second	81/4				
Duilling commoned			6%			_ Depth set	
Drilling commenced			5 3/16				
Drilling completed	Total depth		3			Perf. top	
Date shot	Depth of shot		2			Perf. bottom	
Initial open flow	/10ths Water	inInch	Liners Used		98	Perf. top	
						Perf. bottom	
Open flow after tubing							
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.					
Oil	bbls	., 1st 24 hrs.	COAL WAS EN	COUNTERE	O AT	FEET	INCHES
Fresh water	feet	feet	FEET	INC	HES	_FEET	INCHES
Salt water	feet	feet	FEET.	INC	HES	FEET	INCHES
Drillers' Names							
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 1/ay-6	89-P			Wel	I No. 1	1
COMPANY Souther		L & Gaz	Long ADDRESS Name	nya		L. SM West
FARM J. J.	inelixen'		(191)	COUNTY No	ague	
Filling Material Used	lay - C	ement	4.			
Liner Loca	ation	Amount	Packer	Location		L. L. no
PLUGS USED AN	PLUGS USED AND DEPTH PLACED BRIDGES		BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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Pullin	656	Like		10 dt		grino aniim
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					72.021	742 & C. 9.34
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		7				
Drillers' Names Hou	ward to	ich -	Jim Pack			
		- (
Remarks:						
		40108	20 '0 -			
	6	1258 7150	930377			
		JUN 19	50 G			
	0.212	Wal VI	456			
6-22-50 I	house a dis	B. J.	8			
DATE	nereby certify I	Sited the about	ove well on this date.	ale		

11/10/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No	The State of the S	the first		Oil or Gas Well			
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS	
Address		Size				A 40000	
Farm	5,890	16		- 104	Kind of Pacl	cer	
Well No		13			Size of		
District	County	81/4					
Drilling commenced		65%			Depth set		
Drilling completed	Total depth	5 3/16					
	Depth of shot	3		A STATE OF THE STA	Perf. top Perf. bottom		
	/10ths Water inInch	Liners Used		1427	Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	And the second s	
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI) AT	_FEET	INCHES	
Fresh water	feetfeet	FEET	INC	HES	FEET	_INCHES	
Salt water	feetfeet	FEET	inc	HES	FEET	INCHES	
Drillers' Names						126	
Remarks:							

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 1 ay- 68	89-P.	STORS	FLUGGING REFU		eil No.	,
COMPANY Souther	w Mist V.	a Oil 8 box	Coff ADDRESS Name	1 41,7		10-21 Statistics
FARM J. John	rdexter	DISTRICT	Thion c	OUNTY_//	ayn	
Filling Material Used	Play- Ce	inent.	A-EI			
Liner Lo	cation	Amount	Packer	Location	ı	NORTH THE PARTY
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Will Alu	egid ace	or ding	toworkarder	21	10:	enos entitaci
				1615	698	mes galika0
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			U craif.	Lines	53/16	390'
2 S. 15 F. 16 C. 17 C. 1				1		The word Mean
2.75						1
						10 × 200 £1616
	7 / 173 / 18	TOTAL SECTION A				100
A						
Drillers' Names	n Pack	6- Ha	ward Pack,			
Remarks:						
				13101516	171810	
			/	12 105	0 00	. Paragran
			0.4	S JUL 18	All Sames	3
				O REMINISTRA	I Blisto	
7-5-50				JUL 19:	27 (2)	1
DATE	I hereby certify I v	isited the abov	re well on this date.	llew	Election of the second	
			0,4 0	llew		

11/10/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No	TAR Name of the control			Oil or	Gas Well	
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size	Salar Salar		thell feets	n Magazia
Farm	1995 A. S.	16		A CONTRACTOR	Kind of Pac	ker
Well No		13			200 100 100	
130		10			Size of	783237
District	County	81/4	·			
Drilling commenced		65%			Depth set_	
		5 3/16		1 1		
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	1
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.			- 4		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI) AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES
Drillers' Names						18/00000
Remarks:						

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER PREPARED BY THE DEPARTMENT OF MINES

Total Depth

32501

-- 390' of liner

SET A PERMANENT BRIDGE AT 2860' - top of liner 2 sacks neat cement and 5' crushed stone on bridge 50° of clay on bridge

SET A PERMANENT BRIDGE AT 2121' - 30' below Berea Sand 2 sacks neat cement and 5' crushed stone on bridge Fill with clay to 2050' - 23' above Berea Neat Cement 2050' - 2040' 5' crushed stone on cement plug - sealing berea

SET A PERMANENT BRIDGE AT 1645' - 30' below 6-5/8" casing 2 sacks neat cement and 5' crushed s tone on bridge

PULL 6-5/8" CASING AS BALANCE OF HOLE IS FILLED AND PLUGGED

Fill from bridge with red clay to 1233' - 20' above Big Lime Neat Cement 1233' - 1223' 5' crushed stone on cement plug - sealing hole completely above Big Lime

Continue filling with clay to 800' 8001 - 7901 Neat Cement 5 crushed stone on cement plug - sealing off all salt water

SET A PERMANENT BRIDGE 350' 2 sacks neat cement and 5' crushed stone on bridge Fill with clay to surface

Erect marker such as is described in Rule 18, 1931 Regulations

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

	Well Operator.
wner or coal operator, or any	available adjacent lease
artment of Mines to the man	ner herein described for

No objections have been filed by the coal ov or property owners or interposed by the Depa the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

5th May, 1950 day of.... ____, 19 ____.

DEPARTMENT OF MINES Oil and Gas Division

Bv:			



above date.

WEST VINEWA DEPARTMENT OF MINES



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

THE DEPARTMENT OF MINES, Charleston, W. Va.		
The second secon	Southern West Virginia	Oil & Gas Con
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	+ 3 - 4
	Wayne W. Va.	
ADDRESS	COMPLETE ADDRESS	
	May 26	19 50
COAL OPERATOR OR COAL OWNER	WELL TO BE ABANDONE	
ADDRESS	Union	District
and the second	Wayne	County
LEASE OR PROPERTY OWNER	Well No. Poindexter # 1	
ADDRESS	J. D. Poindexter	Farm
	C. ALLEN - WAYNE - TELEPHONE 89-J DE OF PLUGGING DATE	Table 18
The undersigned well operator is about to	abandon the above described well and wi	ll commence
	of a concerned by the concerned and the concerned by	
e work of plugging and abandoning said wel	l on theday of	, 19,
which date shall not be less than five days af	ter the day on which this notice so mailed	l is received,
in due course should be received by the Dep	partment of Mines.)	•
This notice is given you in order that yo	our respective representatives may be pr	esent at the
ugging and filling of said well. You are furt	ther notified that whether you are representation	ented or not
presented the undersigned will proceed on t	that date, or shortly thereafter, to plug	and fill said
ell in the manner required by Section 10, Artiverse side of this notice, in "Work Order."	icle 4, Chapter 22 of the Code and given in	detail on the
		THE SECTION OF
This notice is being mailed by registered r	nail to each of you at the above addre	esses on the

eraster than our dropping and a series of the experience of the ex

Very truly yours,

Southern West Virginia Oil & Gas Corp.

11/10/2023

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

WAY-689-P

PERMIT NUMBER

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

	ERATOR OR OWNER	orp	Sout	NAME OF WELL OP		Corp
Wayne W. Va			Way	ne W.Va		
	ADDRESS			COMPLETE ADDR	ESS	
	ERATOR OR OWNER			July 24 WELL AND LOC	ATION	19.50
COAL OP	ERATOR OR OWNER			Union		District
	ADDRESS					
J.D.Poindext				Wayne		County
Wayne W. Va.	PROPERTY OWNER		Well No	JDP # 1		
	ADDRESS		AA 611 . 140),		
			J.D.Po	indexter		Farm
STATE INSPECTOR S	UPERVISING PLUGG	ING D. I	Lawson	1		
		AFFID				
STATE OF WEST V	VIRGINIA.)				
and the same of th		ss:				
County of Linco	In			SEYMOUR W		
being first duly swo	Pack		and	they end expense	need in the	rrowle of
					need in the	WOIL OI
plugging and filling	oil and gas wells and	d were emp	ployed by	Har rack	rall that go	id monle
well operator, and p	participated in the w	ork of plug	gging and	nning the above v	ven, mat sa	id work
was commenced on and filled in the foll	the 15 day of	June	,	19 50, and that the	ne well was	plugged
and filled in the foll	lowing manner:					
SAND OR ZONE RECORD	FILLING	MATERIAL		PLUGS USED	CAI	SING
FORMATION	CONTENT	FROM	то	SIZE & KIND	CSG PULLED	LEFT IN
Bridge Set At		28601				
A Tabe on w	Cement	28601	28501			
	Crushed Stone	51				
	Clay	501				
	Bridge	23051				
	Cement	23051	22951			
	Crushed Stone	51	conto.			9
		20501				The state of the s
	Clay to Neat Cement	2050	20401		The second second	
	Crushed Stone	51				
	Bridge	16151				
	Cement	16151	16051			
	Crushed Stone	51				
	Clay to	1233'				
	Neat Cement	1233'	1223'			
	Crushed Stone	8001				
COAL SEAMS	Clay to Neat Cement	8001	7901	DESCRIPTION	ON OF MONUME	NT
AME)	Crushed Stone	5!		Erected Marker	According	}
AME)	Bridge	350!		Rule 18, Regul		
AME)	Cement	3501	3401			
IAME)	Crushed Stone	51				
(ma)	Clay to Surface	ė				
and that the work	of plugging and fil	ling said	well was	completed on the	28	day of
June	, 19 50.		~		1.	
			4	awar	100	T/3
And further de	ponents saith not.	570	0	- 11 11 21	1	10 10
	Marie 10 Miles	1013	suy	Thouse Il	alog	10/202
Sworn to and s	ubscribed before me	this 9	day	of any	0	19 50
	AUG18	750		2.59 dr	my to	
My commission exp	ires: 6	M D)	Notary 1	Public.
an 1, 1	952	Mire S		Per	mit No. WAJ	I-689-P
	1	Ca Dimen		- 01.		

ATUDIO 1887 NO 81865. SEL TRE NO TREMPRATE WILLIAM BLACK

THE OF PLUGGING WHE WELLING WILL

TO THE COMMANY OF STANDING THE HEADSPORT OF ESTIMATED FOR THE AND STANDING OF STANDING AND STAND

pourhely N. Vo. 011 & Gas Voly . Sontingen N. Vs. Oil & was Corp

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11/10/2023

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SOUTHERN WEST VIRGINIA
OIL AND GAS CORPORATION

WAYNE, WEST VIRGINIA May 23 1950

State Department of Mines,
Oil & Gas Division,
Charleston W.Va.

Gentlemen:

Permission to plug a gas well is herewith requested.

The well to be plugged was drilled on the J.D.Poindexter farm,

Union District, Wayne County, under your permit number WAY-689.

At your earliest convenience please send the proper applications or forms necessary in order that all regulations may be complied with,

Yours very truly,

Southern West Virginia Oil & Gas Corp.,

Buchard Secretary



SOUTHERN WEST VEGINIAL OUR AND GAS CORPORATION

WAYNE, WEST STRUDINA May 2.5 1980

state Department of Manes.

oil & Gen Division,

. AV. W doje e i ight)

Centromen:

The woll to be plugged to drive your permit number that, to be stated on the solution that the solution of the

At your earliest convenience please aend the proper equitations or forms necessary in order that all regulations asy no complied with.

Yours very traly,

coulden west Virginia oil & bas district

Secretary

11/10/2023

May 24, 1950 Southern W. Va. Oil & Gas Corporation Wayne, West Virginia Att: Mr. M. J. Prichard, Secretary Gentlemen: We are in receipt of your letter of May 23rd requesting permission to plug Well No. 1 on the J. D. Poindexter Farm, Union District, Wayne County - Permit WAY-689. Enclosed are the necessary forms which you will please fill out completely and return to us - three copies of Notice of Intention to Plug and Abandon Well and two copies of Well Record. We are also enclosing copies of Affidavit of Plugging and Filling Well, to be filled out and returned to us upon completion of plugging. Very truly yours. Administrative Assistant OIL AND GAS DIVISION CNH:K Encl. 11/10/2023 SOUTHERN WEST VIRGINIA
OIL AND GAS CORPORATION
WAYNE, WEST VIRGINIA
August 15 1950

State Department of Mines, Charleston W.Va.

Gentlemen:

Enclosed herewith are Forms OG-8 in connection with the pluging of our well on the Poindexter farm in Wayne County, as requested by you in your letter of July 21.

It is regretted that delay was incurred, but the company that did the work failed to leave us the necessary copies of the affidavit and further correspondence with them was necessary,

Very truly yours,

SOUTHERN W.VA. OIL & GAS CORP.,

Secretary

Copies: Files



SOUTHERN WEST VIRGINIA OIL AND GAS CORPORATION

WAYNE WEST VINCINIA SURVEY LD 1950

elate Department of Mines,

. HV. W HOJESTINE

uentlamen:

Suclosed herewith are forms OG-8 in connection with the pluging of our well on the Poindexter farm in Wayne County, as requested
by you in your letter of July 21.

It is regretted that delay was incurred, out the nonpany that did the sork falled to beave has the hecessary copies of the affidevit and further correspondence with them was necessary.

very truly yours.

SOUTHERN W. VA. OIL & GAS CORE.,

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