

A-1



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

(Not a coal district.)

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Beulah White

OWNER OF MINERAL RIGHTS

Huntington, W.Va.

ADDRESS

White Gas Company

NAME OF WELL OPERATOR

550-Third Ave

Huntington, W.Va.

COMPLETE ADDRESS

May 23rd, 19 49

PROPOSED LOCATION

Union District

Wayne County

Well No. 1

38.20
92.20

Beulah White Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, ~~having been granted~~ (or as the case may be) under grant or lease dated 2-21-49

made by Beulah White, to

Frank D. Smith

and recorded on the 17th day of March, 1949

in the office of the County Clerk for said County in Book 39, page 77.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

WHITE GAS COMPANY

WELL OPERATOR

By

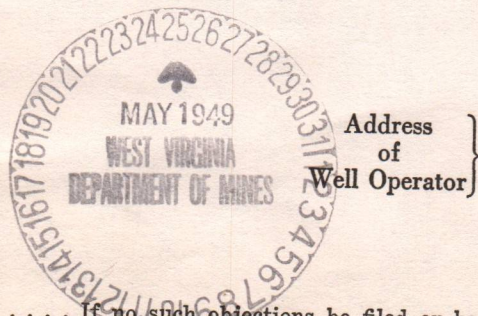
Eng'r.

550-Third Ave.
Huntington, W.Va.

CITY OR TOWN

11/10/2023

STATE



Address of Well Operator }

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

685



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Muyandot
Way-685

WELL RECORD

Permit No. Way-685 Oil or Gas Well _____ (KIND)

Company White Gas Company
Address P. O. Box 414 Huntington W. Va.
Farm Beuna White Acres 40
Location (waters) Jim Branch
Well No. One Elev. 902
District Union County Wayne
The surface of tract is owned in fee by Beuna White
Lavalette Rt. 1 Address West Virginia
Mineral rights are owned by Same
Lavalette Rt. 1 Address West Virginia
Drilling commenced July 28, 1949
Drilling completed December 18, 1949
Date Shot Decem 20, 1949 From 3110 To 3470
With 3300 lb Gelatin
Open Flow 20/10ths Water in 2" Inch
/10ths Merc. in Inch
Volume 7005 705M Cu. Ft.
Rock Pressure 300 lbs. 48 hrs.
Oil none bbls., 1st 24 hrs.
Fresh water none feet feet
Salt water 1280 feet 1300 feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			Combination
10	22-6	22-6	Size of 2"x7"
8 1/4	435-5	none	
6 1/2	1680	1680	Depth set 2670'
5 3/16			
3			Perf. top
2	3470	3470	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT none FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface		Soft	0	15			
Red Clay	Red	Soft	15	20			
White Clay	White	Soft	20	30			
Red Rock	Red	Soft	30	75			
White Clay	White	Soft	75	120			
Sand	White	Soft	120	150			
Red Rock	Red	Soft	150	200			
Slate	Grey	Soft	200	210			
Red Rock	Red	Soft	210	300			
White Slate	White	Soft	300-	320			
Red Rock	Red	Soft	320	330			
Broken Sand	Grey	Soft	330	350			
Red Rock	Red	Soft	350	400			
Broken Sand	Grey	Soft	400	450			
Sand	White	Soft	450	475			
Slate	Grey	Soft	475	500			
Sand	White	Soft	500	775			
Slate	Grey	Soft	775	800			
Slate&Shells	Grey	Soft	800	825			
Sand	White	Soft	825	1000			
Blk Slate	Blk	Soft	1000	1140			
Sand	Grey	Soft	1140	1160			
Slate	White	Soft	1160	1225			Hole full water at 1280
Slat Sand	White	Soft	1225	1580			
Slate	Grey	Soft	1580	1600			
Big Lime	White	Hard	1600	1800			Show of oil at 1740
Keener Sand	White	Hard	1800	1845			
Slate-Sheals	Grey	Soft	1845	1865			
Big Injun Sd	White	Hard	1865	1925			
Slate-Sheals	Brown	Soft	1925	2400			
Coffee Shale	Brown	Soft	2400	2425			
Berea Sand	Grey	Hard	2425	2440			
Slate-Sheals	Brown	Soft	2440	2510			
Blk Shale	Blk	Soft	2510	2580			
Slate-Sheals	Brown	Soft	2580	2800			

11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-685 Well No. _____

COMPANY Frank Smith ADDRESS Huntington W.va
FARM Bulah White DISTRICT Union COUNTY Wayne

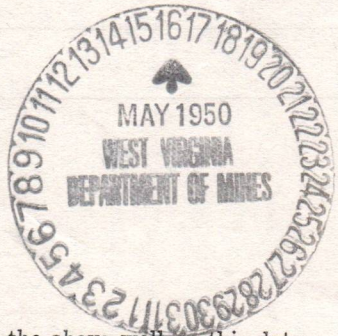
Filling Material Used _____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Invagastion Complaint Bulagh White Well Operator Frank Smith Complaint By J. B.						
Stevens Agent Norman Gas Co Accomined By M.r O. C. Allen We Contacted Mr.						
Mullens Who Is A. Repsivent Of The Mountian State Industrial Gas Co						
Also Checked The Meter Chart The Chart Showed Up Good And Mr. Mullens Said He						
Dident Belive That The Well Was Making Water						
We Tried To Contact Br. Smith And See If We Could Blow The Well But He Was						
Not Avable But Mr. Allen Said That He Would Contact Mr. Smith At A. Latter						
Date And Blow The Well If he Would Let Him						

Drillers' Names _____

Remarks: _____



5-11-50 I hereby certify I visited the above well on this date.
DATE

D. E. Lawson
DISTRICT WELL INSPECTOR

11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size _____ 16 _____ 13 _____ 10 _____ 8 1/4 _____ 6 5/8 _____ 5 3/16 _____ 3 _____ 2 _____ Liners Used _____			
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____				
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

11/10/2023

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-099-0685</u>			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	T Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>3470</u> feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name <u>WHITE GAS CO</u>		Seller Code	
	Street <u>3327 RT 60 E</u>			
	City <u>HUNTINGTON WV</u>	State <u>WV</u>	Zip Code <u>25705</u>	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Field Name <u>UNION</u>		State <u>WV</u>	
	County <u>WAYNE</u>			
(b) For OCS wells:	Area Name <u>N-A</u>		Block Number <u>IV-A</u>	
	Date of Lease: _____ Mo. Day Yr.			
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>B. WHITE # 1</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Name <u>Gas Supply Co</u>		Buyer Code	
(b) Date of the contract:	<u>11/02/48</u> Mo. Day Yr.			
(c) Estimated annual production:	<u>9800</u> MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>2.264</u>	<u>-.260</u>	<u>-.340</u>	<u>2.864</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.264</u>	<u>-.260</u>	<u>-.340</u>	<u>2.864</u>
9.0 Person responsible for this application:	Name <u>DARRELL SMITH</u>			
Agency Use Only Date Received by Juris. Agency <u>JUN 24 1981</u> Date Received by FERC	Title <u>AGENT</u>		Signature <u>Darrell J Smith</u>	
	Date Application is Completed		Phone Number <u>304-573-8169</u>	

11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 5-18 19 81

Operator's Well No. B WHITE # 2

API Well No. 47 - 099 - 0685
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT DARRELL SMITH

ADDRESS 3327 Rt 60 E
HUNTINGTON WV 25705

WELL OPERATOR WHITE GAS CO

ADDRESS 3327 Rt 60 E

LOCATION: Elevation 902

Watershed JIM BRANCH

HUNTINGTON WV 25705

Dist UNION County CABELL Quad. GUYANDOT

GAS PURCHASER GAS SUPPLY CO

Gas Purchase Contract No. 18362

ADDRESS Rt # 1

Meter Chart Code

LAVALETTE WV 25535

Date of Contract 10-21-48

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Used to Drill	Left in Hole	Packer
10 22-6	22-6	2" x 7"
8 1/4 435-5	- 0 -	Combination
6 5/8 1680	1680	Set at 2670'
2 3470	3470	

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

MONTHLY REPORTS FROM GAS SUPPLY CO
COPIES & B&O TAX RETURNS
ALL ROYALTY PAYMENTS MADE
IN OFFICE & 3327 RT 60 HUNTON WV

11/10/2023

Describe the search made of any records listed above

All Records in office

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X If yes, indicate the type and source of the information

AFFIDAVIT

I, DARRELL SMITH, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Darrell Smith

STATE OF WEST VIRGINIA,

COUNTY OF CABELL, TO WIT:

I, VIRGINIA RUTHERFORD, Notary Public in and for the state and county aforesaid, do certify that DARRELL SMITH, whose name is signed to the writing above, bearing date the 18 day of MAY, 1981, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 18 day of MAY, 1981

My term of office expires on the 6 day of FEB, 1988.

Virginia Rutherford
Notary Public

11/10/2023

[NOTARIAL SEAL]

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

BEUNA WHITE #1

ANNUAL REPORT OF MONTHLY PRODUCTION-1978
GAS VOLUMES IN MFC @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT NO. CCA101P1 PG 00002
CURRENT DATE - 12/19/78
REPORT DATE - 12/19/78

47-099-0685

FARM : BEUNA WHITE

COUNTY: WAYNE

OPERATOR : DARRIN SMITH

SHUT-IN PRESSURE _____

TOTALS _____

API	GAS MFC	OIL BBL	DAYS ONLINE	J-	F-	M-	A-	M-	J-	A-	S-	N-	D-	TOTALS
1981	834	760	28	31	30	31	30	31	30	31	30	31	30	366
1980	878	859	269	619	709									

$$\frac{9598}{365} = 26.3$$

$$\frac{2506}{92} = 27.2$$

11/10/2023

E-4
Hamlin, W. Va.

4-17-50

Mr. Calvin Hall
Charleston, W. Va.

Dear Friend:-

A week or two ago, Mr. Dana Lawson was over to where we are drilling a well which is not far from one already drilled by Frank Smith, promoter of Huntington, W. Va. which was not properly cased and tubed to shut of water.

The man from Wayne who was with Mr. Lawson has written our Drilling Contractor, Mr. L. L. McComas that he looked over the top of the well and it was tubed below any water.

We do not question that part, but we have the word of twelve reliable men who worked on the well when shut in and who have for the past two months been using gas for drilling purposes, that the tubing packer did not hold, and that there is plenty of water in the well, which they have to blow off frequently and the volume of gas is strong enough to blow water in a veritable cascade, seen from quite a distance.

This condition will eventually flood the shale sand and ruin the field.

Webster Myers has a well in the same condition over the hill, close to a United Fuel Well and they are making him clean up the condition and cause. I understand he has already moved a rig in for that purpose.

Now I am asking your influence to see if Smith can not be made to do something about it. We are looking to the good of all who have wells in this field as well as our own.

If we can get a hearing on this we are not worried about the outcome.

(over)

11/10/2023

The thought the numerical value of a great
approximating the one in which the first number
located at the extreme of 10000 but if the
total condition is not about 1000000
feel we can expect our interest to be
substantially for a while.

We feel that our own financial back
a condition and feeling to some extent
an assurance of good and long business.

Any thing you can do for us will
never be appreciated from the heart of my
over-sight, August.

Yours truly,
J. B. [Name]

E-6

April 18, 1950

Mr. J. B. Stevens
Hamlin, West Virginia

Dear Mr. Stevens:

We acknowledge receipt of your letter of April 17th in regard to a well owned and operated by Mr. Frank Smith.

As a matter of record, please identify the well by number, the name of the farm on which it is located, the County and the approximate time it was drilled. Most of the information is verbal with the exception of the letter referred to above and it does not identify the well.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:g
cc: O. C. Allen, Inspector

11/10/2023

E-7

Hamlin, W.Va.

4-21-1950

Mr. C. N. Hall Adm. Asst.,
Oil + Gas Div.
Charleston, W.Va.



Dear Mr. Hall:-

The well in question, referred to in previous correspondence is located on the Beulah White farm.

I do not know the number, but it was drilled in about two weeks after our first well on the P. G. Atkins lease.

It was drilled on Nov. 28, 1950 and that would make the approximate date of the Frank Smith well I judge somewhere close to Dec 15, altho it may have been later in December.

One of Mr. M^cComa's drillers went over and helped complete the well just after our well was completed and I probably can get from him later the exact date, or near the time if this information does not give you that desired.

Let me hear from you if there is any thing further needed to further the putting of the field free from this water dilemma.

My information has all come from talks with Mr. L. J. M^cComa and a couple of men who worked on the well when completed.

Sincerely yours.

J. B. Stevens Agent

(now drilling)

For Norman Gas Co

11/10/2023

Handwritten text at the top of the page, possibly a date or recipient information.



Mr. J. J. Hall, New York
Oct 18 1850
Dear Sir,

The well known...

The enclosed...
of the...
later in...

One of the...
and...

It is...
The...

Very...
Respectfully...

E-8



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

ARCH J. ALEXANDER
CHIEF

Mr. E. F. Franklin tells the 6 5/8" casing was set in the Big Lime, and the tubing packer, a combination Hook and Anchor Packer was set below the Berea Grit, and the hole filled Linko (Clay) from the tubing packer up in the 6 5/8" pipe.

Very truly yours,
O. C. Allen
O. C. Allen

OCA/lca

11/10/2023

E-9

Way-685

May 4, 1950

Mr. O. C. Allen, Inspector
Oil and Gas Wells
Wayne, W. Va.

Dear Mr. Allen:

We are in receipt of a second letter from Mr. J. B. Stevens, Agent for Norman Gas Company, Hamlin, West Virginia in regard to the Boulah White Well which you and Mr. Lawson inspected some time ago.

Please get in touch with Mr. Lawson and together make another and complete investigation of the conditions, gather all the information possible and try to determine whether or not the well is leaking water into the pay sands. The log shows there is 1600 feet of 6-5/8" casing and 5470 feet of tubing in the well but Mr. Stevens advises that the tubing packer did not hold and the sands are being flooded.

Please make a written report.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

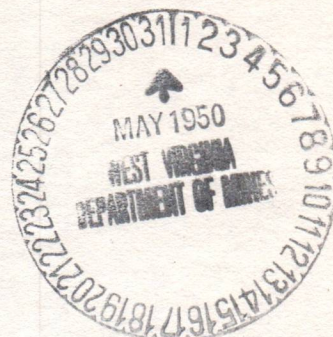
MD:ig
cc: Mr. Dana E. Lawson, Inspector
Mr. J. B. Stevens

E-10



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

ARCH J. ALEXANDER
CHIEF



May 27, 1950

Mr. C. N. Hall
Oil & Gas Division
Dept. of Mines
Charleston, W. Va.

Dear Mr. Hall:

In reply to your letter of May 4, 1950 regarding the Beulah White well #1, Union Dist., Wayne county, drilled by Frank Smith.

On April 3, 1950 Mr. D. E. Lawson and myself made an investigation of this well as to water being allowed to inter the Shale Gas pay from the Injun Sand. By reason of 2" tubing packer leaking. At this time Mr. E. F. Franklin was pulling 8 1/4" casing out of this well and there was no sign of water at the well. Mr. Franklin said there was no sign of water when he opened the well preparatory to pulling pipe.

On May 11, 1950, upon request from the Department of Mines, Mr. Lawson and I made a second investigation, we checked the meter, metering the Gas from the Beulah White well, this meter showed a saw tooth reading, due to two drilling wells using Gas from this well. On Monday I contacted Mr. Paul Mullens, the man that looks after the meters, and he again showed me the charts from this well, the charts are changed each week. (On Monday)

It was very plain to see from the chart when the Drilling wells shut down on Saturday night, and started again on Monday.

When there was no drilling wells using Gas from this well it made a nice clean, smooth reading. And at no time did the chart show any sign of water.

E-11 5-22

May 31, 1950

Mr. J. B. Stevens, Agent
Norman Gas Company
Hamlin, West Virginia

Dear Mr. Stevens:

We are enclosing a copy of the report made by Inspectors Allen and Lawson on the Beulah White Well No. 1, Union District, Wayne County about which we received a complaint from you.

In view of the facts brought out in the investigation, we believe you are in error about water leaking on the pay sands and, for the present, we do not feel justified in compelling the well operator to make any repairs.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

MG:G
cc: O. C. Allen, Inspector
Dana E. Lawson, Inspector

11/10/2023