



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Not a coal area.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

F.D. Smith

NAME OF WELL OPERATOR

550- Third Ave.
Huntington, W. Va.

COMPLETE ADDRESS

Apr. 22nd, 19 49.

PROPOSED LOCATION

Union District

Wayne ^{38.20} _{82.20} County

Well No. 2

D.M. Williams Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under ~~grant~~ lease dated Sept. 12th '47, made by Marion Williams & Wife, to Frank D. Smith, and recorded on the _____ day of _____, in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

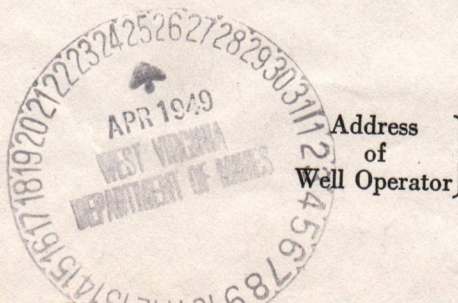
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Frank D. Smith
WELL OPERATOR
By Basil S. Burson, Engr.
STREET
550- Third Ave.
CITY OR TOWN Huntington, W. Va. 11/10/2023



Address of Well Operator

STATE

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines
Charleston, W. Va.

USE OF COAL RIGHTS

NAME OF WELL OPERATOR

COAL OPERATOR OR COAL OWNER

COMPLETE ADDRESS

ADDRESS

PROPOSED LOCATION

COAL OPERATOR OR COAL OWNER

District

ADDRESS

County

OWNER OF MINERAL RIGHT

Well No. _____

ADDRESS

GENERAL:

The undersigned well operator is entitled to drill upon the above named tract of land for oil and gas, having the title thereto, (or as the case may be) under grant or lease dated _____ and recorded on the _____ day of _____, 19____.

_____ in the office of the County Clerk for said County in _____

The end of this plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas. The undersigned well operator on the farm within the Mineral District of _____ County above named, determined by survey and corner and bearing from the permanent point or land mark.

The undersigned well operator is informed and believes there are no coal operators operating on the tract of land on which said well is located, or within 500 feet of the proposed location of the well, who have assigned their working and coal rights maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above address _____ day _____ before _____ or on the same day with the mailing or delivery of this copy, to the Department of Mines at Charleston, West Virginia.

Very truly yours,

WELL OPERATOR
Address
CITY OR TOWN
STATE

11/10/2023

Section 3. If no such objection be filed or received by the Department of Mines within said period of ten days from the receipt of this copy, and also on the expiration of the period of ten days from the date that this notice is filed with the Department of Mines, the well operator shall have the right to drill and operate the well on the land described in the plat and to assign the coal rights to the location, or to any other location, as he may determine, and the same shall be deemed to have been assigned to the location so determined.

Permit No. _____

A-10

SMITH EXPLORATION CO.

550 THIRD AVENUE

PHONE 34386

P. O. BOX 414

PRODUCERS OF
NATURAL GAS AND OIL

CONTRACT
DRILLING

HUNTINGTON 1, W. VA.

April 18, 1950

West Virginia Department of Mines
Charleston, West Virginia
Department of Oil & Gas

Gentlemen:

I am enclosing the two reports on the Richard Booten well and the D.M. Williams number 2. I am sorry in being so late getting these reports in. My former partner and I dissolved some months ago and I did not have all of the reports in to complete the forms, neither did I have the proper help to get the work out. I sent you the report on the Buena White well on time and I assure you all future wells I may drill will be sent in on time.

Please forward the permit on the Glenn Dawn Gas Company farm owned by Frank Smith, which you have been holding up until these reports are in.

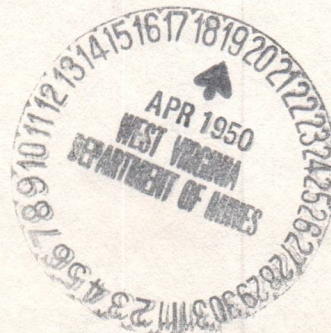
Yours very truly,

SMITH EXPLORATION COMPANY

Frank D. Smith
Frank D. Smith

Enclosure

FDS:els



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Brown Shale	Brown	Hard	2791	2872			
White Slate	White	Soft	2872	2900	2947	To 2957	Brown Shale
Brown Shale	Brown	Soft	2900	3205	2900	To 2902	Show of Gas
White	Slate	Soft	3205	3210			

11/10/2023

Date _____, 19____

APPROVED _____, Owner

By _____ (Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Muyandot

WELL RECORD

Permit No. WAY-681

Oil or Gas Well _____
(KIND)

Company Marion Gas Company
Address P. O. Box 414, Huntington, West Virginia
Farm D. M. Williams Acres 165
Location (waters) _____
Well No. 2 Elev. 780
District Union County Wayne
The surface of tract is owned in fee by D. M. Williams
Lavalette, W.VA. Address -R-1-
Mineral rights are owned by Same
Address _____
Drilling commenced May 1949
Drilling completed August 1949
Date Shot August 11 From 3210 To 2800
With 4000-Gelatin

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			Comb
10	31'	31	Size of _____ 7"
8 1/4	427	427	
6 5/8	1791	1791	Depth set 1791
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used	None		Perf. top _____
			Perf. bottom _____

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 153 M Cu. Ft.
Rock Pressure 420 lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 93- feet 305 feet
Salt water 965 feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT None FEET None INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	10			
Blue Slate	Blue	Soft	10	20			
Red Mud	Red	Soft	45	55			
Blue Slate	Blue	Soft	55	60			
Red Mud	Red	Soft	60	90			
Slate	White	Soft	90	115			
Red Mud	Red	Soft	115	165			
Slate	White	Soft	165	195			
Broken Sand	White	Soft	195	205			
Slate	Grey	Soft	205	285			
Red Rock	Red	Hard	285	295			
Slate	Grey	Soft	295	440			
Sand	Grey	Soft	440	490			
Slate	Grey	Soft	490	875			
Gas Sand	White	Soft	875	950			
Salt Sand	Grey	Soft	950	1130			
Slate	Grey	Soft	1130	1177			
Maxin Sand	Grey	Hard	1177	1290			
Slate	White	Soft	1290	1315			
Sand	Grey	Soft	1315	1345			
Little Lime	Grey	Soft	1345	1360			
Pencil Cowl	Grey	Soft	1360	1343			
Big Lime	Grey	Hard	1343	1517			
Kiner Sand	Grey	Hard	1517	1525			
Slate	White	Soft	1525	1590			
Injun Sand	Grey	Hard	1590	1610			
Slate Brick	Grey	Soft	1610	1617			
Squaw Sand	Grey	Soft	1617	1638			
Slate Shells	Grey	Soft	1638	2127			
Coffee Shells	Grey	Soft	2127	2164			
Berie Grit	Grey	Soft	2164	2185			
Shell	White	Soft	2185	2195			
Black Shale	Black	Soft	2195	2335			
White Shale	White	Soft	2335	2545			
Grey Shale	Grey	Soft	2545	2791			



1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-099-0681</u>												
2.0 Type of determination being sought. (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA <u>10024</u> Category Code <small>JUN 24 1981</small>												
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>3210</u> feet <small>OIL & GAS DIVISION DEPT OF MINES</small>												
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name: <u>MARION GAS CO</u> Seller Code Street: <u>3327 Rt 60 E</u> City: <u>HUNTINGTON</u> State: <u>WV</u> Zip Code: <u>25705</u>												
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Field Name: <u>UNION</u> County: <u>WAYNE</u> State: <u>WV</u>												
(b) For OCS wells:	Area Name: <u>N-A</u> Block Number: <u>N-A</u> Date of Lease: _____ <small>Mo. Day Yr.</small> OCS Lease Number: _____												
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>WILLIAMS # 2</u>												
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____												
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Name: <u>GAS SUPPLY CO</u> Buyer Code: _____												
(b) Date of the contract:	<u>11/02/48</u> <small>Mo. Day Yr.</small>												
(c) Estimated annual production:	<u>600</u> MMcf.												
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:15%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices (Indicate (+) or (-).)</th> <th style="width:35%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align:center;"><u>2.264</u></td> <td style="text-align:center;"><u>-.260</u></td> <td style="text-align:center;"><u>-.340</u></td> <td style="text-align:center;"><u>2.864</u></td> </tr> <tr> <td style="text-align:center;"><u>2.264</u></td> <td style="text-align:center;"><u>-.260</u></td> <td style="text-align:center;"><u>-.340</u></td> <td style="text-align:center;"><u>2.864</u></td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)	<u>2.264</u>	<u>-.260</u>	<u>-.340</u>	<u>2.864</u>	<u>2.264</u>	<u>-.260</u>	<u>-.340</u>	<u>2.864</u>
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8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:15%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices (Indicate (+) or (-).)</th> <th style="width:35%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align:center;"><u>2.264</u></td> <td style="text-align:center;"><u>-.260</u></td> <td style="text-align:center;"><u>-.340</u></td> <td style="text-align:center;"><u>2.864</u></td> </tr> <tr> <td style="text-align:center;"><u>2.264</u></td> <td style="text-align:center;"><u>-.260</u></td> <td style="text-align:center;"><u>-.340</u></td> <td style="text-align:center;"><u>2.864</u></td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)	<u>2.264</u>	<u>-.260</u>	<u>-.340</u>	<u>2.864</u>	<u>2.264</u>	<u>-.260</u>	<u>-.340</u>	<u>2.864</u>
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<u>2.264</u>	<u>-.260</u>	<u>-.340</u>	<u>2.864</u>										
9.0 Person responsible for this application	Name: <u>DARRELL SMITH</u> Title: <u>AGENT</u> Signature: <u>Darrell J Smith</u> Date Application is Completed: _____ Phone Number: <u>304-523-8169</u>												

Agency Use Only
 Date Received by Juris. Agency
JUN 24 1981
 Date Received by FERC

11/10/2023

PARTICIPANTS:

DATE:

AUG 10 1981

BUYER-SELLER CODE

WELL OPERATOR:

Marion Gas Co.

Darrell Smith, agent

NA

FIRST PURCHASER:

~~Cabot Corporation~~
Gas Supply Corp.

002733

OTHER:

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
81-6-24 .108-099-5681
 Use Above File Number on all Communications
 Relating to Determination of this Well

Prod
reworked

~~Deferred for 12 months and 90 day prod.~~
Qualifies J. H. Huzzey

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. _____
- 2. IV-1 Agent Darrell Smith
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 5- -49 Date completed 8- -49 Deepened _____
- (5) Production Depth: 2900-57
- (5) Production Formation: Brown Shale
- (5) Final Open Flow: 153 MCF
- (5) After Frac. R. P. 420 #
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{600}{365} = 1.6$ mcf no oil
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{150}{92} = 1.6$ mcf no oil
- (8) Line Pressure: _____ PSIG from Daily Report
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? 11/10/2023
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

Describe the search made of any records listed above:

RECORDS IN OUR OFFICE

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes _____ No X. If yes, indicate the type and source of the information

AFFIDAVIT

I, DARRELL SMITH, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Darrell Smith

STATE OF WEST VIRGINIA

COUNTY OF CABELL

VIRGINIA RUTHERFORD

do certify that DARRELL SMITH and for the state and county aforesaid, is signed to the writing above bearing date

the 18 day of MAY 81 and acknowledged to me before me, in my county aforesaid

Given under my hand and seal this 18 day of MAY 1981

My term of office expires on the 6 day of MAY 1988

Virginia Rutherford
Notary Public

11/10/2023

[NOTARIAL SEAL]

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 5-18 1981
Operator's Well No. Williams # 2
API Well No. 099 0681
State 47 County Wayne Permit T

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

MGPA Section 108

DESIGNATED AGENT DARRELL SMITH

ADDRESS 3327 Rt 60 E
HUNTINGTON WV 25705

WELL OPERATOR MARION GAS CO

LOCATION Elevation 780

ADDRESS 3327 Rt 60 E
HUNTINGTON WV 25705

Watershed MILLERS FORK

District UNION County WAYNE

GAS PURCHASER GAS Supply Co

Gas Purchase Contract No. 18362

ADDRESS R#1 Box 5656

Meter Chart Code

LAVANETTE WV 25535

Date of Contract 10-21-48

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized advanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Used to drill	left in hole	Packer
10	31'	Comb - 7"
8 1/4	427	Set at 1791
6 5/8	1791	

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

MONTHLY REPORTS FROM
GAS SUPPLY CO

