



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.  
(Not a coal area)

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

James Plybon  
OWNER OF MINERAL RIGHTS

Bowen, W.Va.  
ADDRESS

Clifford Mills, Et Al  
NAME OF WELL OPERATOR

Wayne, W.Va.  
COMPLETE ADDRESS

March 5th, 19 49  
PROPOSED LOCATION

Union District

Wayne County

Well No. 1

James Plybon Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 2-28-49, made by James Plybon, to Clifford Mills (Not yet recorded), and recorded on the \_\_\_\_\_ day of \_\_\_\_\_, in the office of the County Clerk for said County in Book \_\_\_\_\_, page \_\_\_\_\_.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Clifford Mills, Et Al

WELL OPERATOR

By Basil S. Dunbar Eng'r.

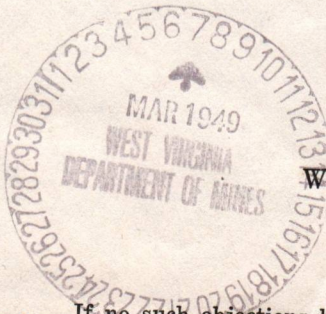
STREET

Wayne

CITY OR TOWN

W.Va.

STATE



Address of Well Operator }

11/10/2023

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

678

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Bay Limst	white	hard	1339	1498			
Slate	blue	soft	1498	1522			
Impure sand	blue	hard	1522	1540			
Slate	blue	soft	1540	1542			
Sand	white	hard	1542	1570			
Slate	blue	soft	1570	1572			
Sand	white	hard	1572	1618			
Slate	blue	soft	1618	1628			
Sand	white	hard	1628	1647			
Slate	blue	soft	1647	1650			
Sand	white	hard	1650	1665			
Slate	blue	hard	1665	2124			
Slate + Shells	blue	hard	2124	2144			
Brown shale	brown	soft	2144	2232			
Brown shale	blue	hard	2232	2282			
Brown shale	brown	soft	2282	2680			
Slate + Shells	blue	hard	2680	2800			
Brown shale	brown	soft	2800	2880			
Gray shale	gray	soft	2880	3152			
Brown shale	brown	soft	3152	3160			
Slate	white						

11/10/2023

Date Dec 10, 1949

APPROVED Chapman Miller, Owner

By Chapman Miller (Title)

Owner



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

*Huyardst*

WELL RECORD

Permit No. *Way 678*

Oil or Gas Well *Gas*  
(KIND)

Company <i>Clifford Mills &amp; Co</i>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <i>Wayne W Va</i>	Size			
Farm <i>Jamer Plyhon</i> Acres <i>85 (40)</i>	16			Kind of Packer
Location (waters) <i>Beech Fork</i>	13			
Well No. <i>1</i> Elev. <i>599</i>	10	<i>55</i>	<i>55</i>	Size of
District <i>Union</i> County <i>Wayne Co.</i>	8 1/4	<i>195</i>		
The surface of tract is owned in fee by <i>Jamer Plyhon</i>	6%	<i>1660</i>	<i>1660</i>	Depth set
Address <i>Wayne</i>	5 3/16			
Mineral rights are owned by <i>Jamer Plyhon</i>	3			Perf. top
Address <i>Laurelville</i>	2			Perf. bottom
Drilling commenced <i>March 8 1949</i>	Liners Used	<i>300</i>	<i>300</i>	Perf. top
Drilling completed <i>April 23 1949</i>				Perf. bottom
Date Shot <i>April 24</i> From <i>2850</i> To <i>3160</i>				
With <i>Sulater</i>				

Open Flow /10ths Water in *24* Inch  
/10ths Merc. in *2* Inch

Volume *200000* Cu. Ft.

Rock Pressure *500* lbs. hrs.

Oil bbls., 1st 24 hrs.

Fresh water *507* feet *312.5* feet  
Salt water *995* feet *3100* feet

CASING CEMENTED SIZE No. Ft. Date

COAL WAS ENCOUNTERED AT FEET INCHES  
FEET INCHES FEET INCHES  
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface	yellow	soft	0	55	<i>Yes</i>	<i>3115</i>	
Slate	blue	hard	650	190			
Sand	white	hard	190	225			
Bedrock	red	hard	225	250			
Sand	white	hard	250	265			
Slate	blue	hard	265	320			
Sand	white	hard	320	355			
Slate	blue	hard	355	380			
Sand	white	hard	380	445			
Slate	blue	hard	445	475			
Sand	white	hard	475	503			
Slate	blue	hard	503	595			
Sand	white	hard	595	732			
Slate	blue	hard	732	972			
Salt Sand	white	hard	972	1088			
Slate	blue	soft	1088	1140			
Sand	white	hard	1140	1204			
Slate	blue	soft	1204	1238			
Sand	white	hard	1238	1243			
Bedrock	red	hard	1243	1311			
Slate	blue	hard	1311	1334			
Slate	blue	soft	1334	1334			

11/10/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 30 1976

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. Way-678P Well No. 1

COMPANY Mill Drilling Co. ADDRESS Wayne, WVA.

FARM James P. Lyben DISTRICT Union COUNTY Wayne

Filling Material Used Clay Stone Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
2 = Tubing pulled off at			750.			

Drillers' Names Don Fallaway

Co. Teals

Remarks: Will run 3" tubing in order to fish out 2" tubing.

3-26-76 I hereby certify I visited the above well on this date.

DATE

H. E. Butcher  
DISTRICT WELL INSPECTOR

11/10/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

DATE

11/10/2023  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS WELLS DIVISION

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 APR 1 1976

OIL & GAS DIVISION  
 DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. Way-678P Well No. 1  
 COMPANY Mills Drilling Co. ADDRESS Wayne  
 FARM James Plyson DISTRICT Union COUNTY Wayne  
 Filling Material Used Clay Stone Cement

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				2030		
2 in tubing shot off at 2030-				2030-	2"	1130-

Drillers' Names Don Followay  
Co. Tools  
 Remarks:

3-30-76  
DATE I hereby certify I visited the above well on this date.

M.E. Butcher  
DISTRICT WELL INSPECTOR

11/10/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

DATE \_\_\_\_\_

11/10/2020 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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APR 2 1976

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Well No. 1

Permit No. Way-678P  
 COMPANY Mills Drilling Co. ADDRESS Wayne WVA  
 FARM James Plyhon DISTRICT Union COUNTY Wayne  
 Filling Material Used Clay Stone Cement

Liner	Location		Amount	Packer	Location	CASING AND TUBING		
	CEMENT-THICKNESS	WOOD-SIZE				LEAD	BRIDGES	CONSTRUCTION-LOCATION
<u>Finish pulling 2" tubing</u>								

Drillers' Names Don Fallaway  
Co. Teals  
 Remarks:

3-31-76  
DATE

I hereby certify I visited the above well on this date.

J.E. Butler  
DISTRICT WELL INSPECTOR

11/10/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well  
(KIND)

Company \_\_\_\_\_

Address \_\_\_\_\_

Farm \_\_\_\_\_

Well No. \_\_\_\_\_

District \_\_\_\_\_ County \_\_\_\_\_

Drilling commenced \_\_\_\_\_

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer
16			
13			Size of
10			Depth set
8 1/4			Perf. top
6 5/8			Perf. bottom
5 3/16			Perf. top
3			Perf. bottom
2			
Liners Used			

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE

DISTRICT WELL INSPECTOR

11/10/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size _____			Kind of Packer _____
Address _____	16 _____			Size of _____
Farm _____	13 _____			
Well No. _____	10 _____			
District _____ County _____	8 1/4 _____			
Drilling commenced _____	6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____	5 3/16 _____			
Date shot _____ Depth of shot _____	3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size _____			
Address _____	16 _____			Kind of Packer _____
Farm _____	13 _____			
Well No. _____	10 _____			Size of _____
District _____ County _____	8 1/4 _____			
Drilling commenced _____	6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____	5 3/16 _____			
Date shot _____ Depth of shot _____	3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE

11/10/2023  
DISTRICT WELL INSPECTOR



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

April 14, 1976

JOHN ASHCRAFT  
Director

ROBERT L. DODD  
Deputy Director

Kenneth Butcher  
RFD # 1  
Barboursville, W.Va.

PERMIT	WAY-678-P
COMPANY	Clifford Mills
FARM	James Plybon
WELL NO	1
DISTRICT	Union
COUNTY	Wayne

Dear Sir:

Please make a final inspection of the well described above.

Very truly yours,

Robert L. Dodd

RLD/ ch

11/10/2023



PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

3160-2300	Rock & Clay
2300-2280	Cement
2280-2100	Rock & Clay
2100-2080	Cement
2080-1400	Rock & Clay
Pull 7" Casing at 1660	
1400-1380	Cement
1380-950	Rock & Clay
950-930	Cement
930-20	Rock & Clay
20-0	Cement, with monument

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

IF PARTIAL PLUGGING  
PLEASE SUBMIT REVISED WELL RECORD  
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Mills Drilling Company, Inc.

*Howard H. Hester*  
President Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

8th. day of December, 19<sup>75</sup>—.

DEPARTMENT OF MINES  
Oil and Gas Division

By: *Robert H. Hester* 11/10/2023

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



RECEIVED  
DEC 3 1975  
OIL & GAS DIVISION  
DEPT. OF MINES

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Coal Not Operated  
Coal Operator

Clifford Mills/ Mills Drilling CO., Inc.  
Name of Well Operator

Address

1402 East Lynn Road  
Wayne, WV 25570  
Complete Address

U.S. Government  
Coal Owner

December 2, 1975  
Date

Address

WELL TO BE ABANDONED  
Union District

U.S. Government  
Lease or Property Owner

Wayne County

Address

Well No. 1  
James Plybon Farm

Inspector Kenneth Butcher Telephone 736-4885

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,  
Mills Drilling Company, Inc.  
Harward J. Osburn  
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

11/10/2023

WAY- 678-P

47-099

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED

APR 14 1976

OIL & GAS DIVISION  
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Coal Not Operated

COAL OPERATOR OR OWNER: Clifford Mills

ADDRESS: 1402 East Lynn Road, Wayne, WV 25570

U.S. Government

COAL OPERATOR OR OWNER: U.S. Government

ADDRESS: U.S. Government

U.S. Government

LEASE OR PROPERTY OWNER: U.S. Government

ADDRESS: U.S. Government

NAME OF WELL OPERATOR: Mills Drilling Co., Inc.

COMPLETE ADDRESS: 1402 East Lynn Road, Wayne, WV 25570

WELL AND LOCATION: April 12, 1976

District: Union

County: Wayne

Well No. 1

Farm: James Plybon

STATE INSPECTOR SUPERVISING PLUGGING: Kenneth E. Butcher

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Wayne } ss:  
Donald Followay and Sam Dingess

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Mills Drilling Co., Inc., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 24th day of March, 1976, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
Tubing was shot off at 2030'	& 26 bags cement dumped down it.			
2000-1400	Clay/With 2 sacks at 1660-1640			
Ripped 7" Casing at 1630 and pulled				
1400-1380	5 Sacks cement			
1380-950	Rock & Clay			
950-930	12 Sacks cement			
930-40	Rock Clay			
40-0	1 Sack cal seal & 11 Sacks cement to surface, with Monument			
COAL SEAMS	DESCRIPTION OF MONUMENT			
(NAME)	Left 10" casing in well & cemented to top, inscribed C.C.Mills- J. Plybon-4-12-76			
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 12th day of April, 1976.

And further deponents saith not.

Sworn to and subscribed before me this 13th day of April, 1976.

*Donald Followay*  
*Sam Dingess*  
*Patricia A. Booth*

11/10/2023

Notary Public.

Permit No. WAY-678-P

My commission expires:

Dec. 5, 1982





State of West Virginia

Department of Mines  
Oil and Gas Division  
Charleston 25305

April 22, 1976

Clifford Mills dba/  
Mills Drilling Company, Inc.  
1402 East Lynn Road  
Wayne, W.Va. 25570

In Re: Permit No. WAY-678-P  
Farm James Plybon  
Well No. 1  
District Union  
County Wayne

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

         The bond covering the well designated by the above permit number has been released under your Blanket Bond.

XXXXXX Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director  
Oil and Gas Division

RLD/ch

Enclosure: Single Bond # 8852348 dated 12-3-75 (Fidelity & Deposit Co. of Maryland)

11/10/2023

C-12

PS Form 3811, Jan. 1975

● SENDER: Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).
- Show to whom and date delivered..... 15¢
  - Show to whom, date, & address of delivery.. 35¢
  - RESTRICTED DELIVERY.  
Show to whom and date delivered..... 65¢
  - RESTRICTED DELIVERY.  
Show to whom, date, and address of delivery 85¢

2. ARTICLE ADDRESSED TO:  
 Clifford Mills Drilling Co.  
 1402 East Lynn Road  
 Wayne, W.Va. 25570

3. ARTICLE DESCRIPTION:

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	81008	

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE  Addressee  Authorized agent

*Clifford Mills*  
*Janith A. Osburn*

4. DATE OF DELIVERY: 4-24-76  
 POSTMARK: APR 25 1976

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS
D7

☆ GPO: 1975-O-568-047