



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

None
COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Willie Adkins
OWNER OF MINERAL RIGHTS
Route #1
Lavalette, W. Va.
ADDRESS

United Fuel Gas Co.
NAME OF WELL OPERATOR
c/o G. H. Moore
P. O. Box 1273, Charleston 25, W. Va.
COMPLETE ADDRESS

February 18, 19 49
PROPOSED LOCATION

Union District

Wayne County

Well No. 6529 38° 20'
82° 20'

Willie Adkins Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under ~~grant or~~ lease dated February 1, 1939, made by Willie Adkins, et ux, to United Fuel Gas Company, and recorded on the 15th day of February 1939, in the office of the County Clerk for said County in Book 25, page 396.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

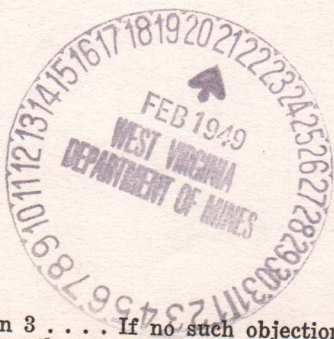
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

United Fuel Gas Co.
WELL OPERATOR
c/o G. H. Moore
STREET
P. O. Box 1273, Charleston 25
CITY OR TOWN
West Virginia
STATE



Address of Well Operator }

11/10/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines
Charleston, W. Va.

NAME OF WELL OPERATOR: United Fuel Gas Co.
 ADDRESS: P.O. Box 1273, Charleston, W. Va. 25302
 NAME OF WELL OPERATOR: G. H. Moore
 ADDRESS: 1049
 PROPOSED LOCATION: Union
 COUNTY: Wayne
 TOWN: Union

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas having the title therein, for as the case may be, under certain laws of West Virginia, and recorded on the 12th day of February 1939, in the office of the County Clerk for said County in Book 53 page 190.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District of and County above named, determined by survey and courses and distances from two permanent points on said farm.

The undersigned well operator is informed and believes that no one else is operating a well of coal, oil, gas or other mineral on or near the land on which said well is located, or within 500 feet of the boundary of the same, and does not intend to operate a well on said land, excepting the coal, oil, gas or other mineral (if any) above named as aforesaid.

The above named well operator or coal owner (if any) is notified that any objections that may be made to such proposed location or to the plat thereon, or to the proposed location of a well of coal, oil, gas or other mineral, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanied by the said plat, and a statement of the reasons therefor in writing, which objections will be furnished to him by the Department of Mines promptly on request and that all such objections must set forth in detail the reasons therefor, and that all such objections are based and indicate the location and distance of the proposed location thereof, and moved to overcome same.

(The next paragraph is to be completed only in the operator's copy.)
 Copies of this notice and the enclosed plat were mailed by registered mail or delivered to the above named well operator or coal owner at their above shown respective address _____ day _____ 1939, or on the same day with the mailing by delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
United Fuel Gas Co.
 G. H. Moore
 P.O. Box 1273, Charleston, W. Va. 25302
 Address of Well Operator

11/10/2023

Section 2. If the well operator be filed on or before the department of mines, within said period of ten days from the receipt of this notice, and that by the department of mines, the proposed location of the well shall be approved, and the well operator authorized to proceed to drill at said location.

Permit Number: _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			3190	3194			
Total Depth			3194'				Test before shot 6/10 W 2" 103 M Shot 4-25-49 with 2266-2/3# Gel. 2862-3194' Test after shot 12/10 W 2" 146 M OPEN FLOW - 146 M - Shale 48 Hr. R.P. 405# Shut in 4-29-49 in 5-3/16" Casing.

11/10/2023

DEPARTMENT OF MINES

STATE OF MISSISSIPPI

Date June 1, 1949

APPROVED

United Fuel Gas Co., Owner

By *J. J. Moore*
Chief Engineer (Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

My audit

WELL RECORD

Oil or Gas Well Gas
(KIND)

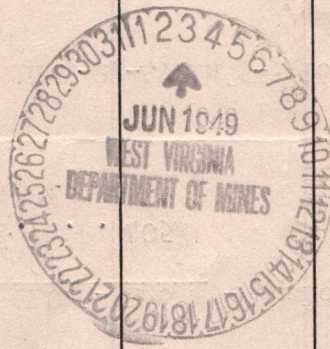
Permit No. WAY-672

Company United Fuel Gas Co.
 Address P. O. Box 1273, Charleston 25, W. Va.
 Farm Willie Adkins Acres 50.5
 Location (waters) Millers Fk. of Beech Fk.
 Well No. 6529 Elev. 803.30
 District Union County Wayne
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by Willie Adkins
Rt. 1, Lavalette Address West Virginia
 Drilling commenced 2-19-49
 Drilling completed 4-21-49
 Date Shot 4-25-49 From 2862 To 3194
 With 2266-2/3 # Gel.
 Open Flow 12/10ths Water in 2" Inch
 _____/10ths Merc. in _____ Inch
 Volume 146 M - Shale Cu. Ft.
 Rock Pressure 405 lbs. 48 hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 520 feet
 Salt water _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Hookwall
13			
10	29'	29'	Size of
8 1/4	198'	198'	2"X5-3/16"X16"
6 5/8	1699'	Pulled	Depth set 2391'
5 3/16	1770'	1770'	
3			Perf. top
2 Tubing		3178'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT 570 FEET 96 INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay			0	5			
Sand			5	15			
Red Clay			15	125			
Slate			125	230			
Sand			230	260			
Black Slate			260	300			
Shell			300	310			
Slate			310	420			
Sand			420	491			
Slate			491	500			
Sand			500	540	Water	520'	Hole full
Slate			540	570			
Coal			570	578			
Sl. & Shs.			578	718			
Sand			718	738			
Slate			738	800			
Sand			800	830			
Slate & Sand			830	1067			
Salt Sand			1067	1165			
Slate & Shells			1165	1205			
Sand			1205	1310			
Shells			1310	1320			
Red Rock			1320	1326			
Slate			1326	1400			
Little Lime			1400	1422			
Pencil Cave			1422	1426			
Big Lime			1426	1602			
Keener Sand			1602	1622			
Slate			1622	1658			
Injun Sand			1658	1693			
Shells & Slate			1693	2195			
Coffee Shale			2195	2225			
Berea Sand			2225	2245	Oil	2230'	Show
Slate & Shells			2245	2675			
Gray Shale			2675	2715			
Brown Shale			2715	2775			
Gray Shale			2775	2876	Gas	2876'	Show
Brown Shale			2876	3190	Shale Gas	2890-2940	16/10 W 2" 169



11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 26 1976

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. Way-672P Well No. 6529
COMPANY Col. Gas Trans. Corp. ADDRESS Charleston, W. Va.
FARM Willie Adkins DISTRICT Union COUNTY Wayne

Filling Material Used _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
2685-2695	Claystone		2695-2866	2866	2"	312"
2195-2205	Bridge		2275-			
	Claystone		2205-2275			
	4" f "		2000-2195			

Drillers' Names Jannie Yeager
Contr. Floyd Jackson

Remarks: Part of this work performed on 10-19-76,

10-20-76 I hereby certify I visited the above well on this date.
DATE

K. E. Butcher
DISTRICT WELL INSPECTOR

11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE _____

DISTRICT WELL INSPECTOR
11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR
11/10/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Total Depth	3194'	
Pull 2-3/8" Tubing		
Set Bridge at	2800'	62' above shot
Stone	2800' - 2795'	
Mud & Clay	2795' - 2695'	
Cement	2695' - 2685'	
Set Bridge at	2275'	30' below Berea
Stone	2275' - 2270'	
Mud & Clay	2270' - 2205'	20' above Berea
Cement	2205' - 2195'	
Pull 5-3/16" Casing	2195' - 1723'	
Set Bridge at	1723'	30' below Injun
Stone	1723' - 1718'	
Mud & Clay	1718' - 1406'	20' above Big Lime
Cement	1406' - 1396'	
Set Bridge at	1195'	30' below Salt Sand
Stone	1195' - 1190'	
Mud & Clay	1190' - 1047'	20' above Salt Sand
Cement	1047' - 1037'	
Set Bridge at	608'	30' below Coal Seam
Cement	608' - 550'	20' above Coal Seam
Mud & Clay	550' - 500'	
Cement	500' - 490'	
Pull 8-1/4" Casing	490' - 100'	
Set Bridge at	100'	
Stone	100' - 95'	
Mud & Clay	95' - 20'	
Pull 10" Casing		
Cement	20' - Surface	

Erect monument as prescribed by law.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

COLUMBIA GAS TRANSMISSION CORPORATION
Very truly yours,

[Signature]
Director, Exploration & Dev. Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

Friday the 13th day of August, 1976.

DEPARTMENT OF MINES 11/10/2023
Oil and Gas Division

By: *[Signature]*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



RECEIVED

AUG 12 1976

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

<u>Not Operated</u>	<u>Columbia Gas Transmission Corporation</u>
Coal Operator	Name of Well Operator
	<u>P.O. Box 1273</u>
	<u>Charleston, West Virginia 25325</u>
Address	Complete Address
<u>Treasury of U.S.</u>	<u>August 5, 1976</u>
<u>U.S. Army Corps of Engineers</u>	Date
Coal Owner	WELL TO BE ABANDONED
<u>P.O. Box 2127</u>	<u>Union</u> District
<u>Huntington, W. Va. 25721</u>	Address
Address	<u>Wayne</u> County
<u>Willie Adkins</u>	Lease or Property Owner
	Well No. <u>6529</u>
Address	<u>Willie Adkins</u> Farm

Inspector Kenneth Butcher *Barboursville, W.V.* Telephone 736-4885

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS
Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

COLUMBIA GAS TRANSMISSION CORP.
Very truly yours,

[Signature]
Well Operator
Director, Exploration and Development

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect. 11/10/2023

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

WAY-672-P

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
NOV 10 1976
OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

<p><u>Not Operated</u></p> <p>COAL OPERATOR OR OWNER</p> <hr/> <p>ADDRESS</p> <hr/> <p>COAL OPERATOR OR OWNER</p> <hr/> <p>ADDRESS</p> <hr/> <p><u>Willie Adkins</u></p> <p>LEASE OR PROPERTY OWNER</p> <hr/> <p>ADDRESS</p>	<p><u>Columbia Gas Transmission Corp.</u></p> <p>WELL OPERATOR</p> <p>P. O. Box 1279 <u>1279</u></p> <p><u>Charleston, W. Va. 25325</u></p> <hr/> <p>COMPLETE ADDRESS</p> <p><u>August 5,</u> 19 <u>76</u></p> <hr/> <p>WELL AND LOCATION</p> <p><u>Union</u> District</p> <p><u>Wayne</u> County</p> <hr/> <p>Well No. <u>6529</u></p> <hr/> <p><u>Willie Adkins</u> Farm</p>
--	---

STATE INSPECTOR SUPERVISING PLUGGING Kenneth Butcher, RFD #1, Barboursville, W. Va.

AFFIDAVIT

STATE OF WEST VIRGINIA, }
County of Lincoln } ss:

Lonnie Yeager and Ronnie Wade
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by A. C. Wilhelm, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 28 day of October, 19 76, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUG USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION	Set bridge at 2800'			
	Stone 2800' - 2795'	2" tubing	3178'	None
	Mud & Clay 2795' - 2695'			
	Cement 2695' - 2685'			
	Set bridge at 2275'			
	Stone 2275' - 2270'	5-3/16" csg.	1786'	None
	Mud & Clay 2270' - 2205'			
	Cement 2205' - 2195'			
	Set bridge at 1723'			
	Stone 1723' - 1718'			
	Mud & Clay 1718' - 1406'			
	Cement 1406' - 1396'			
	Set bridge at 1195'			
	Stone 1195' - 1190'			
	Mud & Clay 1190' - 1047'			
	Cement 1047' - 1037'			
	Set bridge at 608'			
	Cement 608' - 550'			
	Mud & Clay 550' - 500'			
	Cement 500' - 490'	8-1/4" csg.	198'	None
	Set bridge at 100'	10" casing	29	None
	Stone 100' - 95'			
COAL SEAMS	Mud & Clay 95' - 20'			
	Cement 20' - surface.			
(NAME)		DESCRIPTION OF MONUMENT		
(NAME)		30" above surface with inscription		
(NAME)	Erected monument as prescribed by law.	"Columbia Gas Transmission Corp. - Well #6529 - Permit #WAY-672-P -		
(NAME)		Abandoned 10-28-76"		

and that the work of plugging and filling said well was completed on the 28 day of October, 19 76.

And further deponents saith not.

Sworn to and subscribed before me this 3rd day of November, 19 76.

My commission expires: May 9, 84

Lonnie Yeager
Ronnie Wade 11/10/2023
Ray de Joux

Notary Public.
Permit No. WAY-672-P

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 24 1977

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Way-672P

Oil or Gas Well _____
(KIND)

Company <u>Col. Gas Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Charleston, W. Va.</u>	Size			Kind of Packer _____
Farm <u>Willie Adkins</u>	16			Size of _____
Well No. <u>6529</u>	13			Depth set _____
District <u>Union</u> County <u>Wayne</u>	10			Perf. top _____
Drilling commenced _____	8 1/4			Perf. bottom _____
Drilling completed _____ Total depth _____	6 5/8			Perf. top _____
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3			Liners Used _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

Final inspection made on this well,

1-20-77
DATE

K.E. Butcher
DISTRICT MINING INSPECTOR

1-17-10-2023



State of West Virginia

**Department of Mines
Oil and Gas Division**

Charleston 25305

January 26, 1977

Columbia Gas Transmission Corporation

P.O. Box 1273

Charleston, W.Va. 25325

Attn: John Henning

In Re: Permit No. WAY-672-P
Farm Willie Adkins
Well No. 6529
District Union
County Wayne

Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies.

 In accordance with Chapter 22, Article 4, Section 2, the bond coverage for the above captioned well will stay in force until such time as all the requirements have been met. See Chapter 22, Article 4, Section 9, Code of West Virginia.

XXXXX The well designated by the above permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director
Oil and Gas Division

RLD/cjm

11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE _____

DISTRICT WELL INSPECTOR
11/10/2023