



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

United Fuel Gas Co.  
COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

United Fuel Gas Co.  
OWNER OF MINERAL RIGHTS

P. O. Box 1273, Charleston 25, W. Va.  
ADDRESS

United Fuel Gas Co.  
NAME OF WELL OPERATOR

c/o G. H. Moore  
P. O. Box 1273, Charleston 25, W. Va.  
COMPLETE ADDRESS

February 4, 1949

PROPOSED LOCATION

Grant District  
38-10  
Wayne 83-15 County

Well No. 6512  
United Fuel Gas Co.  
Mineral Tract No. 1 Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under <sup>Deed</sup> ~~grant or lease~~ dated December 26, 1946, made by Huntington Dev. & Gas Co., to United Fuel Gas Co., and recorded on the 27th day of December, 1946, in the office of the County Clerk for said County in Book 234, page 318.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

United Fuel Gas Co.  
WELL OPERATOR  
c/o G. H. Moore  
STREET  
P. O. Box 1273, Charleston 25  
CITY OR TOWN  
West Virginia  
STATE



Address of Well Operator }

11/10/2023

\*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
							<p>Test before shot 5/10 W 1" 24 M  Shot 8-22-49 with 6666-2/3# Gel. 2620-3555'  Final Test 18 Hrs. after shot 10/10 W 2" 133 M</p> <p>OPEN FLOW - 133 M - Shale</p> <p>48 Hr. R.P. 350#</p> <p>Shut in 8-23-49 in 6-5/8" Casing</p>

11/10/2023

Date September 6, 19 49

APPROVED United Fuel Gas Co., Owner

By *J. H. Moore*  
Chief Engineer (Title) *e*





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

*Wayne*

WELL RECORD

Permit No. WAY-669

Oil or Gas Well Gas  
(KIND)

Company <u>United Fuel Gas Co.</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>P. O. Box 1273, Charleston 25, W. Va.</u>	Size			
Farm <u>U.F.G. Co. Min. Tr. #1</u> Acres <u>38.448.03</u>	16			Kind of Packer
Location (waters) <u>Puncheon Camp Br. of Cole Cr.</u>	13			
Well No. <u>6512</u> Elev. <u>1148.66</u>	10	<u>31</u>	<u>31</u>	Size of
District <u>Grant</u> County <u>Wayne</u>	8 1/4	<u>466</u>	<u>466</u>	Depth set
The surface of tract is owned in fee by _____	6 3/16	<u>1912</u>	<u>1912</u>	
Mineral rights are owned by <u>United Fuel Gas Co.</u>	3			Perf. top
<u>P. O. Box 1273</u> Address <u>Chas. 25, W. Va.</u>	2			Perf. bottom
Drilling commenced <u>6-13-49</u>	Liners Used			Perf. top
Drilling completed <u>8-19-49</u>				Perf. bottom
Date Shot <u>8-22-49</u> From <u>2620</u> To <u>3555</u>				
With <u>6666-2/3# Gel.</u>				

Open Flow <u>10/10ths Water in 2"</u> Inch	CASING CEMENTED	SIZE	No. Ft.	Date
<u>    </u> /10ths Merc. in <u>    </u> Inch				
Volume <u>133 M - Shale</u> Cu. Ft.	COAL WAS ENCOUNTERED AT	FEET	INCHES	
Rock Pressure <u>350</u> lbs. <u>48</u> hrs.		FEET	INCHES	FEET
Oil <u>    </u> bbls., 1st 24 hrs.		FEET	INCHES	FEET
Fresh water <u>    </u> feet		FEET	INCHES	FEET
Salt water <u>    </u> feet		FEET	INCHES	FEET

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	20			
Red Rock			20	40			
Slate			40	150			
Coal			150	155			
Sand			155	210			
Slate			210	260			
Sand			260	300			
Slate			300	475			
Sand			476	500			
Slate			500	525			
Sand			525	600			
Slate			600	790			
Sand			790	900			
Slate			900	1000			
Gas Sand			1000	1075			
Salt Sand			1075	1315			
Slate			1315	1340			
Maxon			1340	1610			
Pencil Cave			1610	1615			
Big Lime			1615	1855			
Red Rock			1855	1869			
Injun Sand			1869	1891			
Lime Shells			1891	1917			
Slate			1917	2423			
Brown Shale			2423	2450			
Berea			2450	2481			
Slate			2481	2505			
Light Br. Shale			2505	2561			
Slate			2561	2926			
Br. Shale			2926	2965			
Slate			2965	3200			
Br. Shale			3200	3220			
Slate			3220	3235	Shale Gas	3241'	4/10 W 2" 84 M
Br. Shale			3235	3260			Decreased to 2/10 W 2"
Slate			3260	3270			60 M
Br. Shale			3270	3543	Shale Gas	3250'	4/10 W 2" 84 M
Slate			3543	3555			
Total Depth			3555'				



11/10/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

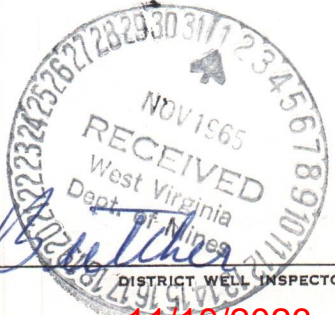
**INSPECTOR'S PLUGGING REPORT**

Permit No. Way-669P Well No. 6512  
 COMPANY W.F.M. Co. ADDRESS Charles ton, Wva.  
 FARM Guyandot Land Assoc. DISTRICT Grant COUNTY Wayne  
 Filling Material Used Clay & tone Cement

Liner	Location	Amount	Packer	Location
PLUGS USED AND DEPTH PLACED			BRIDGES	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	
			RECOVERED	SIZE
				LOST
<p style="font-size: 1.2em;">Hold has been filled to bottom of 7" pipe, Ready to pull 7" pipe on this date</p>				

Drillers' Names A.S. Wilhelm  
Contr. A.S. Wilhelm  
 Remarks:

10-28-65 I hereby certify I visited the above well on this date.  
DATE

  
K. G. [Signature]  
DISTRICT WELL INSPECTOR  
11/10/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

### INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE

DISTRICT WELL INSPECTOR

11/10/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

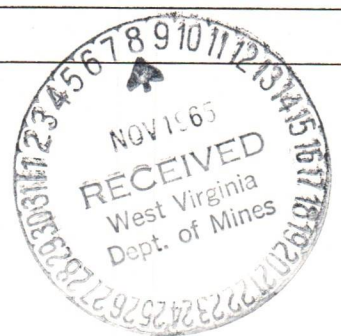
**INSPECTOR'S PLUGGING REPORT**

Permit No. Way-669P Well No. 6512  
 COMPANY U. F. Y. Co. ADDRESS Charleston, W. Va.  
 FARM Guyandot Land Assoc. DISTRICT Grant COUNTY Wayne  
 Filling Material Used Clay Stone Cement

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<p style="font-size: 1.2em;">Trying to pull 7" pipe on 11-1            shot 7" pipe off at 1625' on 11-4            Pulling 7" pipe on 11-5</p>						
				1625'	7"	287'

Drillers' Names A. E. Wilhelm  
Contr. A. E. Wilhelm

Remarks:



11-1-65  
11-5-65

I hereby certify I visited the above well on this date.

DATE



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Rotary

Spudder

Cable Tools

Storage

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks:

DATE

DISTRICT WELL INSPECTOR  
11/10/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

**INSPECTOR'S PLUGGING REPORT**

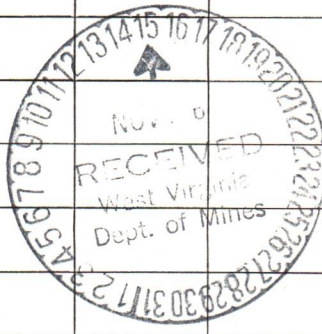
Permit No. Way-669P Well No. 6572

COMPANY W.F.M. Co. ADDRESS Charleston, W.Va.

FARM Guyandot Land Assoc. DISTRICT Grant COUNTY Wayne

Filling Material Used Stone Clay Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
					8"	467-
8" pipe left in hole						
						

Drillers' Names Basil Cummings  
Contr. A.C. Wilhelm

Remarks: Plugging completed on 11-9-65.  
Checked on this date

11-10-65 I hereby certify I visited the above well on this date.

K.C. Butcher  
DISTRICT WELL INSPECTOR  
11/10/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

### INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

DATE

DISTRICT WELL INSPECTOR

11/10/2023





**State of West Virginia**

Department of Mines

Oil and Gas Division

Charleston 5

December 1, 1965

W. F. EIGENBROD  
DIRECTOR

GURMER WAMOCK  
DEPUTY DIRECTOR

Mr. Kenneth Butcher, Inspector  
OIL AND GAS DIVISION  
RFD #1  
Barboursville, West Virginia

In Re: Permit WAY-669-P  
Company United Fuel Gas Company  
Farm Guyandot Land Ass'n  
Well No. 6512  
District Grant  
County Wayne

Dear Sir:

Would you please make a final inspection of the well described above.

Thank you.

Yours very truly,

Gurmer Wamock  
Deputy Director  
OIL AND GAS DIVISION

11/10/2023



PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Set Bridge at	2511'	- 30'	below Berea Sand
Put 2 sacks cement on top of bridge			
Crushed Stone	2501'	- 2496'	
Mud & Clay	2496'	- 2430'	- 20' above Berea Sand
Cement	2430'	- 2420'	
Crushed Stone	2420'	- 2415'	
Set Bridge at	1964'	- 30'	below 7" Casing
Put 2 sacks cement on top of bridge			
Crushed Stone	1954'	- 1949'	
Pull 7" Casing	1934'		
Mud & Clay	1949'	- 1320'	- 20' above Maxon Sand
Cement	1320'	- 1310'	
Crushed Stone	1310'	- 1305'	
Mud & Clay	1305'	- 980'	- 20' above Gas Sand
Cement	980'	- 970'	
Crushed Stone	970'	- 965'	
Set Bridge at	497'	- 30'	below 8-1/4" Casing
Put 2 sacks cement on top of bridge			
Crushed Stone	487'	- 482'	
Pull 8-1/4" Casing	467'		
Mud & Clay	482'	- 185'	- 30' below Coal Seam
Cement	185'	- 130'	- 20' above Coal Seam
Crushed Stone	130'	- 125'	
Mud & Clay	125'	- 10'	
Cement	10'	- Surface	IN ACCORDANCE TO RULE 12 OF O&G REGULATIONS

Erect monument 30" above the surface with inscription "United Fuel Gas Co. Well No. 6512 - Abandoned Date \_\_\_\_\_."

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

UNITED FUEL GAS COMPANY

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved. 11/10/2023

27 day of August, 1965.

DEPARTMENT OF MINES  
Oil and Gas Division

By: Sarman Wawork

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Coal Operator

Address

Quaker State Oil & Refining Corp.  
Coal Owner Oil Rights  
P.O. Box 1327  
Parkersburg, W. Va. 26101  
Address

United Fuel Gas Company  
Lease or Property Owner

Charleston, W. Va.  
Address

United Fuel Gas Company  
Name of Well Operator

P. O. Box 1273  
Charleston, W. Va. 25325  
Complete Address

August 26, 1965  
Date

WELL TO BE ABANDONED  
Grant District

Wayne County

Well No. 6512

GUYANDOT LAND ASSOCIATION Farm

Inspector to be notified Mr. Kenneth Butcher City RFD #1 Barboursville Telephone Re-61933

*Elev 1148.66 Area 38,448*

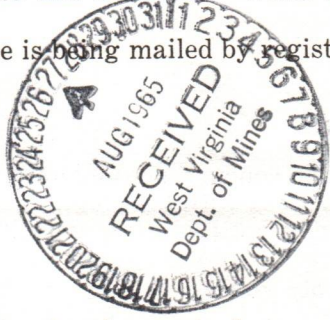
Gentlemen:— 24 hours in advance of plugging

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.



Very truly yours,

UNITED FUEL GAS COMPANY  
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

11/10/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY-669-P  
Permit Number

BLANKET BOND



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

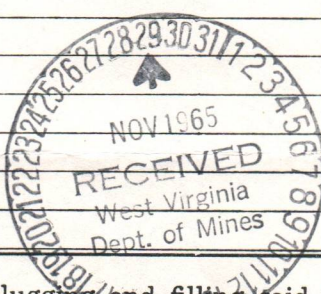
Coal Operator or Owner: United Fuel Gas Co.  
 Address: Box 127, Charleston, W. Va.  
 Name of Well Operator: United Fuel Gas Co.  
 Complete Address: Nov. 12, 1965  
 Well and Location: Grant District  
Waynes County  
 Well No. 6512  
 Farm: Gayandot Land Assn.  
 State Inspector Supervising Plugging: Kenneth Butcher

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Lincoln } SS:

Basil Cummings and Kenneth Miller  
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by A.C. Wilhelm Drilling Co., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 25 day of Oct, 1965, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
<u>Set bridge at 2511', put 2 sacks cement on bridge.</u>				
<u>Crushed stone 2501'-2496', mud + clay 2496'-2430', Cement 2430'-2420'</u>				
<u>Crushed stone 2420'-2415'. Set bridge at 1964'. Two sacks cement on bridge.</u>				
<u>Crushed stone 1954'-1949'. Pulled 7" casing.</u>			<u>1700'</u>	<u>234'</u>
<u>Mud + clay 1949'-1320', cement 1320'-1310'</u>				
<u>Crushed stone 1310'-1305'. Mud + clay 1305'-980'</u>				
<u>Cement 980'-970', crushed stone 970'-965'</u>				
<u>Set bridge at 499', two sacks cement on bridge.</u>				
<u>Crushed stone 487'-482'. Pulled on 8" casing, could not be pulled.</u>			<u>NONE</u>	<u>467'</u>
<u>Mud + clay 482'-185'. Filled through 8" casing as per instructions of state inspector.</u>				
<u>Cement 185'-130', crushed stone 130'-125'</u>				
<u>Mud + clay 125'-10' cement 10'-0'</u>				
<u>Erected monument.</u>				
COAL SEAMS (NAME)			DESCRIPTION OF MONUMENT	
(NAME)			<u>A piece of 8" casing extending 30" above the surface, bearing the inscription, U.F.G. Co. Well No. 6512</u>	
(NAME)			<u>A'd'n. 11-9-65</u>	
(NAME)				



and that the work of plugging and filling said well was completed on the 9 day of November, 1965.

And further deponents saith not.

Sworn to and subscribed before me this 18 day of Nov, 1965.

My commission expires: Feb 25 1975

Basil Cummings  
Kenneth Miller  
A.C. Wilhelm  
Notary Public.

Permit No. WAY-669-P

11/10/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

INSPECTOR'S WELL REPORT

Permit No. Way-669P

Oil or Gas Well \_\_\_\_\_  
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>U. F. M. Co.</u>	Size			Kind of Packer
Address	<u>Charleston, W. Va.</u>	16			
Farm	<u>Muyandot Land Assn.</u>	13			
Well No.	<u>6512</u>	10			Size of
District	<u>Grant</u> County <u>Wayne</u>	8 1/4			Depth set
Drilling commenced		6 5/8			
Drilling completed	Total depth	5 3/16			Perf. top
Date shot	Depth of shot	3			Perf. bottom
Initial open flow	/10ths Water in Inch	2			Perf. top
Open flow after tubing	/10ths Merc. in Inch	Liners Used			Perf. bottom
Volume	Cu. Ft.	CASING CEMENTED	SIZE	No. FT.	Date
Rock pressure	lbs. <u>Blanked</u> hrs.	NAME OF SERVICE COMPANY			
Oil	bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT <u>DEC 65</u> FEET INCHES			
Fresh water	feet feet	FEET	INCHES	FEET	INCHES
Salt water	feet feet	FEET	INCHES	FEET	INCHES



Drillers' Names \_\_\_\_\_

Remarks: Final inspection made for bond release.

12-7-65  
DATE

K.E. Butcher  
DISTRICT WELL INSPECTOR

11/10/2023









State of West Virginia

Department of Mines  
Oil and Gas Division

Charleston 5  
December 30, 1965

W. F. EIGENBROD  
DIRECTOR

GURMER WAMOCK  
DEPUTY DIRECTOR

United Fuel Gas Company  
P. O. Box 1273  
Charleston, West Virginia

Att: Mr. E. V. Leurant

In Re: Permit WMY-669-P  
Farm Buyandot Land Co.  
Well No. 6512  
District Grant  
County Wayne

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Blanket Bond.

Yours very truly,

Gurmer Wamock  
Deputy Director  
OIL AND GAS DIVISION

11/10/2023