











STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

*Wayne*

WELL RECORD

Permit No. WAY-664

Oil or Gas Well Gas  
(KIND)

Company United Fuel Gas Co.  
Address P. O. Box 1273, Charleston 25, W. Va.  
Farm U.F.G. Co. Min. Tr. #1 Acres 38,448.03  
Location (waters) Millers Fk. of Lick Cr.  
Well No. 6506 Elev. 1086.05'  
District Grant County Wayne  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by United Fuel Gas Co.  
P. O. Box 1273, Address Charleston 25, W. Va.  
Drilling commenced 2-28-50  
Drilling completed 4-20-50  
Date Shot 4-24-50 From 2428 To 3417  
With 6650# Dupont Gelatin  
Open Flow 4/10ths Water in 2" Inch  
/10ths Merc. in Inch  
Volume 84 M Shale Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water 100, 525, feet \_\_\_\_\_ feet  
Salt water 1000' feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	32	32	Size of
<del>8 1/2</del> 8-5/8"	501'-6"	501'-6"	Depth set
<del>6 3/4</del> 7"	1555'	1555'	
5 3/16			Perf. top
3			Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT 133 FEET 24 INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil			0	12			
Sand			12	40			
Slate			40	75			
Lime			75	90	Water	100'	1/2 B.P.H.
Slate			90	133			
Coal			133	135			
Slate			135	150			
Sand			150	300			
Broken Lime			300	332			
Sand			332	410			
Slate			410	440			
Broken Lime			440	460			
Sand			460	490			
Slate			490	497	Water	525'	4 B.P.H.
Broken Lime			497	660			
Lime			660	678			
Slate			678	750			
Sand			750	810			
Slate			810	940			
Salt Sand			940	1088	Water	1000'	Hole Full
Slate			1088	1093			
Salt Sand			1093	1182			
Slate			1182	1185			
Lime			1185	1200			
Maxon Sand			1200	1260			
Lime			1260	1275			
Sand			1275	1405			
Slate & Shells			1405	1510			
Little Lime			1510	1533			
Slate			1533	1535	B.Lime Gas	1685-1699'	11/10/2023
Big Lime			1535	1733			
Red Sand			1733	1750	Test before shot	8/10 W 1" 30 M	
Injun Sand			1750	1795	Shot 4-24-50 with 6650# Dupont Gel.		
Slate & Shells			1795	2324	from 2428-3417'		
Coffee Shale			2324	2328	Test after shot	4/10 W 2" 84 M	
Berea Grit			2328	2355			
Slate & Shells			2355	3070	FINAL OPEN FLOW - 84 M Shale		
Br. Shale			3070	3410	18 Hr. R.F. 287#		



*AY*

(Over)

Shut in 4-25-50 in 7" Casing



**UNITED FUEL GAS COMPANY**  
COMPANY

SERIAL WELL NO. 6506

LEASE NO. 24689

MAP SQUARE 26-43

RECORD OF WELL NO. <u>6506</u> on the	<b>CASING AND TUBING</b>				<b>TEST BEFORE SHOT</b>
U.F.G.Co. Min. farm of <u>38448.03</u> Acres	<b>SIZE</b>	<b>WEIGHT</b>	<b>USED IN DRILLING</b>	<b>LEFT IN WELL</b>	8 /10 of Water in <u>1</u> inch
in <u>Grant</u> District	<u>10"</u>	<u>32.75#</u>	<u>31'6"</u>	<u>31'6"</u>	/10 of Merc. in _____ inch
<u>Wayne</u> County					Volume <u>29MCF</u> Cu. ft.
State of: <u>West Virginia</u>	<u>8-5/8</u>	<u>24.00#</u>	<u>507'6"</u>	<u>507'6"</u>	<b>TEST AFTER SHOT</b>
Field: <u>Branchland</u>					4 /10 of Water in <u>2</u> inch
Rig Commenced by contractor 19	<u>7"</u>	<u>20.00#</u>	<u>1570'9"</u>	<u>1570'9"</u>	/10 of Merc. in _____ inch
Rig Completed by contractor 19					Volume <u>84 MCF</u> Cu. ft.
Drilling Commenced Feb. 28, 19 <u>50</u>					<u>18</u> Hours After Shot
Drilling Completed April 20, 19 <u>50</u>					Rock Pressure <u>287#</u>
Drilling to cost <u>2.75</u> per foot					Date Shot <u>4/24/50</u>
Contractor is: <u>Mrs. Mary A. Yoak</u>					Size of Torpedo <u>6650# Gelatin</u>
Address: <u>Charleston, W.Va.</u>	<b>SHUT IN</b>				Oil Flowed _____ bbls. 1st 24 hrs.
					Oil Pumped _____ bbls. 1st 24 hrs.
Driller's Name <u>Raymond Hunt</u>	<u>7"</u> in.			<u>XXXXXXXXXX</u> Casing	
<u>Alva Yoak</u>				Size of Packer <u>6-5/8x8 1/2x10</u>	Well abandoned and
				Kind of Packer <u>Bottom Hole</u>	Plugged _____ 19
				1st. Perf. Set <u>none</u> from _____	
Elevation: <u>1086.05</u>				2nd Perf. Set <u>none</u> from _____	

**DRILLER'S RECORD**

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Soil	0	12	12	
Sand	12	40	28	Install 31'6" of 10" Conductor
Slate	40	75	35	
Lime	75	90	15	
Slate	90	133	43	1/2 Bailer Water per hr. @ 100'
Coal	133	135	2	
Slate	135	150	15	
Sand	150	300	150	
Broken Lime	300	332	32	
Sand	332	410	78	
Slate	410	440	30	
Broken Lime	440	460	20	
Sand	460	490	30	
Slate	490	497	7	
Broken Lime	497	660	163	4- Bailers Water per hr. @ 525'
Lime	660	678	18	Installed 507' of 8 1/2" Casing
Slate	678	750	72	

**APPROVED**

11/10/2023







May 5, 19 50

Mr. J. R. Hussey, Div. Supt.

Well No. 6506 (Serial No.) on U.F.G.Co. Min. Tr. 1 Farm

Was shot this date with 6650 Lbs. Gelatin quarts

Number of Shells 100

Length of Shells 4-1/4" X 10'6"

Top of Shot 2428

Bottom of Shot 3417

Top of Slate & Shells Sand 2355 feet  
(Name of Sand)

Bottom of Brown Shale Sand 3410 feet  
(Name of Sand)

Total Depth of Well 3422

Results: Final Open Flow- 4/10 Water 2"- 84 MCF

Remarks: Test before shot- 8/10 Water 1"- 29.80 MCF

MAJ  
DIVISION

Signed *E. E. Gilman* District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

11/10/2023



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11/10/2023

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PARTIAL  
PROPOSED MANNER OF/ PLUGGING AND FILLING WELL  
(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
WORK ORDER

Well to be <sup>partial</sup> plugged and filled as follows:

Original Total Depth	3422'
Cavings	3422' - 2523'
Mud	2523' - 2513'
Rock	2513' - 2508'
Cement	2508' - 2493'
Bridge	1880'
Mud	1880' - 1875'
Rock	1875' - 1870'
Cement	1870' - 1850'
New Total Depth	1850'

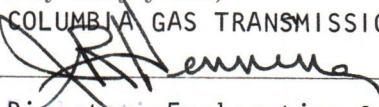
To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

IF PARTIAL PLUGGING  
PLEASE SUBMIT REVISED WELL RECORD  
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,  
COLUMBIA GAS TRANSMISSION CORPORATION

  
Well Operator  
Director, Exploration & Development

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved 11/10/2023

8<sup>th</sup> day of April, 1976.

DEPARTMENT OF MINES  
Oil and Gas Division

By: 

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.





RECEIVED

APR 5 1976

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION  
DEPT. OF MINES

PARTIAL  
NOTICE OF INTENTION TO/PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Coal Operator	Columbia Gas Transmission Corp.
Address	Name of Well Operator P.O. Box 1273 Charleston, W. Va. 25325
Columbia Coal Gasification Corp.	Complete Address
Coal Owner	Date
P.O. Box 265 Wayne, W. Va. 25570	March 30, 1976
Address	WELL TO BE ABANDONED
Same	Stonewall District
Lease or Property Owner	Wayne County
Address	Well No. 6506
	Columbia Gas Trans. Corp. Min. Farm

Inspector Kenneth Butcher, RFD 1, Barboursville, W. Va. Telephone 736-4885

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,  
Columbia Gas Transmission Corp.  
By: [Signature]  
Well Operator  
Director, Exploration & Development

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

11/10/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

WAY-664-PP

Permit Number

47-099

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

*fill*







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

STATE OF WEST VIRGINIA  
AFFIDAVIT OF PLUGGING AND FILLING WELL

BEFORE ME, the undersigned authority, on this day personally appeared \_\_\_\_\_, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Columbia Gas Trans. Corp.  
P.O. BOX 1113  
Charleston, W. Va. 25303

Not Operated

James I. 1978  
WELL AND LOCATION

Columbia Coal Gasification Corp.

Wayne

W. Va. 26000

Columbia Gas Trans. Min.  
Lamarsh Bucher, REP. I, Benbowville, W. Va.

PARTIAL

AFFIDAVIT

STATE OF WEST VIRGINIA

County of Wayne

Charles A. Roberts

I, \_\_\_\_\_, Notary Public for the State of West Virginia, do hereby certify that the foregoing instrument was duly executed and acknowledged before me on this day of \_\_\_\_\_, 1978, and that the well was plugged and filled in accordance with the provisions of the West Virginia Code, Chapter 20, Article 10, and that the well was plugged and filled in accordance with the provisions of the West Virginia Code, Chapter 20, Article 10, and that the well was plugged and filled in accordance with the provisions of the West Virginia Code, Chapter 20, Article 10.

Original Total Depth	Original Total Depth
3442	3442
3412 - 3333	3412 - 3333
3313 - 3308	3313 - 3308
3308 - 3293	3308 - 3293
1680	1680
1680 - 1675	1680 - 1675
1675 - 1670	1675 - 1670
1670 - 1665	1670 - 1665
1665	1665
New Total Depth	1665

This well was plugged back to the surface and will be plugged over.

No monument - well was not completely plugged.

Notary Public  
Wayne  
11/10/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 27 1976

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Way-664 P.P.

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Col. Gas Trans. Co.</u>				
<u>Charleston, W. Va.</u>	Size			
<u>Col. Gas</u>	16.			Kind of Packer
<u>6506</u>	13.			
<u>Standard County Waym</u>	10.			Size of
	8 1/4.			
	6 5/8.			Depth set
	5 3/16.			
	3.			Perf. top
	2.			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

*Final inspection made on this well.*

8-26-76

DATE

K. E. Butcher

DISTRICT WELL INSPECTOR

11/10/2023









State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

September 3, 1976

Columbia Gas Transmission Corporation  
P.O. Box 1273  
Charleston, W.Va. 25325

Attn: John Henning

In Re: Permit No. WAY-664-PP  
Farm Columbia Gas Fee  
Well No. 6506  
District Stonewall  
County Wayne

Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies.

XXXX In accordance with Chapter 22, Article 4, Section 2, the bond coverage for the above captioned well will stay in force until such time as all the requirements have been met. See Chapter 22, Article 4, Section 9, Code of West Virginia.

       The well designated by the above permit number has been released under your Blanket Bond.

       Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director  
Oil and Gas Division

RLD/ch

11/10/2023



U.S. DEPARTMENT OF ENERGY  
Federal Energy Regulatory Commission  
Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)  
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

SECRET

11/10/2023



1.0 API well number. (If not assigned, leave blank 14 digits.)	<u>47-099-00664-</u>							
2.0 Type of determination being sought (Use the codes found on the front of this form.)	<u>107DV</u> Section of NGPA		<u>-</u> Category Code					
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	<u>3422</u> feet							
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	<u>Columbia Gas Transmission Corporation</u> Name <u>P. O. Box 1273</u> Street <u>Charleston</u> City			<u>004030</u> Seller Code				
5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	<u>WU Field Area B</u> Field Name <u>Wayne</u> County		<u>WV</u> State <u>25325</u> Zip Code					
(b) For OCS wells	<u>NA</u> Area Name		Block Number  Date of Lease _____ Mo. Day Yr.					
(c) Name and identification number of this well (35 letters and digits maximum.)	<u>TCO Min. Tr. No. 1</u>		<u>806506</u>					
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)	<u>NA</u>							
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	* Name			<u>004030</u> Buyer Code				
(b) Date of the contract:	_____ * Mo. Day Yr.							
(c) Estimated total annual production from the well	<u>7</u> Million Cubic Feet							
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	S/MMBTU	(a) Base Price -----	(b) Tax -----	(c) All Other Prices [Indicate (+) or (-).] -----	(d) Total of (a), (b) and (c) -----			
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	S/MMBTU	<u>Deseg</u>	-----	-----	-----			
9.0 Person responsible for this application:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%; text-align: center;">                             Agency Use Only                              Date Received by Juris. Agency  <u>JUN 10 1982</u>                              Date Received by FERC                         </td> <td style="width:70%;">                             Albert H. Mathena, Jr., Director, Production Eng.                              Name  <u>Albert H. Mathena Jr.</u>                              Signature  <u>5-20-82</u>                              Date Application is Completed                         </td> </tr> <tr> <td></td> <td style="text-align: right;">                             Title                              _____                              (304) 346-0951                              Phone Number                         </td> </tr> </table>				Agency Use Only Date Received by Juris. Agency <u>JUN 10 1982</u> Date Received by FERC	Albert H. Mathena, Jr., Director, Production Eng. Name <u>Albert H. Mathena Jr.</u> Signature <u>5-20-82</u> Date Application is Completed		Title _____ (304) 346-0951 Phone Number
Agency Use Only Date Received by Juris. Agency <u>JUN 10 1982</u> Date Received by FERC	Albert H. Mathena, Jr., Director, Production Eng. Name <u>Albert H. Mathena Jr.</u> Signature <u>5-20-82</u> Date Application is Completed							
	Title _____ (304) 346-0951 Phone Number							

\*This is a pipeline production well. No contract exists and no sales are made.

11/10/2023



DEPARTMENT OF MINES OIL AND GAS DIVISION

Operator's  
Well No. 806506

API Well No.

47 - 099 - 00664  
State County Permit

WELL CLASSIFICATION FORM  
HIGH COST GAS WELL - DEVONIAN SHALE  
NGPA Section 107

DESIGNATED AGENT James L. Weekley

ADDRESS P. O. Box 1273  
Charleston, WV 25325

LOCATION Elevation 1086.05'  
Watershed \_\_\_\_\_

WELL OPERATOR Columbia Gas Trans. Corp.

ADDRESS P. O. Box 1273  
Charleston, WV 25325

Dist. Stonewall County Wayne Quad. \_\_\_\_\_

Gas Purchase  
Contract No. N.A.

GAS PURCHASER N.A.

Meter Chart Code \_\_\_\_\_

ADDRESS \_\_\_\_\_

Date of Contract N.A.

This is a pipeline production well and no gas purchase contract exists.  
\* \* \* \* \*

Date surface drilling began: 2-28-50

Indicate the bottom hole pressure of the well and explain how this was calculated.

*See Supplement*

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have calculated the percentage of footage of the producing interval which is not Devonian Shale as indicated by a Gamma Ray index of less than 0.7 if a Gamma Ray log described in subparagraph (3)(i) or (3)(ii)(A) has been filed, or as indicated by the report described in subparagraph (3)(ii)(B); I have demonstrated that the percentage of potentially disqualifying non-shale footage is equal to or less than five (5) percent of the gross Devonian age interval; and I have no knowledge of any information not described in the application which is inconsistent with a conclusion that the well qualifies as a high-cost natural gas well.

Albert H Mathena Jr

STATE OF WEST VIRGINIA

COUNTY OF KANAWHA, TO-WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr., whose name is signed to the writing above, bearing date the 20 day of May, 19 82, has acknowledged the same before me, in my county aforesaid. 11/10/2023

Given under my hand and official seal this 20 day of May, 19 82.  
My term of office expires on the 13 day of August, 19 89.

(NOTARIAL SEAL)

Larry G Burdette  
Notary Public



2-20-82

James P. [unclear]

11/10/2023







099-664

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

BEFORE THE OFFICE OF OIL AND GAS  
OF THE DEPARTMENT OF MINES  
OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF THE APPLICATIONS )  
OF COLUMBIA GAS TRANSMISSION )  
CORPORATION REQUESTING CLASSI- )  
FICATION UNDER SECTION 107 OF THE )  
NATURAL GAS POLICY ACT OF CERTAIN )  
WELLS IN BOONE, CABELL, JACKSON, )  
KANAWHA, LINCOLN, LOGAN, MINGO )  
AND WAYNE COUNTIES, WEST VIRGINIA. )

CAUSE NO. 33

ORDER NO. 1

REPORT OF THE OFFICE

This cause came before the Administrator of the Office of Oil and Gas on June 28, 1982, at 1:00 p.m., in Conference Room C, Capitol Conference Center, Charleston, West Virginia, after giving notice of hearing as required by law on the applications of Columbia Gas Transmission Corporation for certification of certain wells in Boone, Cabell, Jackson, Kanawha, Lincoln, Logan, Mingo and Wayne Counties as Devonian Shale wells under Section 107(c)(4) of the Natural Gas Policy Act.

FINDINGS OF FACT

1. Applicant is an operator within the meaning of paragraph (w) of Chapter 22-4-1.
2. Applicant has made filings for certification pursuant to Rule 34.04.
3. The Natural Gas Policy Act (NGPA) in Section 107, Ceiling Price For High-Cost Natural Gas--(c) Definition of High-Cost Natural Gas-- "For purposes of this section, the term "high-cost natural gas" means natural gas determined in accordance with Section 503 to be....(4) produced from Devonian Shale."
4. The Federal Energy Regulatory Commission (FERC) by Rule 272.101-(c) prescribes the method by which the jurisdictional agency may determine gas produced from Devonian Shale.
5. Exhibits refer to evidence gathered at a public hearing held June 28, 1982.

11/10/2023





**State of West Virginia**

**Department of Mines**

**Oil and Gas Division**

**Charleston 25305**

**July 15, 1976**

**JOHN ASHCRAFT**  
**Director**

**ROBERT L. DODD**  
**Deputy Director**

Kenneth Butcher  
RFD # 1  
Barboursville, W.Va.

PERMIT	WAY-664-PP
COMPANY	Columbia Gas Transmission Co.
FARM	Same
WELL NO	6506
DISTRICT	Stonewall
COUNTY	Wayne

**Dear Sir:**

**Please make a final inspection of the well described above.**

**Very truly yours,**

**Robert L. Dodd**

**RLD/ ch**

**11/10/2023**