



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER	UNITED FUEL GAS CO.
ADDRESS	NAME OF WELL OPERATOR % G. H. Moore, P.O. Box 1273, Charleston 25, W. Va.
COAL OPERATOR OR COAL OWNER	COMPLETE ADDRESS December 6, 19 48
ADDRESS	PROPOSED LOCATION
T. E. Leep	Union District
OWNER OF MINERAL RIGHTS	Wayne 38-20 County 92-20
Route 1, Lavalett, W. Va.	Well No. 6418
ADDRESS	T. E. Leep Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under ~~grant or lease~~ dated December 9, 1946, made by T. E. Leep et ux, to UNITED FUEL GAS CO., and recorded on the 6th day of January, 1947, in the office of the County Clerk for said County in Book 34, page 485.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

UNITED FUEL GAS CO.
 WELL OPERATOR
 % G. H. Moore
 STREET
 P.O. Box 1273, Charleston 25
 CITY OR TOWN
 West Virginia.
 STATE

Address of Well Operator }

11/17/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

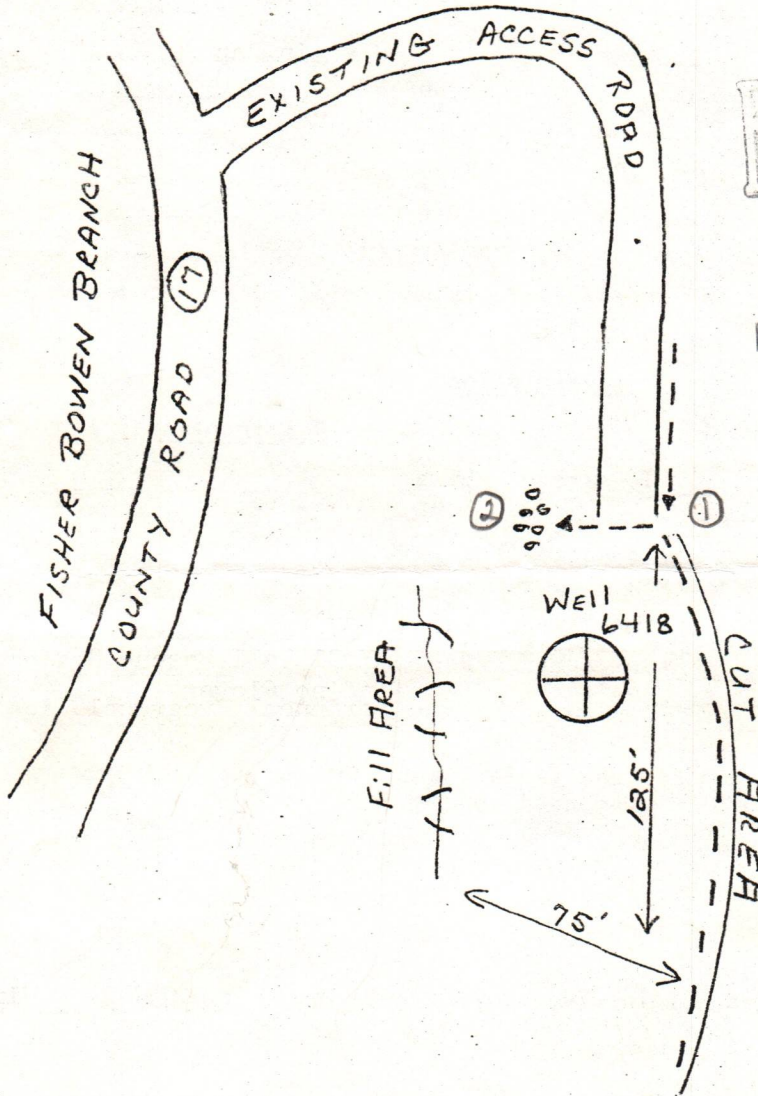
642

Well Site Plan

Legend: Property Boundary Road Existing Fence Planned Fence Stream Open Ditch

Diversion Spring Wet Spot Building Drain Pipe Waterway

Sketch to include well location, existing access road, roads to be constructed wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



RECEIVED

AUG 20 1981

OIL & GAS DIVISION
DEPT. OF MINES

Comments: The existing road will be utilized. There will be no timber damage.

When the well is plugged, the location and all disturbed areas will be reclaimed and seeded.

Signature: *Curtis M. ...*
Agent

West Hamlin, WV
Address

304-824-5131
Phone Number

11/17/2023

Please request landowners cooperation to protect new seeding for one growing season.

JUN 30 1981
REC'D

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name Columbia Gas Trans. Corp. Designated Agent Curtis M. Tackett
Address Hamlin, WV 25523 Address West Hamlin, WV 25571
Telephone 304-824-5131 Telephone 304-824-7459
Landowner _____ Soil Cons. District _____

Revegetation to be carried out by Columbia Gas Trans. Corp. (Agent)

This plan has been reviewed by [Signature] SCD. All corrections
and additions become a part of this plan. 17-7-81 (Date) [Signature] (SCD Agent)

Access Road	Location
Structure _____ (A)	Structure <u>Diversion Ditch</u> (1)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (B)	Structure <u>Rip Rap</u> (2)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary.

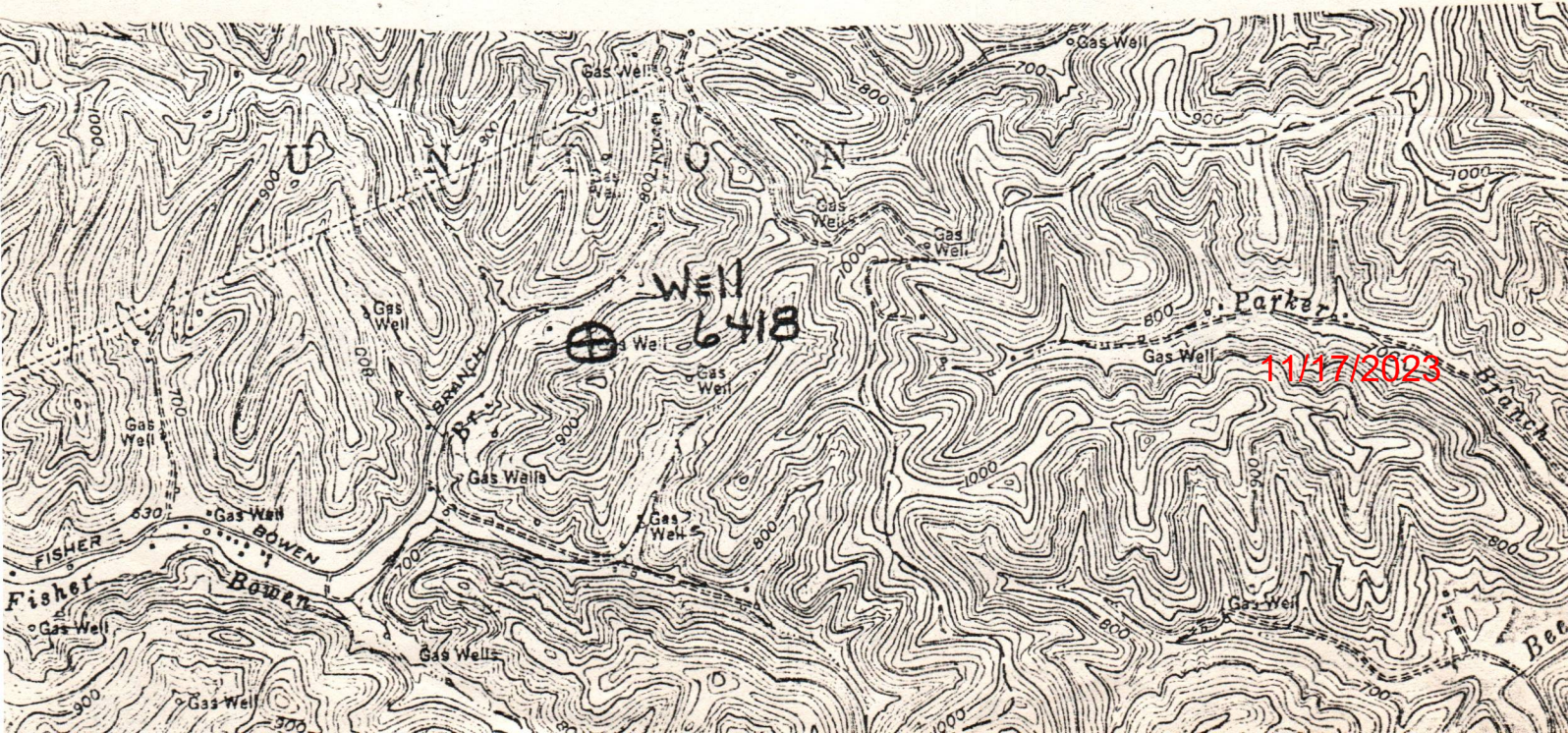
Revegetation

Treatment Area I	Treatment Area II
Lime _____ 2 Tons/acre or correct to pH _____ 6.5	Lime _____ 2 Tons/Acre or correct to pH _____ 6.5
Fertilizer _____ 600 lbs/acre (10-20-20 or equivalent)	Fertilizer _____ 600 lbs/acre (10-20-20 or equivalent)
Mulch (Hay) _____ 2 Tons/Acre	Mulch (Hay) _____ 2 Tons/Acre
Seed* KY 31 Tall Fescue _____ 35 lbs/acre	Seed* KY 31 Tall Fescue _____ 35 lbs/acre
Ladino Clover _____ 2 lbs/acre	Ladino Clover _____ lbs/acre
Perinneal Ryegrass _____ 15 lbs/acre	Perinneal Ryegrass _____ 15 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Winslow

Legend:  Well Site
 Access Road



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			3090	3105	Shale Gas	3135-3145'	2/10 W 1" 15 M
Brown Shale			3105	3404	Shale Gas	3325-3355'	4/10 W 1" 21 M
Slate			3404	3410			
Total Depth			3410'				
					Test before shot	2/10 W 1" 15 M	
					Shot 11-30-48 with 2666-2/3# Gel.	2995-3410.	
					Test 3 days after shot	4/6/10 W 2" 286 M	
					OPEN FLOW - 286 M - Shale		
					48 Hr. R.P.	420#	
					Shut in 12-2-48 in 5-3/16" Casing.		

11/17/2023

Date January 17, 19 49

APPROVED United Fuel Gas Co., Owner

By *J. H. Moore*
Chief Engineer (Title) R.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Gayandot

WELL RECORD

Permit No. WAY-642

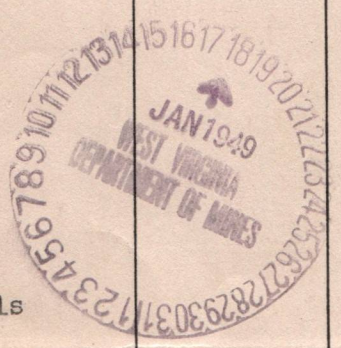
Oil or Gas Well Gas
(KIND)

Company United Fuel Gas Co.
Address P. O. Box 1273, Charleston 25, W. Va.
Farm T. E. Leep Acres 82
Location (waters) Left Fk. of Booten Branch
Well No. 6418 Elev. 794.95
District Union County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by T. E. Leep
Route #1 Address Lavalette, W. Va.
Drilling commenced 10-1-48
Drilling completed 11-27-48
Date Shot 11-30-48 From 2995 To 3410
With 26666-2/3# Gel.
Open Flow 46 /10ths Water in 2" Inch
_____ /10ths Merc. in _____ Inch
Volume 286 M - Shale Cu. Ft.
Rock Pressure 420 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 857-865 feet _____ feet
Salt water 1215 feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	33	33	Size of
8 1/4	505	505	
6 1/2	1622	Pulled	Depth set
5 3/16	2297	2297	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES 718 FEET 24 INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil			0	27			Caving 20'
Blue Slate			27	35			
Red Slate			35	75			
Slate			75	90			
Sand			90	115			
Red Slate			115	325			
Sand			325	352			
Slate			352	408			
Broken Sand			408	490			
Slate			490	580			
Sand			580	718			
Coal			718	720			
Slate			720	796	Water	857-865'	Enough to drill with. Water in Injun sand 2 gal. per hr.
Broken Sand			796	945			
Slate			945	952			
Sand			952	1003			
Slate			1003	1018			
Sand			1018	1033			
Slate			1033	1090			
Salt Sand			1090	1115	Water	1215'	Salt Settling sand 1215-1322'
Slate			1115	1157			
Sand			1157	1322			
Lime			1322	1355			
Sand			1355	1502			
Lime			1502	1526			
Slate			1526	1531			
Red Rock			1531	1533			
Slate			1533	1554			
Little Lime			1554	1584			
Pencil Cave			1584	1586	Oil	1726-1732'	Show in B.Lime.
Big Lime			1586	1772	Gas	1735'	Show.
Gray Injun			1772	1850			
Slate & Shells			1850	2369			
Brown Shale			2369	2408			
Broken Sand			2408	2446			
Slate & Shells			2446	2812			
Light Shale			2812	2995			
Brown Shale			2995	3090			



11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 47-099-0642 P Well No. 6418
 COMPANY Col. Gas Trans. Corp ADDRESS Charleston, W. Va.
 FARM T. E. Leep DISTRICT Union COUNTY Wayne
 Filling Material Used Clay Stone Cement

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<i>Trying to pull 5" pipe.</i>						

Drillers' Names Jannie Yeager
Contr. Jackson Dev. Corp
 Remarks:

RECEIVED
 SEP 8 - 1981
 OIL AND GAS DIVISION
 WV DEPARTMENT OF MINES

9-4-81 I hereby certify I visited the above well on this date.
DATE

J. E. Bullock 11/17/2023
 503 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

RECEIVED
SFD
OIL AND GAS
WV DEPARTMENT

Permit No. 47-099-0642P Well No. 60418
 COMPANY Col. Gas Trans Corp ADDRESS Charleston, W. Va.
 FARM T. E. Jeep DISTRICT Union COUNTY Wayne
 Filling Material Used Clay Stone Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<u>Pulling 5" pipe</u>						
<u>1830-1880</u>	<u>Claystone</u>		<u>1880-2384</u>			

Drillers' Names Lonnie Yeager
Centr. Jackson Dev. Corp.
 Remarks:

9-8-81
DATE

I hereby certify I visited the above well on this date.

K. E. Butcher 11/17/2023
 505
 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

11/17/2023

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 47-099-0642P Well No. 6418
 COMPANY Coal Gas Trans. Corp ADDRESS Charleston, W.Va.
 FARM T. E. Leep DISTRICT Union COUNTY Wayne
 Filling Material Used Play Stone Cement

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST
<u>Finish Pulling</u>	<u>5 3/8"</u>	<u>pipe.</u>				<u>2324</u>	<u>5"</u>	

Drillers' Names Lennie Hayes
Cent. Jackson Dev. Corp.
 Remarks:

RECEIVED

SEP 11 1981

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

9-9-81
DATE

I hereby certify I visited the above well on this date.

K. E. Butcher 11/17/2023
503
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____					
Address _____		Size			
Farm _____		16			Kind of Packer _____
Well No. _____		13			
District _____ County _____		10			Size of _____
Drilling commenced _____		8 1/4			
Drilling completed _____ Total depth _____		6 5/8			Depth set _____
Date shot _____ Depth of shot _____		5 3/16			
Initial open flow _____ /10ths Water in _____ Inch		3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		2			Perf. bottom _____
Volume _____ Cu. Ft.		Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.					Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet		NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

11/17/2023
DISTRICT WELL INSPECTOR

RECEIVED

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

SEP 14 1981

INSPECTOR'S PLUGGING REPORT

Permit No. 47 OIL AND GAS DIVISION WV DEPARTMENT OF MINES 0642 P

Well No. 6418

COMPANY Col. Gas Trans. Corp. ADDRESS Charleston, WVA,

FARM T.E. Teep DISTRICT Union COUNTY Wayne

Filling Material Used Clay stone Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED

BRIDGES

CASING AND TUBING

CEMENT-THICKNESS

WOOD-SIZE

LEAD

CONSTRUCTION-LOCATION

RECOVERED

SIZE

LOST

1516-1566	Clay Stone		1566-1830			
1095-1145	Clay Stone		1145-1516			
1020-1070	" & "		1070-1095			
698-760	" & "		760-1020			
	" & "		525-698			

This filling was performed as the 5" pipe was pulled.

Drillers' Names Jennie Yeager

Remarks: Cont. Jackson Dev. Corp.

9-10-81
DATE

I hereby certify I visited the above well on this date.

K.E. Butcher 11/17/2023
503 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

11/17/2023

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

CFP 16 1981

INSPECTOR'S PLUGGING REPORT

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES
Well No. 0418

Permit No. 47-099-0642D
 COMPANY Cob Gas Trans. Corp ADDRESS Charleston, WVa.
 FARM T. C. Teep DISTRICT Union COUNTY Morgan
 Filling Material Used Clay Stone Cement

Liner	Location	Amount	Packer	Location
PLUGS USED AND DEPTH PLACED			BRIDGES	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	CASING AND TUBING
				RECOVERED SIZE LOST
<u>Shot</u>	<u>8 5/8" casing</u>	<u>at 460</u>		<u>460</u> <u>8 5/8"</u> <u>45"</u>
<u>200-250</u>	<u>Clay Stone</u>	<u>250-525</u>		

Drillers' Names Jennie Yeager
Contr. Jackson Dev. Co
 Remarks:

9-14-81 I hereby certify I visited the above well on this date.
DATE
K. E. Butcher 11/17/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

11/17/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 17 1981

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. 47-099-0642P Well No. 6418
 COMPANY Co. Gas Trans. Corp. ADDRESS Charleston, W.Va.
 FARM T. C. Leep DISTRICT Union COUNTY Wayne
 Filling Material Used Clay Stone Cement

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST
0" - 50"	Claystone		50" - 200"					

Drillers' Names Jannie Hayes
Cont. Jackson Dev. Corp
 Remarks:

9-15-81 I hereby certify I visited the above well on this date
DATE
K. E. Butcher 11/17/2023
DISTRICT WELL INSPECTOR
 507

RECEIVED

OG-11

SEP 1 1981

OIL AND GAS DIVISION

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

11/17/2023
DISTRICT WELL INSPECTOR

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Total depth		3410'
Cavings to		2384'
Mud & Clay	2384' -	2344'
Pull 5-3/16" casing		2324'
Mud & Clay	2344' -	1880' - 30' below Injun
Cement	1880' -	1830'
Mud & Clay	1830' -	1566' - 20' above Big Lime
Cement	1566' -	1516'
Mud & Clay	1516' -	1145' - 30' below Salt Sand
Cement	1145' -	1095'
Mud & Clay	1095' -	1070' - 20' above Salt Sand
Cement	1070' -	1020'
Mud & Clay	1020' -	760' - 40' below Coal Seam
Cement	760' -	698' - 20' above Coal Seam
Mud & Clay	698' -	525'
Pull 8-1/4" casing		505'
Mud & Clay	525' -	250'
Cement	250' -	200'
Mud & Clay	200' -	50'
Cement	50' -	0'

Erect monument as prescribed by Law.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,
COLUMBIA GAS TRANSMISSION CORP.

By: J. Weckley
Manager of Drilling Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of Aug 25, 1981.

DEPARTMENT OF MINES
Oil and Gas Division

11/17/2023

By: J. Huggins

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 20 1981

OIL & GAS DIVISION
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Unoperated
Coal Operator

Columbia Gas Transmission Corp.
Name of Well Operator

Address

P. O. Box 1273
Charleston, WV 25325
Complete Address

T. E. Leep
Coal Owner

July 7, 1981
Date

Route 1, Lavalette, WV 25535
Address

WELL TO BE ABANDONED
Union District

Lease or Property Owner

Wayne County

Address

Well No. 6418

T. E. Leep Farm

Inspector Kenneth Butcher, RFD #1, Barboursville, WV 25504 Telephone 736-4885

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
COLUMBIA GAS TRANSMISSION CORP.

By: [Signature]
Manager of Drilling Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

11/17/2023

NOTE: PERMIT IS NON TRANSFERABLE.

47-099-0642-P

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

RECEIVED

FORM OG-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

SFP 2 2 1981

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Unoperated
COAL OPERATOR OF
ADDRESS
T. E. Leep
COAL OPERATOR OR OWNER
Rt. 1, Lavalette, WV 25535
ADDRESS
LEASE OR PROPERTY OWNER
ADDRESS

Columbia Gas Transmission Corp.
NAME OF WELL OPERATOR
P. O. Box 1273, Charleston, WV 25325
COMPLETE ADDRESS
July 7, 1981
WELL AND LOCATION
Union District
Wayne County
Well No. 6418
T. E. Leep Farm

STATE INSPECTOR SUPERVISING PLUGGING: Kenneth Butcher, RFD #1, Barboursville, WV 25504

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Lincoln } ss:

Lonnie Yeager and Raymond Stowers

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Lloyd Jackson Well Service, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 4th day of September, 1981, and that the well was plugged and filled in the following manner:

Table with columns: SAND OR ZONE RECORD, FILLING MATERIAL, PLUGGING, CASING. Rows include Total depth 3410', Cavings to 2384', Mud & Clay 2384' - 1880', Cement 1880' - 1830', Mud & Clay 1830' - 1566', Cement 1566' - 1516', Mud & Clay 1516' - 1145', Cement 1145' - 1095', Mud & Clay 1095' - 1070', Cement 1070' - 1020', Mud & Clay 1020' - 760', Cement 760' - 698', Mud & Clay 698' - 450', Parted 8-1/4" casing at 450', 8-1/4" casing 450' 55', Cement 450' - 400', Mud & Clay 400' - 250', Cement 250' - 200', COAL SEAMS Mud & Clay 200' - 50', Cement 50' - 0', 30" above surface with inscription "API No. 47-099-0642-P - Abandoned 9/16/81", Erected monument as prescribed by Law.

and that the work of plugging and filling said well was completed on the 16th day of September, 1981.

And further deponents saith not.

Sworn to and subscribed before me this 18th day of September, 1981.

Lonnie Yeager
Raymond Stowers 11/17/2023

Notary Public signature

My commission expires: May 9, 1984

Notary Public. Permit No. 47-099-0642-P

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 47-099-0642 P

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Col. Gas Trans. Corp.</u>	Size			
<u>Charleston, WVA</u>	16			Kind of Packer
<u>T. E. Laep</u>	13			
<u>6418</u>	10			Size of
<u>Union</u> County <u>Wayne</u>	8 1/4			
Drilling commenced	6 5/8			Depth set
Drilling completed	5 3/16			
Date shot	3			Perf. top
Initial open flow	2			Perf. bottom
Open flow after tubing	Liners Used	OIL AND GAS DIVISION WV DEPARTMENT OF MINES		Perf. top
Volume				Perf. bottom
Rock pressure	CASING CEMENTED	SIZE	No. FT.	Date
Oil	NAME OF SERVICE COMPANY			
Fresh water	COAL WAS ENCOUNTERED AT FEET INCHES			
Salt water	FEET INCHES FEET INCHES			

RECEIVED

OCT 5 - 1981

Drillers' Names _____

Remarks: Final inspection made on this well.

10-1-81
DATE

573 K.E. Butcher 11/17/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED						BRIDGES			CASING AND TUBING					
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST						

Drillers' Names _____

Remarks: _____

I hereby certify I visited the above well on this date.

_____ I hereby certify I visited the above well on this date.
DATE

11/17/2023
DISTRICT WELL INSPECTOR



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

November 2, 1981

WALTER N. MILLER
DIRECTOR

THOMAS E. HUZZEY
Deputy Director

Columbia Gas Transmission Corp.
P. O. Box 1273
Charleston, W. Va. 25325

Attention: John R. Henning

In Re: PERMIT NO 099-0642
FARM T. E. Lamp
WELL NO 6418
DISTRICT Union
COUNTY Wayne

Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies.

XXX The well designated by the above permit number has been released under your Blanket Bond

 Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Thomas E. Huzzey

TEH/RCL