

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Earl Burgess Heirs (coal not operated)

Dennis M. Roy

~~COAL OPERATOR OR COAL OWNER~~

NAME OF WELL OPERATOR

Wayne, W. Va.

132 Woodland Drive
Huntington, W. Va.

ADDRESS

COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

Nov. 26th, 1948

PROPOSED LOCATION

ADDRESS

Union District

Earl Burgess Heirs

Wayne County

OWNER OF MINERAL RIGHTS

Wayne, W. Va.

Well No. 1

ADDRESS

Earl Burgess Heirs Farm

GENTLEMEN :

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated August 1st, 1948, made by Earl Burgess Heirs, to Webster Myers and Dennis M. Roy, and recorded on the _____ day of _____, in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Dennis M. Roy

WELL OPERATOR

132 Woodland Drive

STREET

Huntington, W. Va.

CITY OR TOWN

STATE

11/17/2023



Address of Well Operator }

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To the DEPARTMENT OF MINES,
Charleston, W. Va.

Earl Burgess Heirs (coal not operated) Dennis M. Roy

132 Woodland Drive
Martinsburg, W. Va.

Wayne, W. Va.

Nov. 28th 1948

PROPOSED LOCATION

COAL OPERATOR OR COAL OWNER

Union District

ADDRESS

Wayne County

Earl Burgess Heirs

OWNER OF MINERAL RIGHTS

27-10
22-10

Well No. 1

Wayne, W. Va.

ADDRESS

Earl Burgess Heirs

DEPARTMENT

The undersigned well operator is entitled to drill upon the above named farm or tract of land for

oil and gas having the title thereto, (or as the case may be) under grant or lease dated

August 1st, 1948, made by Earl Burgess Heirs

Webster Myers and Dennis M. Roy, and recorded on the

of _____ in the office of the County Clerk for said County in

Book _____ page _____

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District of Wayne County above named, determined by survey and courses and distances from two permanent points on land made

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective addresses _____ days before

or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Dennis M. Roy

WELL OPERATOR

132 Woodland Drive

STREET

Martinsburg, W. Va.

CITY OR TOWN

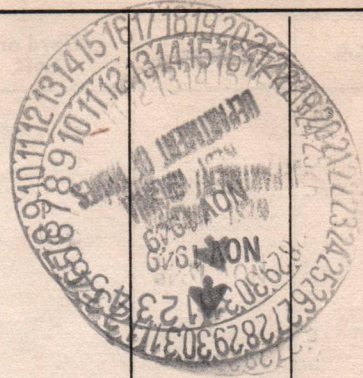
STATE



11/17/2023

*Section 3. If no such objections be filed or be found by the department of mines within said period of ten days from the receipt of said notice and plat by the department of mines, the department shall forthwith issue to the well operator a drilling permit reciting the title of said plat, that no objections have been made by the coal operators to the location, or found liable by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Permit No. WY-832



Gas before shot 8/10 Water 2"-pays at 2905-3076
3080-3180-3185-3235-3242
Shot 3281 to 2826 -5-3/16" Liner through shale
XXXXXXXXXXXXXXXXXXXX 2" Tubing
packer set at 2284 ft.

2255 2264 2264 2264 2270 2270 2284 2284 2281
1955 2255 2264 2264 2270 2270 2284 2284
State Shale Berea State&Shells Brown Shale White State

FERC-121

50 pps

1.0 API well number: (If not available, leave blank. 14 digits.)	47 0992 639 0000			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA		N/A Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Webster Myers 1614 7th Ave Huntington WV 25703		Seller Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Southern West Virginia Wayne WV		State	
(b) For OCS wells:	N/A Area Name		N/A Block Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Monarch Gas Co			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	United Fuel Gas Co		Buyer Code	
(b) Date of the contract:	2/12/49 Mo. Day Yr.			
(c) Estimated annual production:	8248 MMcf.			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.224	.25	.22	2.694
9.0 Person responsible for this application:	11/17/79 523-6576			

Agency Use Only
Date Received by Juris. Agency
FEB 7 1979
Date Received by FERC

Name: Webster Myers Title: 4yt Pe Owner
Signature: [Handwritten Signature]
Date Application is Completed: 1/17/79
Phone Number: 523-6576

WELL DETERMINATION REPORT

BUYER-SELLER CODE

DATE:

DEC 14 1979

PARTICIPANTS:

WELL OPERATOR:

Webster Myers

013178

FIRST PURCHASER:

United Fuel Gas Co.

019489

OTHER:

Qualified Section 108, stripper well
P. J. [Signature]

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790205-108-099-0639

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

- ITEM NO. 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent Webster Myers no agent sheet
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 92 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date ~~Commenced:~~ 12-2-48 ^{Permit} ~~Frac date:~~ issued Deepened _____
- (5) Production Depth: 2770-3254
- (5) Production Formation: Brown shale
FOF
- (5) ~~IP after treatment~~ 300 mcsd
- (5) ~~SP after treatment~~ 500 # 48 hrs
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{8891}{363} = 24.4$ MCF/D
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{2209}{92} = 24.0$ MCF/D
- (8) Line Pressure: 47 # PSIG from Daily Report
- (5) Oil Production: yes From Completion Report 1600' 2270 11/17/2023
- (10-17) Does lease inventory indicate enhanced recovery being done? NO
- (10-17) Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? NO
- Additional Information _____ Does computer program confirm? _____
- Was Determination Objected to? _____ By Whom? _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 1/15 19 79
Operator's Well No. No 1
API Well No. 47 - 099 - 639
State County Permit

WELL CLASSIFICATION FORM
STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT Webster Myers
ADDRESS 1614-7th Ave
Huntington WV 25703
LOCATION: Elevation 760
Watershed Beech Fork
Dist. Union County Wayne Quad. 38-20
Gas Purchase Contract No. 005376
Meter Chart Code 80-2616-1-1
Date of Contract 2-2-'49

WELL OPERATOR Myers (C) Webster
ADDRESS 1614-7th Ave
Huntington WV 25703
GAS PURCHASER Columbia Gas Trans.
ADDRESS 1700 McCorrle Ave SE
Charleston WV 25314

* * * * *
Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

- 1-7x2x2 ~~Paramoco~~ Casings Ltd.
- 1- 2" Tee
- 2- 2" Gate Valves
- 6" Anchor Clamps
- 2" " "
- 2x 1 1/2" Swaged Teeple
- 1/2 Valve

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Copy of production or sale ticket 7/6/78=795m.
well makes about same each month.
Royalty payments 1/8 sales

C-4

Describe the search made of any records listed above.

We have key books at the office

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information

AFFIDAVIT

I, Webster Myers, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Webster Myers

STATE OF WEST VIRGINIA,

COUNTY OF Cabell, TO WIT:

I, Sallie A. Price, a Notary Public in and for the state and county aforesaid, do certify that Webster Myers, whose name is signed to the writing above, bearing date the 19 day of Jan, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 19 day of Jan, 19 79

My term of office expires on the 1 day of Apr, 19 80.

Sallie A. Price
Notary Public

[NOTARIAL SEAL]

11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

1977

47-099-639

FARM 1

705

649

186

1498

1054

1091

985

835

708

799

10337

GAS MFC

OIL BBL

DAYS ONLINE

J-

F-

M-

A-

M-

J-

J-

K-

S-

O-

M-

D-

OIL

TOTALS

ANNUAL REPORT OF MONTHLY PRODUCTION-1977
GAS VOLUMES IN MFC 2 15.73
OIL IN BARRELS 2 60 DEGREES
OPERATOR: *Menard Gas Co 10 1 10*

COUNTY: *Wayne* AVG. FLOW PRESSURE *47* SHUT-IN PRESSURE *None*

REPORT NO. *099-639*
CURRENT DATE *12/19/78*
REPORT DATE *12/19/78*

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

47-099-639

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

47-099-639

API

FARM 1 Burgess

GAS MFC

791

640

559

645

835

798

785

831

788

928

649

632

OAS

2891

OIL BBL

J-

F-

M-

A-

M-

J-

J-

A-

J-

J-

A-

S-

O-

N-

D-

OIL

DAYS ONLINE

ANNUAL REPORT OF MONTHLY PRODUCTION-1978

GAS VOLUMES IN MFC 2 14.73

OIL IN BARRELS 2 60 DEGREES

OPERATOR: Monarch Gas Co ID 1 18

COUNTY: Wayne AVO. FLOW PRESSURE

47

SHUT-IN PRESSURE

Netzburtin

TOTALS

REPORT NO. CCA101P1 PG 00002
CURRENT DATE - 12/19/78
REPORT DATE - 12/19/78

SUMMARIZATION SCHEDULE

Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

47-099-639

11/17/2023

SMITH EXPLORATION CO.

550 THIRD AVENUE

PHONE 34386

P. O. BOX 414

PRODUCERS OF
NATURAL GAS AND OIL

CONTRACT
DRILLING

HUNTINGTON 1, W. VA.

W. Perry
June 2, 1949
Frank D. Smith
Send copy of
this
Hall

West Virginia Department of Mines
Oil and Gas Division
Charleston, West Virginia

Attention: Mr. Hall

Gentlemen:

It has been reported to me that the gas well Webster Myers drilled on the Burgess Lease on the Porter Farm on Booten Branch of Millers Fork in Wayne County, is making water and letting it in the shale.

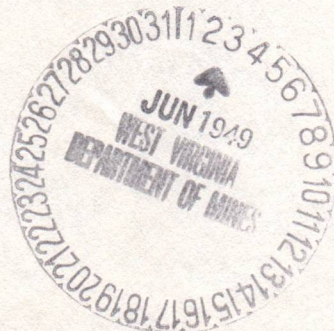
I do know they had trouble with this well. There is a string of tools in it plus a lot of other things. The seven inch was not set deep enough below the Injun and the tubing was set several times. This well was drilled on a very small acreage and is an offset to our big well on the D. M. Williams Farm.

Please have this matter looked into at once. I called Mr. Myers about this well and he assured me it was alright but I am afraid it isn't.

If you will please have Mr. Lawson contact me I will show him where the well is. Have Mr. Lawson call my office before he comes down to let me know when he will be here.

Yours very truly,
Frank D. Smith
Frank D. Smith
Owner

FDS:zjs



SMITH EXPLORATION CO.

580 THIRD AVENUE

P. O. BOX 414

PHONE 34366

CONTRACT
DRILLING

PRODUCERS OF
NATURAL GAS AND OIL

HUNTINGTON I. W. VA.

June 8, 1949

West Virginia Department of Mines
Oil and Gas Division
Charleston, West Virginia

Attention: Mr. Hall

Gentlemen:

It has been reported to me that the gas well located on the
Burgess lease on the Porter farm on Hooker
Branch of Millers Fork in Wayne County, is rather water and
lacking in the shale.

I do know they had trouble with this well. There is a string
of pools in it quite a lot of other things. The a even inch
was not set deep enough below the Injura and the tubing was
set several times. This well was drilled on a very small
acreage and is an offset to our big well on the D. M. Williams
farm.

Please have this matter looked into at once. I called Mr.
Myers about this well and he assured me it was alright but
I am afraid it isn't.

If you will please have Mr. Lawson contact me I will show
him where the well is. Have Mr. Lawson call my office before
he comes down to let me know when he will be here.

Yours very truly,

Frank O. Smith
Frank O. Smith
Owner

Enc: 1

E-7

June 3, 1949

Mr. Dana E. Lawson, Inspector
Oil and Gas Wells
Hamlin, W. Va.

Dear Mr. Lawson:

We are in receipt of a complaint from Mr. Frank D. Smith, 550 Third Avenue, Huntington that the well "drilled on the Burgess Lease on the Porter Farm on Booter Branch of Millers Fork in Wayne County by Webster Myers, is making water and letting it in the shale.

Will you please contact Mr. Smith and go over this matter with him, getting the history of the drilling from him and Mr. Myers and advise us?

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

MG:G

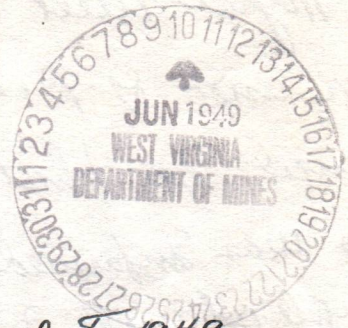
cc: Mr. Frank D. Smith

P. S.

Mr. Smith's telephone number is: 34-386

11/17/2023

E-8



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

ARCH J. ALEXANDER
CHIEF

June 8 1949

Mr C H Hall
Administrative Assistant
oil and Gas Division
Dear Mr Hall

In Reply to your letter dated June the 3
1949 concerning a complaint from Mr Frank D Smith
550-3 and Huntington WVA In regard to a well drilled by
Webster Myers on the Burgess lease Porter Farm Boaten Branch
Union District Wayne co on June 6 I contacted Mr Smith
concerning this well but got very little information more than
Hubert Lusher had told him that there was a bad job done
setting the liner and that Mr J. C. Blair of the Industrial Gas
Corp. told him that the chart showed the well making
water
Mr Smith claimed that Myers stuck a string of tools in
the liner and dropped the tools and liner and did not fish them
out and his argument was that he done a bad job setting
the tubing

I contacted Mr. Myers June 5. Went over his Records with
him also discussed dropping the liner Mr Myers story was that he
did not haul the liner but did stick a string of tools in the
liner and cut loss and left them in the hole because he did
not want to disturb the line
also the Record showed the pipe set at 1470. 151 below the engine
sand and paper set at 2294 and that the well showed very
I also checked the United fuel map for the distance and
showed approximately 1500. from the Smith well to the Myers well

11/17/2023

The myer well has only been completed about 60
Days and I doubt if the water would travel that
Distance in that length of time

I also was informed by Mr. Myer that Mr. Smith had drilled
a couple of wells in that vicinity and had set the pipe in
the line and let the water from the engine sand on
the tubing Pumper.

I doubt if any one can tell where the water is coming from
if there is any water until there is a more thorough investigation
made which would require blowing the wells or running a
small Balin

Very truly yours

D. E. Laura
Oil and Gas Inspector

E-10

June 11, 1949

Mr. Frank D. Smith
550 - 3d Avenue
Huntington, West Virginia

Dear Mr. Smith:

This will acknowledge receipt of your letter of June 2, 1949 regarding the Webster Myers well, drilled on the Burgess lease.

I have this A. M., received a written report from Mr. Lawson as to his findings in this matter, after a somewhat extensive investigation and search of records and maps. The record on this job shows protecting string of pipe set at 1770 feet, 15 feet below the Injun sand and tubing packer set at 2294 feet. Mr. Myers' statement is that the liner in this well was not dropped but he did stick a string of tools in same and in order to not disturb the liner, he cut loose and left string of tools in the hole, the pipe being set at 1770 feet, below the Injun sand and the tubing packer set at 2294 feet. The maps in the United Fuel Gas Company office show this well to be approximately 1500 feet from your well, that you complain of showing water and the Myers well having been completed only sixty days ago, showing dry according to Mr. Lawson's report. He is of the opinion that the Myers well is in fair condition and not leaking water on the shale and that if it were possible for it to be leaking water, it would not be showing in your well in the short length of time it had been drilled.

Mr. Lawson also informs me that Mr Myers informed him that you had drilled a couple of wells in that vicinity and had set the pipe in the line and let the water from the Injun sand on the tubing packer. Mr. Lawson finishes his letter by saying, I quote, "I doubt if anyone can tell where the water is coming from if there is any water, until there is a more thorough investigation made, which would require blowing the well or running a small bailer." So, from the investigation made and report on same to this office, it does not appear that it is possible for the Myers well to be putting water in your well, but it does seem possible, if the reports are true, that a tubing packer might be leaking in your well, causing the disturbance on the chart.

I remain very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K
CC: Inspector D. E. Lawson

11/17/2023

E-11

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20585



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES
APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT

CHARLESTON

November 18, 1949

(Sections 102, 103, 107 and 108)

ARCH J. ALEXANDER
CHIEF

RECEIVED
FEB - 5 1970
OIL & GAS DIVISION
DEPT. OF MINES

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Mr. Dennis M. Roy
744 Fifth Street N.E.
Huntington, West Virginia

Dear Sir:

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 278-2335.

We have never received reports of completion of drilling on the following wells for which permits were issued in 1948.

Specific Instructions for Item 2.0, Type of Determination:

Section of NGPA	PERMIT NO.	FARM	WELL NO.	DISTRICT
10	WAY-589	Albenzo Adkins	New OCS No. 1	Union
10	WAY-639	Earl Burgess Mrs.	New onshore well (2.5 mile test)	Union
10	WAY-640	W.L. Wilson Mrs.	New onshore well (1,000 feet deep)	Union
102	4		New onshore reservoir	
102	5		New onshore reservoir	
103			This information is long past due and we would appreciate two copies of the well log for each location as early as possible. Blanks are enclosed.	
107			High cost natural gas	
108			Stripper well	

Other Purchasers/Contracts:

Contract Date
(Mo. Day Yr.)

Purchaser

Administrative Assistant
OIL AND GAS DIVISION
Buyer Code

encl

Remarks:

1.0 API well number: (If not available, leave blank. 14 digits.)	47 0992 639 0000			
2.0 Type of determination being sought: (Use the codes found on the front of this form!)	108 Section of NGPA		N/A Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Webster Myers Name		Seller Code	
	1614 7th Ave Street			
	Huntington WV		25703 Zip Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Southern West Virginia Field Name			
	Wayne		W.Va. State	
(b) For OCS wells:	N/A			
	Area Name		Block Number	
	Date of Lease 10 26 48 Mo. Day Yr.		N/A OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Monarch Gas Co			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	United Fuel Gas Co Name			
	Buyer Code			
(b) Date of the contract:	2 12 49 Mo. Day Yr.			
(c) Estimated annual production:	8248 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.224	.25	.22	2.694
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.224	.25	.22	2.694
9.0 Person responsible for this application:	Webster Myers Name			
	Agt. in Charge Title			
	Webster Myers Signature			
	1/17/79 Date Application is Completed		523-6576 Phone Number	

Agency Use Only
 Date Received by Juris. Agency
FEB 7 1979
 Date Received by FERC



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Luyandot

WELL RECORD

Permit No. Way 639

Oil or Gas Well Gas
(KIND)

Company Dennis Roy (Monarch Gas Company)
Address 132 Woodland Drive, Huntington
Farm Marion Burgess Acres 20
Location (waters) Fisher Bowen Br
Well No. 1 Elev. 760
District Union County Wayne
The surface of tract is owned in fee by E. Porter
Address Wayne, W. Va. RFD
Mineral rights are owned by Marion Burgess
Address Huntington, W. Va.
Drilling commenced Jan 20 1949
Drilling completed March 5, 1949
Date Shot 3/5/49 From 3281 To 2826
With 4550 lbs EP-118
Open Flow 80 /10ths Water in 2 Inch
2 /10ths Merc. in 2 Inch
Volume 48 Cu. Ft.
Rock Pressure 300 lbs. 48 hrs
Oil 300 bbls., 1st 24 hrs.
Fresh water 95 ft and 265 ft feet
Salt water 265 ft and 922 feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Bottom Hole Wall & Anchor
16			Kind of Packer <u>1765 - 2284</u>
13			Size of <u>6-5/8"</u>
10	40	40	
8 1/4	400	Pulled	<u>2" 6-5/8"</u>
6 5/8	1765	1765	Depth set
5 3/16			
3			Perf. top <u>2765</u>
2 <u>5 1/2 ft</u>	2765	2765	Perf. bottom <u>2750</u>
Liners Used	3281	2765	Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT	FEET	INCHES	
	FEET	INCHES	FEET INCHES
	FEET	INCHES	FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface	0	10					
Sand	10	65					
Slate	65	205					
Sand	205	224					
Slate	224	315					
Sand	315	375					
Slate	375	470					
Sand	470	615					
Sand, broken	615	940					
Shells	940	1040					
Salt Sand	1040	1345					
Slate	1345	1417					
Red Berk	1417	1443					
Little Lime	1443	1470					
Big Lime	1470	1657					
Slate	1657	1661					
Keener Sand	1661	1681					
Slate	1681	1730					
Injun Sand	1730	1755					
Lime Shell	1755	1955					
Slate	1955	2255					
Shale	2255	2264					
Berea	2264	2284					
Slate&Shells	2284	2770					
Brown Shale	2770	3245					
White Slate	3245	3281					
							Gas before shot 8/10 Water 2"-pays at 2905-3076 3080-3180-3185-3235-3242 Shot 3281 to 2826 -5-3/16" liner through shale XXXXXXXXXXXXXXXXXXXXXXXXXXXX 2" Tubing xxxxxx packer set at 2284 ft.



11/17/2023