



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

None
COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

UNITED FUEL GAS CO.
OWNER OF MINERAL RIGHTS

P.O. Box 1273,
Charleston 25, W. Va.

ADDRESS

UNITED FUEL GAS CO.
NAME OF WELL OPERATOR

% G. H. Moore

P.O. Box 1273, Charleston 25, W. Va.
COMPLETE ADDRESS

October 13, 19 48

PROPOSED LOCATION

Lincoln District

Wayne County

Well No. 6423 38° 05'
82° 20'

UNITED FUEL GAS CO.

Mineral Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under ^{Deed} ~~grant or lease~~ dated February 15, 1926, made by Ray Coffman, et ux, to The Old Colony O. & G. Co., and recorded on the 28th day of August, 1926, in the office of the County Clerk for said County in Book 148, page 87.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

UNITED FUEL GAS CO.
WELL OPERATOR

% G. H. Moore

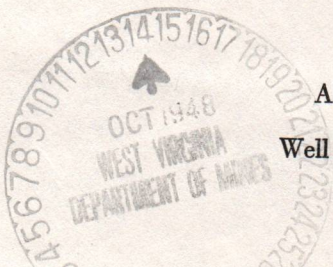
STREET

P.O. Box 1273, Charleston 25

CITY OR TOWN

West Virginia.

STATE



Address of Well Operator }

11/17/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

624



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Wayne

WELL RECORD

Oil or Gas Well Gas
(KIND)

Permit No. WAY-624

Company United Fuel Gas Co.
Address P. O. Box 1273, Charleston 25, W. Va.
Farm U.F.G. Co. Min. Tr. #4 Acres 6473
Location (waters) East Fk. of 12-Pole Cr.
Well No. 6423 Elev. 786.41 Gr.
District Lincoln County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by United Fuel Gas Co.
P. O. Box 1273 Address Chas. 25, W. Va.
Drilling commenced 11-2-48
Drilling completed 12-19-48
Date Shot 12-21-48 From 2029 To 2797
With 7500# EP 118
Open Flow 4 /10ths Water in 2" Inch
_____ /10ths Merc. in _____ Inch
Volume 84 M- Shale Cu. Ft.
Rock Pressure 326 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 170,425 feet feet
Salt water 682 feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	216' 7"	216' 7"	Size of
8 1/4			
6 5/8	1146	1146	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT		FEET	INCHES
	FEET	INCHES	FEET
	FEET	INCHES	FEET

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil			0	8			
Slate			8	40			
Sand			40	90			
Slate & Shells			90	165	Water	170'	
Sand			165	230			
Slate & Shells			230	350			
Sand			350	400			
Slate			400	425	Water	425'	
Sand			425	446			
Slate			446	465			
Sand			465	490			
Slate & Shells			490	562	Oil	676'	Show
Sand			562	751	Water	682'	Hole Full
Slate			751	765			
Sand			765	841			
Slate			841	845			
Sand			845	889			
Slate & Shells			889	958			
Sand			958	1048			
Slate			1048	1063			
Red Rock			1063	1069			
Slate			1069	1092			
Little Lime			1092	1130	Gas	1157-1159'	Show in B.Lime
Big Lime			1130	1340	Oil	1356'	Show in B.Inju
Red Injun			1340	1376			
Slate & Shells			1376	1885			
Berea Grit			1885	1995			
Brown Shale			1995	2068			
White Slate			2068	2265			
Brown Shale			2265	2787			
White Slate			2787	2797			
Total Depth			2797'				



Test before shot 2/10 W 2" 60 M
Shot 12-21-48 with 7500# EP 118 from 2029-2797.
Test after shot 4/10 W 2" 60 M
11/17/2023
OPEN FLOW - 84 M - Shale
48 Hr. R.P. 326#
Shut in 12-23-48 in 6-5/8" Casing.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____		16			
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
				Perf. bottom _____
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.	_____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR
11/17/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

- Bridge the hole at 1865' (20' above Berea Sand)
- Cement from 1865' - 1855'
- Crushed stone 1855' - 1850'
- Mud & Clay 1850' - 1176'
- Cement from 1176' to 1166'
- Lift 6-5/8" Casing to 1000'
- Mud & Clay 1166' - 1110' (20' above Big Lime)
- Cement from 1110' - 1100'
- Crushed stone 1100' - 1090'
- Mud & Clay 1090' - 1020'
- Pull balance of 6-5/8" Casing
- Fill with Mud & Clay 1020' - 542' (20' above Salt Sand)
- Cement 542' - 532'
- Crushed stone 532' - 522'
- Bridge hole at 300'
- Put 2 sacks cement on top of bridge
- Fill with Mud & Clay 236'
- Pull 10" Casing set at 216'
- Mud & Clay 236' - 3'
- Cement 3' to surface
- Erect monument as prescribed by law.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

UNITED FUEL GAS COMPANY

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

28th day of September, 1955, 19

DEPARTMENT OF MINES
Oil and Gas Division

By: *C. H. Had*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Coal Operator or Coal Owner _____

Address _____

Coal Operator or Coal Owner _____

Address _____

United Fuel Gas Company
Lease or Property Owner

Charleston, W. Va.

Address _____

UNITED FUEL GAS COMPANY
Name of Well Operator

P.O. Box 1273
Charleston 25, W. Va.

Complete Address _____

September 27, 1955

WELL TO BE ABANDONED

Lincoln District

Wayne County

Well No. **6423**

U.F.G. Co. Min. Tr. #4 Farm

Inspector to be notified when work is to begin.
24 HOURS IN ADVANCE OF PLUGGING DATE **O. C. ALLEN - TELEPHONE WAYNE 89-J**

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

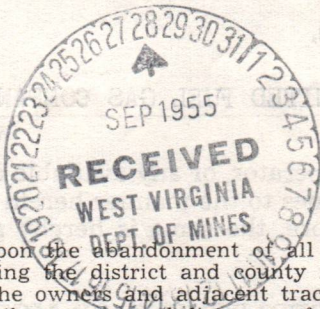
the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

UNITED FUEL GAS COMPANY
Well Operator.



NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a registered engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

NOTE: In case plugging is not commenced within four months from the above date, this permit shall expire and be of no further force or effect.

(over) WAY-624-P PERMIT NUMBER

11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	United Fuel Gas Company	NAME OF WELL OPERATOR	P. O. Box 1273
ADDRESS	Charleston 25, W. Va.	COMPLETE ADDRESS	Charleston 25, W. Va.
COAL OPERATOR OR OWNER	United Fuel Gas Company	WELL AND LOCATION	September 27 1955
ADDRESS	Charleston, W. Va.	Lincoln	District
LEASE OR PROPERTY OWNER	United Fuel Gas Company	Wayne	County
ADDRESS	Charleston, W. Va.	Well No. 6423	
		U.F.G. Co. Min. Tr. #4	Farm

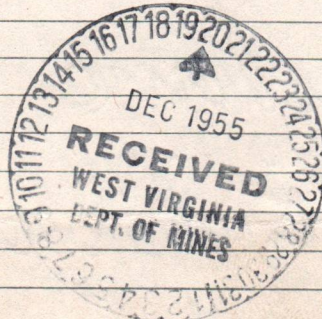
STATE INSPECTOR SUPERVISING PLUGGING O. C. Allen

AFFIDAVIT

STATE OF WEST VIRGINIA, }
County of Lincoln } SS:

O. C. Pridemore and Jimmy Walls Henry Harris
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Wilhelm & Jackson, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 10th day of October, 1955, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION		SIZE & KIND		
Bridged the hole at 1865' (20' above Berea Sand)	Cement from 1865' - 1855', crushed stone 1855' - 1850', mud & clay 1850' - 1176', cemented from 1176' - 1166', lifted 6-5/8" Casing to 1000', mud & clay 1166' - 1110' (20' above Big Lime). Cemented from 1110' - 1100', crushed stone 1100' - 1090', mud & clay 1090' - 1020', pulled balance of of 6-5/8" Casing, filled with mud & clay 1020' - 542' (20' above Salt Sand) Cemented 542' - 532', crushed stone 532' - 522', bridged hole at 300', put 2 sacks cement on top of bridge, filled with mud & clay 236', pulled 10" Casing set at 216', mud & clay 236' - 3', cemented 3' to surface.			
COAL SEAMS			DESCRIPTION OF MONUMENT	
(NAME)			A piece of 7" casing filled with cement extending 30" above the surface, with the inscription: U.F.G.Co. WELL # 6423. 11-8-55	
(NAME)				
(NAME)				
(NAME)				



and that the work of plugging and filling said well was completed on the 8th day of November, 1955.

And further deponents saith not.

O. C. Pridemore
Henry Harris 11/17/2023

Sworn to and subscribed before me this 28 day of Nov., 1955.

My commission expires: 6/24/64

A. G. Wilhelm
Notary Public.
Permit No. WAY-624-P

