



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

_____	W.E. Burchett
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
_____	Williamson, West Virginia
ADDRESS	COMPLETE ADDRESS
_____	May 18, 19 48
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
_____	Grant District
ADDRESS	Wayne County
United Fuel Gas Co	Well No. 2
OWNER OF MINERAL RIGHTS	38° 10'
_____	82° 15'
ADDRESS	Thos. Ezra Adkins Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated _____, made by _____, to _____, and recorded on the _____ day of _____, in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

W.E. Burchett
WELL OPERATOR

Address of Well Operator }

Williamson, West Virginia
CITY OR TOWN
STATE

11/17/2023



*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

614



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

October 2, 1988

Mr. J. B. [Name]
[Address]

Enclosed is a copy of the proposed location of
Well No. 2 on the [Location], [County], West Virginia.

Please file the proposed location of the well record on the
enclosed form 10-10 as soon as the well is completed.

Very truly yours,

Administrative Assistant
Oil and Gas Division

Mr. J. B. [Name]
[Address]

11/17/2023

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Brown Shale			3154	3474			
White Slate			3471	3537	Gas 4/10 W 1" from 3344' to 3354'		
Total Depth				3537	shut in after shot 10/10 M in 2"		
			<i>Way 614</i>				

11/17/2023

Date _____, 19__

APPROVED _____, Own

By _____ (Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Wayne

WELL RECORD

Oil or Gas Well gas
(KIND)

Permit No. WAY-614

Company W. E. Burchett
Address Williamson, West Virginia
Farm Thomas Adkins Acres 217
Location (waters) Cove Creek
Well No. 2 Elev. 1069.11'
District Grant County Wayne
The surface of tract is owned in fee by Thomas Adkins
Address _____
Mineral rights are owned by United Fuel Gas Company
Charleston, W. Va. Address _____
Drilling commenced May 26, 1948
Drilling completed July 24, 1948
Date Shot 7/24/48 From _____ To _____
With _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	7'	7'	Size of
8 1/2 8-5/8"	338	338	Depth set
6 1/2 7" OD	1738	1738	
5 3/16			Perf. top
3			Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	7			
Slate			7	58			
Sand			58	88			1 bailer water per hr at 86'
Coal			88	90			
Slate			90	115			
Sand			115	194			
Slate			194	198			
Coal			198	201			
Sand			201	297			
Slate			297	310			
Sand			310	314			
Slate			314	356			
Sand			356	398			
Slate			398	405			
Sand			405	524			
Slate & shells			524	640			
Sand			640	685			
Slate & shells			685	748			
Broken Sand			748	880			
Slate & shells			880	912			small gas show at 915'
1st Salt Sand			912	1174			hole full of water at 1115'
Slate			1174	1178			2-1/2 bailers water per hr at 1083'
Salt Sand			1178	1298			
Slate			1298	1377			
Maxton Sand			1377	1569			
Slate			1569	1572			
Little Lime			1572	1602			
Big Lime			1602	1812			light showing oil 1708' to 1712'
Big Injun		1812	1823				S. L. M. 1719'
Red Rock			1823	1844			
Slate & shells			1844	2392			
Brown Shale			2392	2413			
Berea Sand			2413	2432			
Slate & shells			2432	2476			
Brown Shale			2476	2535			
White Slate			2535	2812			
Brown Shale			2812	2980			
White Slate			2980	3154			OVER

11/17/2023

RECEIVED

FEB 23 1979

FERC-121

OIL & GAS DIVISION

DEPT. OF MINES

1.0 API well number: (If not available, leave blank. 14 digits.)	47 099 2 0614			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	N/A Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	N/A feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	W. E. Burchett, Jr. Name		Seller Code	
	505 Gum Street Street			
	Williamson City	WV State	25661 Zip Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Grant District Field Name			
	Wayne County	WV State		
(b) For OCS wells:	N/A Area Name	N/A Block Number		
	Date of Lease: Mo. Day Yr.		N/A OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Ezra Adkins #2			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Devonian Shale			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corp. Name		004030 Buyer Code	
(b) Date of the contract:	3 11 1978 Mo. Day Yr.			
(c) Estimated annual production:	2.4 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.224	0.023	-0-	2.247
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.224	0.023	-0-	2.247
9.0 Person responsible for this application:	W. E. Burchett, Jr. Name		Operator Title	
Agency Use Only	Date Received by Juris. Agency			
	FEB 23 1979			
Date Received by FERC	DEC 29 1978 Date Application is Completed		235-5473 Phone Number	

FT7900806/2-2

11/17/2023

WELL DETERMINATION REPORT

PARTICIPANTS:

DATE:

OCT 29 1970

BUYER-SELLER CODE

WELL OPERATOR: W. E. Burchett Jr.

002509

FIRST PURCHASER: Columbia Gas Transmission Corp.

004030

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

790223-108-099-0614

Use Above File Number on all Communications
Relating to Determination of this Well

*Qualifies as Section 108, stopped well.
F. Burchett*

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent W. E. Burchett Jr.
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 90 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____

1:4000 Map _____ Well Tabulations _____ Gas Analyses _____

- (5) Date Commenced: 5-20-48
Date Completed: 7-24-48 drill Deepened _____
Frac Date: _____
- (5) Production Depth: 915, 3514-54
- (5) Production Formation: 1st soft sand, slate
- (5) Final Open Flow: NA
Initial Potential: _____
- (5) Final Rock Pressure: NA
Static R.P. Initially: _____
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{2297}{365} = 6.3 \text{ Mcf}$
- (8) Avg. Daily Gas from 90-day ending w/1-120 days: $\frac{399}{90} = 4.4 \text{ Mcf}$
- (8) Line Pressure: 71 A PSIG from Daily Report
- (5) Oil Production: From Completion Report Show 1708-12
- (10-17) Does lease inventory indicate enhanced recovery being done: NA
- (10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? yes

Additional Information _____ Does computer program confirm? _____

Was Determination Object? _____ By Whom? _____

11/17/2023

TS DMM

Date December 29, 1978

Operator's Well No. Ezra Adkins #2

API Well No. 47 - 099 2 - 0614
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____
(If Applicable)

WELL OPERATOR W. E. Burchett, Jr.
ADDRESS 505 Gum Street
Williamson, WV. 25661

DESIGNATED AGENT W. E. Burchett, Jr.
ADDRESS 505 Gum Street
Williamson, WV. 25661

Gas Purchase Contract No. 5326 and Date 3 10 48
(Month, day and year)

Meter Chart Code #802498-1-1, Acct. #20 2701.

Name of First Purchaser Columbia Gas Transmission Corporation

P O Box 1273
(Street or P. O. Box)
Charleston, WV 25325
(City) (State) (Zip Code)

FERC Seller Code _____

FERC Buyer Code 004030

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code N/A
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

W. E. Burchett, Jr. Operator
Name (Print) Title
W. E. Burchett Jr.
Signature
505 Gum Street
Street or P. O. Box
Williamson, WV. 25661
City State (Zip Code)
304 235-5473
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

I hereby certify that I have this day served the foregoing document together with the related attachments upon purchasers of natural gas from W. E. Burchett, Jr., in accordance with the requirements of Sect. 1.17 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission. Dated at Williamson, WV., this day JAN 31 1979.

(All of the above to be completed by the Operator/Applicant)

W. E. Burchett Jr.
Signature

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978, (NGPA); for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

FEB 23 1979

Robert H. Jones
Director

Date received by _____
Jurisdictional Agency

By _____
Title 11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date December 29, 19 78

Operator's Well No. Ezra Adkins #2

API Well No. 47 - 099 2 - 0614
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT W. E. Burchett, Jr.

ADDRESS 505 Gum Street
Williamson, WV. 25661

WELL OPERATOR W. E. Burchett, Jr.
ADDRESS 505 Gum Street
Williamson, WV. 25661

LOCATION: Elevation 1069.11
Watershed Cove Creek
Dist. Grant County Wayne Quad. Wayne

GAS PURCHASER Columbia Gas Transmission
ADDRESS P O Box 1273
Charleston, WV. 25325

Gas Purchase Contract No. 5326
Meter Chart Code #802498-1-1, Acct. #20 2701.
Date of Contract 3-10-48

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Regular Well Head

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No If yes, indicate the type and source of the information.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

January 1, 1970 to present - The following:

Monthly Production Records from Columbia Gas Transmission Corporation

Accounting Records

Federal, State, & County Tax Records

Records Maintained at:

505 Gum Street

Williamson, WV. 25661



Describe the search made of any records listed above:

Totals from purchaser's monthly production reports were averaged to arrive at a daily production capability.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, W.E. Burchett, Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

W.E. Burchett, Jr.

STATE OF WEST VIRGINIA,
COUNTY OF Mingo, TO WIT:

I, Alan Williamson, a Notary Public in and for the state and county aforesaid, do certify that W.E. Burchett, Jr., whose name is signed to the writing above, bearing date the 29th day of December, 1978, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 24th day of January, 1979.
My term of office expires on the 18th day of October, 1983.



Alan Williamson
Notary Public

11/17/2023

OPERATING COMPANY W. E. Burchett, Jr.

RESPONSIBLE AGENT W. E. Burchett, Jr.

WELL IDENTIFICATION County-District-Farm-Acreage-Year drilled-Original Operator (May be omitted if permit number is known)	COUNTY	PERMIT NO.	CUMULATIVE PRODUCTION Oil-Bbls. Gas-Mcf.	1977 PRODUCTION Bbls. Mcf.	PRODUCING FORMATIONS	FORMATION DEPTH
	Wayne	0614	181.7	181.7	Devonian Shale	2476'
January			181.7	181.7		
February			415.7	234		
March			639.7	224		
April			861.7	222		
May			1084.7	223		
June			1304.7	220		
July			1512.7	208		
August			1715.4	202.7		
September			1939.4	224		
October			2104.7	165.3		
November			2316	211.3		
December			2515.7	199.7		

11/17/2023

If the well was drilled before 1929 please submit a well record with your report.

A-10

October 8, 1948

Mr. W. E. Burchett
Williamson, West Virginia

Dear Sir:

Enclosed is permit WAY-614 for the drilling of
Well No. 2 on the Thos. Adkins Tract, Grant District, Wayne
County, West Virginia.

Please file two copies of the well record on the
enclosed forms OG-10 as soon as the well is completed.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

MG:G
encl

cc: Dana E. Lawson, Inspector
R. C. Tucker, Assistant State
Geologist

11/17/2023

