



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Noah Maynard, etl. (Winchester Maynard Heirs)	Owens-Libbey-Owens Gas Department
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
c/o Laura Watts, 221 N. High St., Columbus, Ohio	Box 4158, Charleston, W. Va.
ADDRESS	COMPLETE ADDRESS
_____ COAL OPERATOR OR COAL OWNER	9-21, 19 48 PROPOSED LOCATION
ADDRESS	Grant District
_____ OWNER OF MINERAL RIGHTS	Wayne County
ADDRESS	Well No. 1 (S-785) 38° 05' 82° 15'
_____ ADDRESS	Noah Maynard, etl. Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 2-15-46 made by Noah Maynard, etl., to Owens, Illinois Glass Co. & Libbey-Owens-Ford Glass Co. and recorded on the 9 day of May, 1946, in the office of the County Clerk for said County in Book 108, page 212.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

WELL OPERATOR

Box 4158

STREET

Charleston, W. Va. 11/17/2023

CITY OR TOWN

STATE

Address of Well Operator }



*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines
Charleston, W. Va.

LOCAL OPERATOR, (Name of local operator) (Name of local operator)
COAL OPERATOR OR COAL OWNER (Name of coal operator or coal owner) (Name of coal operator or coal owner)

COMPLETE ADDRESS (Address of local operator) (Address of local operator)
ADDRESS (Address of coal operator or coal owner) (Address of coal operator or coal owner)

PROPOSED LOCATION (Proposed location) (Proposed location)
COAL OPERATOR OR COAL OWNER (Name of coal operator or coal owner) (Name of coal operator or coal owner)

ADDRESS (Address of coal operator or coal owner) (Address of coal operator or coal owner)
OWNER OF MINERAL RIGHTS (Name of owner of mineral rights) (Name of owner of mineral rights)

ADDRESS (Address of owner of mineral rights) (Address of owner of mineral rights)
COUNTY (County) (County)

ADDRESS (Address of owner of mineral rights) (Address of owner of mineral rights)
TOWN (Town) (Town)

ADDRESS (Address of owner of mineral rights) (Address of owner of mineral rights)
COUNTY (County) (County)

ADDRESS (Address of owner of mineral rights) (Address of owner of mineral rights)
TOWN (Town) (Town)

ADDRESS (Address of owner of mineral rights) (Address of owner of mineral rights)
COUNTY (County) (County)

ADDRESS (Address of owner of mineral rights) (Address of owner of mineral rights)
TOWN (Town) (Town)

ADDRESS (Address of owner of mineral rights) (Address of owner of mineral rights)
COUNTY (County) (County)

ADDRESS (Address of owner of mineral rights) (Address of owner of mineral rights)
TOWN (Town) (Town)

ADDRESS (Address of owner of mineral rights) (Address of owner of mineral rights)
COUNTY (County) (County)

ADDRESS (Address of owner of mineral rights) (Address of owner of mineral rights)
TOWN (Town) (Town)

ADDRESS (Address of owner of mineral rights) (Address of owner of mineral rights)
COUNTY (County) (County)

ADDRESS (Address of owner of mineral rights) (Address of owner of mineral rights)
TOWN (Town) (Town)

ADDRESS (Address of owner of mineral rights) (Address of owner of mineral rights)
COUNTY (County) (County)

ADDRESS (Address of owner of mineral rights) (Address of owner of mineral rights)
TOWN (Town) (Town)

ADDRESS (Address of owner of mineral rights) (Address of owner of mineral rights)
COUNTY (County) (County)

ADDRESS (Address of owner of mineral rights) (Address of owner of mineral rights)
TOWN (Town) (Town)

ADDRESS (Address of owner of mineral rights) (Address of owner of mineral rights)
COUNTY (County) (County)

ADDRESS (Address of owner of mineral rights) (Address of owner of mineral rights)
TOWN (Town) (Town)

ADDRESS (Address of owner of mineral rights) (Address of owner of mineral rights)
COUNTY (County) (County)

ADDRESS (Address of owner of mineral rights) (Address of owner of mineral rights)
TOWN (Town) (Town)

ADDRESS (Address of owner of mineral rights) (Address of owner of mineral rights)
COUNTY (County) (County)

ADDRESS (Address of owner of mineral rights) (Address of owner of mineral rights)
TOWN (Town) (Town)

11/17/2023

OWENS, LIBBEY-OWENS GAS DEPARTMENT

CHARLESTON 4, WEST VIRGINIA



September 21, 1948

Department of Mines
Oil and Gas Division
State of West Virginia
Charleston - 5 - W. Va.

Gentlemen:

We are enclosing Notice of Proposed Location together with location plat for our Well Number 785. This well, which is located on the Noah Maynard, et al. tract in Grant District, Wayne County, West Virginia, will be number 1 on this tract.

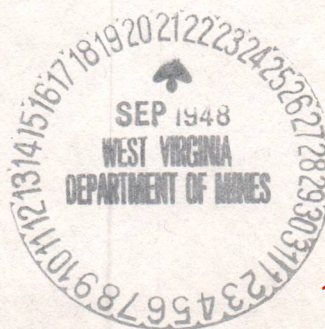
Will you please issue us a permit to drill this well at your earliest convenience.

Very truly yours,

T. S. Flournoy
T. S. Flournoy
Chief Engineer

TSF:jt

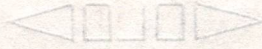
Enc. - 2



11/17/2023

OWENS, FIBBY-OWENS GAS DEPARTMENT

CHARLESTON, WEST VIRGINIA



September 21, 1918

Department of Mines
Oil and Gas Division
State of West Virginia
Charleston - W. Va.

Respectfully:

We are enclosing Notice of Proposed Location
together with location file for our well number 105.
This well, which is located on the north western part of
tract in Grant District, Wayne County, West Virginia,
will be under 1 on this tract.

Will you please issue us a permit to drill
this well at your earliest convenience.

Very truly yours,

T. S. Fibby
T. S. Fibby
Chief Engineer

187:35

Enc. - 2

October 1, 1948

Owens-Libbey-Owens Gas Department
P. O. Box 4158
Charleston, West Virginia

Gentlemen:

Enclosed is permit WAY-611 to drill Well
No. L-Sr-785 on the Noah Maynard et al Farm, Grant
District, Wayne County.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CHR:K
Encl-2

CC: Inspector D. E. Lawson

11/17/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Wayne

WELL RECORD

Permit No. Wayne-611

Oil or Gas Well Gas
(KIND)

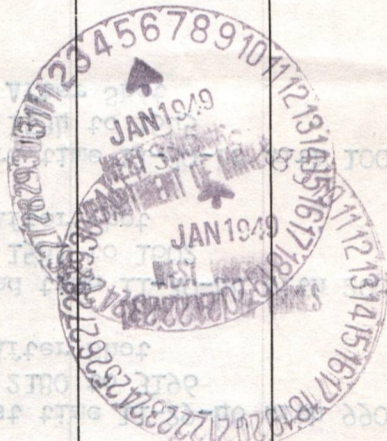
Company OWENS, LIBBEY-OWENS GAS DEPARTMENT
Address P. O. Box 4158, Charleston 4, W. Va.
Farm Noah Maynard et al. Acres 100
Location (waters) Grassy Br. of Twelvepole Creek
Well No. OLO #785, Farm No. 1 Elev. 913.77
District _____ County _____
The surface of tract is owned in fee by _____
Address _____
Coal Mineral rights are owned by Noah Maynard et al.
c/o Laura Watts Address 221 N. High St.
Winchester Maynard Heirs
Columbus, Ohio
Drilling commenced 10-4-1948
Drilling completed 11-27-1948
Date Shot (Over) From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 182 M Cu. Ft.
Rock Pressure 275 lbs. 38 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer <u>Spang</u>
16			<u>Hookwall</u>
13			Size of _____
10			<u>3-1/2 x 6-5/8 x 16</u>
8 1/4	<u>317'</u>	<u>317'</u>	Depth set _____
6 5/8	<u>1383'</u>	<u>1383'</u>	<u>2094 - 2098</u>
5 3/16			Perf. top _____
3	<u>2098'</u>	<u>2098'</u>	Perf. bottom _____
2			Perf. top _____
Liners Used			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES
_____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface	---	---	0	23			
Slate	Dark	Soft	23	77			
Sand	White	Med.	77	124			
Coal	Dark	Soft	124	129			
Slate	Dark	Soft	129	166			
Sand	White	Soft	166	237			
Slate	Dark	Soft	237	311			
Sand	White	Soft	311	340			
Slate	Dark	Soft	340	403			
Sand	Light	Soft	403	433			
Slate	Dark	Soft	433	484			
Sand	White	Soft	484	521			
Slate	Dark	Soft	521	537			
Sand	Light	Soft	537	572			
Slate	Dark	Soft	572	635			
Salt Sand	Light	Med.	625	758	Gas	657'	50 M
Slate	Dark	Soft	758	778			
Sand	Light	Med.	778	1065	Water	888'	Hole filling
Slate	Dark	Soft	1065	1075			
Sand	Light	Hard	1075	1134	Water	976',	standing 250'
Slate	Dark	Soft	1134	1183		1017', 1044'	
Sand	Light	Hard	1183	1211		1171' and	
Slate & Shells	Dark	Hard	1211	1234		1299'.	
Sand	Light	Hard	1234	1299			
Little Lime	Light	Hard	1299	1311			
Pencil Cave	Dark	Soft	1311	1313			
Big Lime	Light	Hard	1313	1493			
Injun Sand	Red	Med.	1493	1513			
Red Rock	Red	Med.	1513	1529			
Injun Sand	Gray	Soft	1529	1540			
Injun Sand	Gray	Hard	1540	1602	Gas	1447-52'	154 M
Slate	Dark	Soft	1602	1666			
Sl. & Shell	Dark	Med.	1666	1696	Test	1463'	137 M
Slate	Dark	Soft	1696	1726	Gas	1464-68'	183 M
Sl. & Shell	Dark	Soft	1726	1790			
Slate	Dark	Soft	1790	2092	Test	1529'	89 M
Brown Shale	Brown	Soft	2092	2097	Gas	1540'	172 M
Berea Sand	Light	Hard	2097	2125	Test	1585'	99 M



11/17/2023

RECEIVED

FEB 28 1979

OIL & GAS DIVISION

DEPT. OF MINES

<p>1.0 API well number: (If not available, leave blank. 14 digits.)</p>	<p><u>47-099-0611</u></p>																			
<p>2.0 Type of determination being sought: (Use the codes found on the front of this form.)</p>	<p><u>108</u> Section of NGPA</p>	<p><u>009283</u> Category Code</p>																		
<p>3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p><u>NA</u> feet</p>																			
<p>4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)</p>	<p><u>Industrial Gas Corporation</u> Name</p>		<p><u>009283</u> Seller Code</p>																	
	<p><u>P. O. Box 1473</u></p>																			
	<p><u>Charleston</u> City</p>		<p><u>WV</u> State</p>	<p><u>25325</u> Zip Code</p>																
<p>5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)</p>	<p><u>NA</u> Field Name</p>		<p><u>WV</u> State</p>																	
	<p><u>Wayne</u> County</p>																			
<p>(b) For OCS wells:</p>	<p><u>NA</u> Area Name</p>		<p><u>NA</u> Block Number</p>																	
	<p>Date of Lease:</p> <table style="margin: auto; border: none;"> <tr> <td style="border: none;"> </td> <td style="border: none;"> </td> <td style="border: none;"> </td> <td style="border: none;"> </td> <td style="border: none;"> </td> <td style="border: none;"> </td> <td style="border: none;"> </td> <td style="border: none;"> </td> </tr> <tr> <td style="border: none;">Mo.</td> <td style="border: none;">Day</td> <td style="border: none;">Yr.</td> <td colspan="5" style="border: none;"> </td> </tr> </table>												Mo.	Day	Yr.					
Mo.	Day	Yr.																		
	<p><u>NA</u> OCS Lease Number</p>																			
<p>(c) Name and identification number of this well: (35 letters and digits maximum.)</p>	<p><u>Noah Maynard</u></p>		<p><u>1-785</u></p>																	
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)</p>	<p><u>NA</u></p>																			
<p>6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p>See Addendum "A" <u>Houdaille Industries, Inc.</u> Name</p>			<p><u>N/Available</u> Buyer Code</p>																
<p>(b) Date of the contract:</p>	<table style="margin: auto; border: none;"> <tr> <td style="border: none;"> </td> <td style="border: none;"> </td> <td style="border: none;"> </td> <td style="border: none;"> </td> <td style="border: none;"> </td> <td style="border: none;"> </td> <td style="border: none;"> </td> <td style="border: none;"> </td> </tr> <tr> <td style="border: none;">Mo.</td> <td style="border: none;">Day</td> <td style="border: none;">Yr.</td> <td colspan="5" style="border: none;"> </td> </tr> </table>												Mo.	Day	Yr.					
Mo.	Day	Yr.																		
<p>(c) Estimated annual production:</p>	<p><u>4.7</u> MMcf.</p>																			
<p>7.0 Contract price: (As of filing date. Complete to 3 decimal places.)</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;"><u>1 2 8 3</u></td> <td style="text-align: center;"><u>0 0 5 1</u></td> <td style="text-align: center;"><u>0 0 0 3</u></td> <td style="text-align: center;"><u>1 3 3 6</u></td> </tr> <tr> <td style="text-align: center;"><u>2 . 2 4 3</u></td> <td style="text-align: center;"><u>0 . 3 0 2</u></td> <td style="text-align: center;"><u>0 . 0</u></td> <td style="text-align: center;"><u>2 . 5 4 5</u></td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	<u>1 2 8 3</u>	<u>0 0 5 1</u>	<u>0 0 0 3</u>	<u>1 3 3 6</u>	<u>2 . 2 4 3</u>	<u>0 . 3 0 2</u>	<u>0 . 0</u>	<u>2 . 5 4 5</u>	<p>See Addendum "A"</p>	<p>See Addendum "A"</p>	<p>See Addendum "A"</p>				
(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)																	
<u>1 2 8 3</u>	<u>0 0 5 1</u>	<u>0 0 0 3</u>	<u>1 3 3 6</u>																	
<u>2 . 2 4 3</u>	<u>0 . 3 0 2</u>	<u>0 . 0</u>	<u>2 . 5 4 5</u>																	
<p>8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)</p>	<p><u>2 . 2 4 3</u></p>	<p><u>0 . 3 0 2</u></p>	<p><u>0 . 0</u></p>	<p><u>2 . 5 4 5</u></p>																
<p>9.0 Person responsible for this application:</p>	<p><u>William C. Charlton</u> <u>Division Counsel</u> Name Title</p>																			
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%; text-align: center;"> <p>Agency Use Only</p> </td> <td style="width:50%; text-align: center;"> <p><u>William C. Charlton</u> Signature</p> </td> </tr> <tr> <td style="text-align: center;"> <p>Date Received by Juris. Agency</p> </td> <td style="text-align: center;"> <p><u>02 / 28 / 79</u> Date Application is Completed</p> </td> </tr> <tr> <td style="text-align: center;"> <p>Date Received by FERC</p> </td> <td style="text-align: center;"> <p><u>(304) 342-8166</u> Phone Number</p> </td> </tr> </table>	<p>Agency Use Only</p>	<p><u>William C. Charlton</u> Signature</p>	<p>Date Received by Juris. Agency</p>	<p><u>02 / 28 / 79</u> Date Application is Completed</p>	<p>Date Received by FERC</p>	<p><u>(304) 342-8166</u> Phone Number</p>	<p><u>FEB 28 1979</u></p>			<p><u>(304) 342-8166</u> Phone Number</p>										
<p>Agency Use Only</p>	<p><u>William C. Charlton</u> Signature</p>																			
<p>Date Received by Juris. Agency</p>	<p><u>02 / 28 / 79</u> Date Application is Completed</p>																			
<p>Date Received by FERC</p>	<p><u>(304) 342-8166</u> Phone Number</p>																			

11/17/2023

WELL DETERMINATION REPORT

OCT 17 1979

PARTICIPANTS:

DATE:

BUYER-SELLER CODE

WELL OPERATOR: Industrial Gas Corporation 009283
 FIRST PURCHASER: Houdaille Industries, Inc.
 OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
790228-108-099-0611
 Use Above File Number on all Communications
 Relating to Determination of this Well

Qualifies as section 108. plugger well
Robert [Signature]

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent William C. Charlton
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 87 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Signed Affidavit
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
- 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date Commenced: 10-4-48 Drilling
 Completed: 11-27-48 DATE Deepened _____
 Frac: _____
- (5) Production Depth: 625-758; 1447-52; 1540-1602; 2097-2125
- (5) Production Formation: Salt sand; Red Rock, Injun; Injun; Berea
- (5) Final Open Flow
 Initial Potential: 182 MCFD
- (5) Static R.P. After Frac 275 # 38 hrs.
 Initially _____
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $(\frac{4673}{365}) = 12.9$ MCF
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $(\frac{1268}{87}) = 14.6$ MCF
- (8) Line Pressure: NA PSIG from Daily Report
- (5) Oil Production: NO From Completion Report _____
- (10-17) Does lease inventory indicate enhanced recovery being done: NO 11/17/2023
- (10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? yes

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? MK

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 28, 1979

Operator's Well No. 1-785

API Well No. 47 - 099 - 0611
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. NA
(If Applicable)

WELL OPERATOR Industrial Gas Corporation

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

Gas Purchase Contract No. * _____ and Date _____
(Month, day and year)

Meter Chart Code R0274

Name of First Purchaser * _____

(Street or P. O. Box)

(City)

(State)

(Zip Code)

FERC Seller Code 009283

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code NA
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

(*See FERC-121 Addendum "A")

William C. Charlton Division Counsel
Name (Print) Title

William C. Charlton
Signature

P. O. Box 1473
Street or P. O. Box
Charleston, W. Va. 25325
City State (Zip Code)

(304) 342-8166
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

See Separate Certificate Attached

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978. (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____.

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

Robert H. ...
Director

FEB 28 1979

Date received by
Jurisdictional Agency

By _____
Title _____

11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 02/28, 1979
Operator's Well No. 1-785
API Well No. 47 - 099 - 0611
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473
Charleston, WV 25325

WELL OPERATOR Industrial Gas Corporation LOCATION: Elevation 913.77'

ADDRESS P. O. Box 1473 Watershed Not Available
Charleston, WV 25325 Dist. Grant County Wayne Quad. Wayne

GAS PURCHASER * _____ Gas Purchase Contract No. * _____

ADDRESS _____ Meter Chart Code R0274

_____ Date of Contract * _____

*See FERC-121 - Addendum "A"

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

11/17/2023

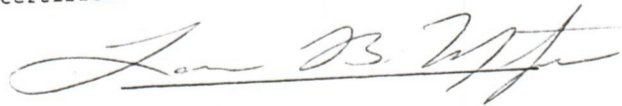
Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,
COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 19 79, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 28 day of February, 19 79. My term of office expires on the 5th day of December, 19 85.

11/17/2023

Charlotte I. Mathews
Notary Public

RECEIVED

MAR 31 1980

FERC-121

OIL & GAS DIVISION

DEPT. OF MINES

1.0 API well number: (If not available, leave blank. 14 digits.)	47- 099-0611							
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	107 Section of NGPA	NA Category Code						
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	NA feet							
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Tug Fork Corporation Name P. O. Box 3711 Street Charleston WV 25337 City State Zip Code			N/A Seller Code				
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	NA Field Name Wayne County WV State							
(b) For OCS wells:	NA Area Name	NA Block Number	Date of Lease: Mo. Day Yr. NA OCS Lease Number					
(c) Name and identification number of this well: (35 letters and digits maximum.)	Noah Maynard 1-785							
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	NA							
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Tennessee Gas Pipeline Company Name			018629 Buyer Code				
(b) Date of the contract:	081780 Mo. Day Yr.							
(c) Estimated annual production:	4.7 MMcf.							
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)				
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.404	324	0.0	2.728				
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.404	324	0.0	2.728				
9.0 Person responsible for this application:	Lawrence B. Mentzer Corporate Attorney Name Title Signature MAR 23 1980 Date Application is Completed (304) 342-8166 Phone Number							
<table border="1"> <tr> <td>Agency Use Only</td> </tr> <tr> <td>Date Received by Juris. Agency</td> </tr> <tr> <td>MAR 31 1980</td> </tr> <tr> <td>Date Received by FERC</td> </tr> </table>					Agency Use Only	Date Received by Juris. Agency	MAR 31 1980	Date Received by FERC
Agency Use Only								
Date Received by Juris. Agency								
MAR 31 1980								
Date Received by FERC								

FT7900806/2-2

11/17/2023

APPLICANTS:

DATE: AUG 13 1980

BUYER-SELLER CODE

WELL OPERATOR: Tug Fork Corp.

NA

FIRST PURCHASER: Tennessee Gas Pipeline Co.

018629

OTHER: _____

Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

80 0331 . 107 . 099 - 0611

Use Above File Number on all Communications

Relating To Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

LINE NO.

1. FERC-121 Items not completed - Line No. _____

2. IV-1 Agent Lawrence B. Mentzer

3. IV-2 Well Permit _____

4. IV.6 Well Plat

5. IV-35 Well Record Drilling Deepening _____

6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____

7. IV-39 Annual Production No Prod years

8. IV-40 90 day Production _____ Days off Line: _____

9. IV-48 Application for certification. Complete?

10. IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? AFFIDAVIT SIGNED?

11. Other: Survey _____ Logs _____ Geological Charts _____

Structure Map _____ 1:4000 Map _____ Well Tabulations _____

Gas Analyses _____

12. Date commenced: 10/4/48 Date completed 11/30/48 Deepened _____

13. Production Depth: 2097/2106; 1540/1602; 1529/40; 1313/1493

14. Production Formation: Berea; Injun; -; Big Lime

15. Final Open Flow: 182 m cfd

16. After Free. P.P. 275 #

17. Other Gas Tests: _____

18. Avg. Daily Gas from Annual Production: No Prod

19. Avg. Daily Gas from 90-day ending w/1 - 120 days " "

20. Line Pressure: None PSIG from Daily Report

11/17/2023

21. Oil Production: No From Completion Report _____

22. Does lease inventory indicate enhanced recovery being done No

23. Is affidavit signed? Notarized?

Official well record with the Department confirm the submitted information? yes

Additional Information _____ Does computer program confirm? _____

Termination Objected to? _____ By Whom? _____

PL.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date MAR 3 1980, 19

Operator's Well No. 1-785

API Well No. 47 - 099 - 0611
State County Permit

WELL CLASSIFICATION FORM

HIGH COST GAS WELL
NGPA Section 107

DESIGNATED AGENT Lawrence B. Mentzer

ADDRESS P. O. Box 3711
Charleston, W. Va. 25337

WELL OPERATOR Tug Fork Corporation

LOCATION: Elevation 913

ADDRESS P. O. Box 3711

Watershed N/A

Charleston, W. Va. 25337

Dist. Grant County Wayne Quad. Wayne

GAS PURCHASER Tennessee Gas Pipeline Company

Gas Purchase Contract No. TF-1

ADDRESS P. O. Box 2511

Meter Chart Code R0274

Houston, Texas 77001

Date of Contract 08/17/80

* * * * *

AFFIDAVIT

I, James O. Sayre, having been first sworn according to law, state that, the well is producing natural gas produced from the fractures, micropores and bedding planes of shales deposited during the Paleozoic Devonian Period as generally found in the subsurface of the Appalachian Basin and in the surface outcrops around its periphery. For the purposes of this statement, Devonian shale is defined as that shale stratigraphic interval that lies between the base of the Mississippian Berea Sand or, if absent, that of the Osage Series, and the top of the Onondaga limestone formation or its chert equivalent, the top of the Huntersville group of carbonates. I have no knowledge of any information not included in the application which is inconsistent with a conclusion that the well qualifies as a high cost natural gas well.

James O. Sayre
Geologist

STATE OF WEST VIRGINIA,
COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that James O. Sayre, whose name is signed to the writing above, bearing date the 3rd day of March, 19 80, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 3rd day of March, 19 80
My term of office expires on the 5th day of December, 19 85.

Charlotte I. Mathews
Notary Public

[NOTARIAL SEAL]

11/17/2023

ELECTRIC LOGS

With reference to this well, please note that, at the time of the drilling hereof, neither electric logs nor the technology for logging were available. In lieu of actual electric logs on this well, we hereby refer to the gamma ray log of the U.F.G. Company Min. Tr. #1 - Well #9523, Permit No. Wayne 1553. Our geologist(s) submit that these logs are representative of the area and shows the same or similar formations and structures as encountered in the well herein filed for.

Please refer to 107 Tug Fork well certification filing on Well No. 30-657, API No. 47-099-0290 for a copy of the said gamma ray log applicable herein.

11/17/2023

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1977
GAS VOLUMES IN MFC @ 14.73
OIL IN DARELLS @ 60 DEGREES
Industrial Gas Corporation
Don 18

REPORT NO. CCA110 P1 PG. 00002
CURRENT DATE - 2/28/79
REPORT DATE - 2/28/79

1/17/2023

1977	API 47-099-00611 FARM 1	Noah Maynard	1-785	COUNTY	Wayne	AVG. FLOW PRESSURE	NA	SHUT-IN PRESSURE	NA	TOTALS
GAS MFC	456	516	414	467	459	399	364	563	384	5347
OIL BBL	J- 30	F- 34	M- 27	A- 31	M- 32	J- 28	J- 28	A- 37	S- 29	OIL 365
DAYS ONLINE	30	34	27	31	32	28	28	37	29	
TOTALS										

1978	API 47-099-00611 FARM 1	Noah Maynard	1-785	COUNTY	Wayne	AVG. FLOW PRESSURE	NA	SHUT-IN PRESSURE	NA	TOTALS
GAS MFC	589	111	103	449	520	424	367	462	380	4673
OIL BBL	J- 38	F- 25	M- 29	A- 29	M- 33	J- 29	J- 30	A- 32	S- 31	OIL 363
DAYS ONLINE	38	25	29	29	33	29	30	32	31	
TOTALS										

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS None