



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

WEBSTER MYERS
NAME OF WELL OPERATOR

132 Woodland Drive
Huntington, W. Va.
COMPLETE ADDRESS

July 26, 19 48

PROPOSED LOCATION

Grant District

Wayne County

Well No. 1 ^{380' 10"} _{82° 15'}

Nancy Craft Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 21, 1948, made by UNITED FUEL GAS CO., to Webster Myers, and recorded on the _____ day of Not recorded as yet., in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address Same day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

WEBSTER MYERS
WELL OPERATOR

132 Woodland Drive
STREET

Huntington, 11/17/2023
CITY OR TOWN

West Virginia
STATE

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

604



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines
Charleston, W. Va.

NAME OF WELL OPERATOR: LEE WOODLAND DRIVE
 COMPLETE ADDRESS: 11111 11th St, N. W.
 CITY OR TOWN: WILMINGTON
 COUNTY: JEFFERSON
 DISTRICT: 10th

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11/17/2023

A-10

August 6, 1948

Mr. Webster Myers
132 Woodland Drive
Huntington, West Virginia

Dear Sir:

Enclosed is permit WAY-604 for the drilling
of Well No. 1 on the Nancy Craft Farm, Grant District, Wayne
County.

As soon as the well is completed, please file
two copies of form OG-10 (well record). Blanks are enclosed.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

MG:g
encl

cc: Dana E. Lawson, Inspector
E. C. Tucker, Assistant
State Geologist

11/17/2023

Wayne



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Oil or Gas Well Gas (KIND)

Permit No. Way 604

Company XXXXX Webster Myers (Craft Gas Co) 132 Woodland Drive Address Nancy Craft Acres 71 Location (waters) Lick Creek Well No. 1 Elev. 980.55 District Grant County Wayne The surface of tract is owned in fee by Artie C. Queen et al Louisa, Ky. Address Mineral rights are owned by United Fuel Gas Co. Charleston, W. Va. Address

Table with columns: Casing and Tubing, Used in Drilling, Left in Well, Packers. Includes data for sizes 16, 13, 8 1/4, 6%, 5 3/16, 3, 2 and packer types like Parmaco Bottom Hole and Spang-Wall & A.

Drilling commenced July 27, 1948 Drilling completed Sept. 31, 1948 Date Shot 9-31-48 From 1690-1752 To 11,300 lbs EP-118 2nd shot With 600 lbs 1st shot Open Flow /10ths Water in Inch /10ths Merc. in Inch Volume Cu. Ft. Rock Pressure lbs. hrs. Oil bbls., 1st 24 hrs. Fresh water 200 ft feet feet Salt water 960 feet feet

Table with columns: CASING CEMENTED, SIZE, No. Ft., Date, COAL WAS ENCOUNTERED AT, FEET, INCHES. Includes entry 'none' for casing cemented.

Main well log table with columns: Formation, Color, Hard or Soft, Top, Bottom, Oil, Gas or Water, Depth Found, Remarks. Lists geological layers from Sand to Slate & Shells with depths and a total depth of 1786 ft.



SLM at 1465 on gas pays 1535, 1570, 1650-1750ft oil pays at 1535, 1570 black oil.

11/17/2023

1.0 API well number: (If not available, leave blank. 14 digits.)	47-099-2 604 00000		
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	Stripping Well <small>Section of NGPA</small>		108 <small>Category Code</small>
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet		
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Craft Gas Co Webster Myers <small>Name</small>		_____ <small>Seller Code</small>
	1614-7th Ave <small>Street</small>		
	Huntington <small>City</small>	WV <small>State</small>	25703 <small>Zip Code</small>
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Southern W.Va. <small>Field Name</small>		
	Wayne <small>County</small>		W.Va. <small>State</small>
(b) For OCS wells:	_____ <small>Area Name</small>		
	_____ <small>Block Number</small>		
	Date of Lease: 6 21 48 <small>Mo. Day Yr.</small>		
	_____ <small>OCS Lease Number</small>		
(c) Name and identification number of this well: (35 letters and digits maximum.)	Craft Gas Co Well #1 Artie Duren lease		
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____		
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	_____ <small>Name</small>		
	_____ <small>Buyer Code</small>		
(b) Date of the contract:	6 21 48 <small>Mo. Day Yr.</small>		
(c) Estimated annual production:	8,400 MMcf.		
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.224 <small>(a) Base Price (\$/MMBTU)</small>	.25 <small>(b) Tax</small>	.22 <small>(c) All Other Prices [Indicate (+) or (-).]</small>
	2.694 <small>(d) Total of (a), (b) and (c)</small>		
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.224	.25	.22
	2.694		
9.0 Person responsible for this application:	Webster Myers <small>Name</small>		
Agency Use Only Date Received by Juris. Agency FEB 7 1979	_____ <small>Signature</small>		Co owner <small>Title</small>
Date Received by FERC	1-19-79 <small>Date Application is Completed</small>		523-6516 <small>Phone Number</small>

RECEIVED

FEB - 5 1979

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

OIL & GAS DIVISION
DEPT. OF MINES

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)**

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
10		

Remarks:

WELL DETERMINATION REPORT

PARTICIPANTS:

DATE: DEC 14 1979

BUYER-SELLER CODE

WELL OPERATOR: Craft Gas Co.

004469

FIRST PURCHASER: NONE Columbia Gas Trans Co

NONE

OTHER:

Qualifies as Section 108. Steeper well

[Signature]

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

790205-108-099-0604

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent Webster Myers NO agent
- 3 IV-2 - Well Permit _____
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 92 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
 Commenced: 7-27-48
 Date ~~_____~~: 9-31-48 Deepened _____
 (5) Date ~~_____~~: 9-31-48 Deepened _____
 (5) Production Depth: 1450-1620
 (5) Production Formation: Big Lime
FOF
 (5) ~~_____~~: N/A
 RP after treatment
 (5) ~~_____~~: 600#
 (6) Other Gas Test: _____
 (7) Avg. Daily Gas from Annual Production: $\frac{5484}{365} = 15.02 \text{ mcf}$
 (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{1405}{92} = 15.3 \text{ mcf}$
 (8) Line Pressure: 307# PSIG from Daily Report
 (5) Oil Production: Yes From Completion Report 1535'

11/17/2023

- (10-17) Does lease inventory indicate enhanced recovery being done: NO
- (10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? Yes

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

MK

am

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date Jan 19, 1979
Operator's Well No. ONE
API Well No. 099-260400000
STATE WV COUNTY Wayne PERMIT

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

WELL OPERATOR Craft Gas Co
ADDRESS 1614-7th Ave
Huntington WV 25703
GAS PURCHASER Columbia Gas Trans
ADDRESS 1700 McKinley Ave SE
Charleston WV 25314

DESIGNATED AGENT Webster Myers
ADDRESS 1614-7th Ave
Huntington WV 25703
LOCATION: Elevation 980.55
Watershed East Fk of Twelve Hole Cr
Dist Croft County Wayne Quad 25-10 8215
Gas Purchase Contract No. 005350
Refer Chart Code 80-5250-1-1
Date of Contract 6-21-48

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

- 1-7" x 2" x 2" Nysid
- 1-2" Tee
- 2-2" gates
- 1-2" x 1/2" Swedge nipple
- 2-1/2" Valves
- 2-1" Ane Bdtz
- 1-2" Ane Clamp
- 1-6" Ane Clamp

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Describe the search made of any records listed above:

Root
Copy

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X If yes, indicate the type and source of the information

AFFIDAVIT

I, Webster Myers, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Webster Myers

STATE OF WEST VIRGINIA,

COUNTY OF Cabell, TO WIT:

I, Sallie A. Price, a Notary Public in and for the state and county aforesaid, do certify that Webster Myers whose name is signed to the writing above, bearing date the 19 day of July, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 19 day of July, 1979

My term of office expires on the 1 day of Apr., 1980

Sallie A. Price
Notary Public

[NOTARIAL SEAL]

11/17/2023

STATE OF WEST VIRGINIA
 DEPARTMENT - MINES
 DIVISION - OIL AND GAS

1977

ANNUAL REPORT OF MONTHLY PRODUCTION-1976

REPORT NO. 44
 CURRENT DATE - 12/1/77
 REPORT DATE - 12/1/77

47-099-604
 API FARM

OPERATOR - Profit-Gas Co #1
 COUNTY - Wayne, AVG. FLOW PRESSURE 60

SHUT-IN PRESSURE - 405
 TOTALS

GAS MFC	MONTHS												TOTALS
	J	F	M	A	M	J	J	A	S	O	N	D	
406	310	404	405	507	608	508	507	605	510	405	402	567	567
OIL BBL													
DAYS ONLINE													

Poor Copy

SUMMARIZATION SCHEDULE
 Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

47-099-604
 API NUMBERS

11/17/2023

