



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

UNITED FUEL GAS CO.,
OWNER OF MINERAL RIGHTS

P.O. Box 1273, Charleston 25, W. Va.
ADDRESS

UNITED FUEL GAS CO.,

NAME OF WELL OPERATOR

% G. H. Moore

P.O. Box 1273, Charleston 25, W. Va.

COMPLETE ADDRESS

July 20, 19 48

PROPOSED LOCATION

Grant District

Wayne County

Well No. 6396

38° 05'
82° 15'

UNITED FUEL GAS CO.,

Mineral Tract No. 1 Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under ~~grant or lease~~ ^{Deed} dated December 26, 1946, made by HUNTINGTON DEV. & GAS CO., to UNITED FUEL GAS CO., and recorded on the 27th day of December, 1946, in the office of the County Clerk for said County in Book 234, page 318.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address Same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

UNITED FUEL GAS CO.,

WELL OPERATOR

% G. H. Moore

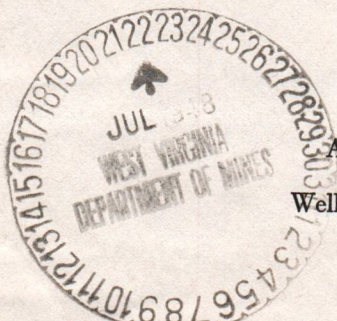
STREET

P.O. Box 1273, Charleston 25, W. Va. 11/17/2023

CITY OR TOWN

West Virginia

STATE



Address of Well Operator }

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

601

August 2, 1943

United Fuel Gas Company
c/o G. H. Moore
Box 1273
Charleston, West Virginia

Gentlemen:

Enclosed is permit WAY-601 to drill Well
No. 6336 on the United Fuel Gas Company Mineral
Tract No. 1, Grant District, Wayne County.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CHH:K
Encl-2

CC: Inspector D. E. Lawson

11/17/2023

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime Shell			1944	1960			
White Slate			1960	1978			
Brown Shale			1978	2045			
Sl. & Shs.			2045	2378			
Broken Lime			2378	2401			
Slate			2401	2411			
Light Br. Shale			2411	2514			
Slate			2514	2535			
Dark Shale			2535	2562	Gas	2652'	Show - Not enough to gauge.
Slate			2562	2717			
Dark Br. Shale			2717	2945			
Slate			2945	2959			
Total Depth			2959'				Not enough gas to test before shot. Shot 3-15-49 with 2933-1/3# Gel. 2535-2954'. Test after shot when shut in 30/10 W 1" 58 M.
							OPEN FLOW - 58 M - Shale 1 Week R.P. 395#.
							Shut in 3-17-49 in 6-5/8" Casing.
							way 601

11/17/2023

Date May 10, 19 49

APPROVED United Fuel Gas Co. Owner

By *J. Moore*
Chief Engineer (Title) R.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Wayne

WELL RECORD

Permit No. WAY-601

Oil or Gas Well Gas
(KIND)

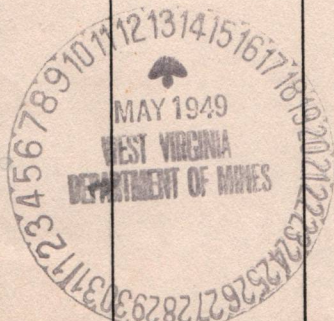
Company United Fuel Gas Co.
Address P. O. Box 1273, Charleston 25, W. Va.
Farm U.F.G. Co. Min. Tr. # 1 Acres 38,448.03
Location (waters) Kiahs Cr. of 12 Pole Creek
Well No. 6396 Elev. 699.78
District Grant County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by United Fuel Gas Co.
P. O. Box 1273, Address Chas. 25, W. Va.
Drilling commenced 9-29-48
Drilling completed 3-11-49
Date Shot 3-15-49 From 2535 To 2954
With 2933-1/3# Gel.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	26'	26'	Size of
8 1/4	222'	222'	
6 3/4	1167'	1167'	Depth set
5 3/16	1954'	1954'	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow 30 /10ths Water in 1 Inch
/10ths Merc. in _____ Inch
Volume 58 M - Shale Cu. Ft.
Rock Pressure 395 lbs. 1 Week hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 40, 80, feet feet
Salt water 728-734 feet feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 143 FEET 48 INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface Gravel			0	26	Water	40'	Fresh
Sand			26	80	Water	80'	Hole full
Dark Slate			80	143			
Coal			143	147			
Light Slate			147	262			
Sand			262	270			
Slate			270	310			
Slate			310	365			
Sl. & Shs.			365	389			
Slate			389	400			
Sand			400	411			
Slate			411	507	Gas	508-509	Smell of gas
Sand			507	522			
Slate			522	528			
Sand			528	580			
Broken Sand			580	600	Gas	674	Smell of gas
Gas Sand			600	680			
Slate			680	684	Water	728-734	Hole full
Salt Sand			684	766			
Slate			766	778			
Sand			778	845			
Slate			845	928	Gas	946'	Show
Sand			928	954			
Slate			954	985	Gas	1078'	Show
Maxon Sand			985	1080			
Slate			1080	1082			
Little Lime			1082	1106			
Pencil Cave			1106	1107	B.Lime Gas	1238'	2/10 W 1" 15 M
Big Lime			1107	1304	" "	1260-1275'	3/10 W 2" 73 M
Red Rock			1304	1320		Decreased to 1 1/10 W 2" 42 M	Exhausted.
Injun			1320	1421			
Sl. & Shs.			1421	1677			
Lime Shell			1677	1698			
Sl. & Shs.			1698	1746			
Lime Shell			1746	1768			
White Slate			1768	1879			
Brown Shale			1879	1903			
Berea Grit			1903	1927			
White Slate			1927	1944			



11/17/2023

UNITED FUEL GAS COMPANY
COMPANY

SERIAL WELL NO. 6396

LEASE NO. Ref: 24689

MAP SQUARE 24-39

RECORD OF WELL NO. <u>6396</u> on the	CASING AND TUBING				TEST BEFORE SHOT
<u>J.P.C. Co. Min. Tr. #1</u> farm of <u>38448.03</u> Acres	SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	0 /10 of Water in... <u>1</u> inc
in <u>Grant</u> District	<u>10W</u>	<u>32.75#</u>	<u>2619W</u>	<u>2619W</u>	/10 of Merc. in... inc
<u>Wayne</u> County	<u>8-1/4W</u>	<u>24#</u>	<u>22212W</u>	<u>22212W</u>	Volume... <u>0</u> Cu. f
State of: <u>West Virginia</u>	<u>6-5/8W</u>	<u>20#</u>	<u>116719W</u>	<u>116719W</u>	TEST AFTER SHOT
Field: <u>Branchland</u>	<u>5-3/16W</u>	<u>14#</u>	<u>196914W</u>	<u>None</u>	30 /10 of Water in... <u>1</u> inc
Rig Commenced <u>7/26</u> 1948					/10 of Merc. in... inc
Rig Completed <u>8/6</u> 1948					Volume... <u>57.73 MCF</u> Cu. f
Drilling Commenced <u>9/29</u> 1948					<u>7 Days</u> Hours After Sho
Drilling Completed <u>3/11</u> 1949					Rock Pressure... <u>395#</u>
Drilling to cost <u>\$2.75</u> per foot					Date Shot... <u>3/15/49</u>
Contractor is: <u>Earl Handley</u>					Size of Torpedo... <u>2933-1/3#</u>
Address: <u>Gulloden, W. Va.</u>	SHUT IN				Oil Flowed... bbls. 1st 24 hr
	Date... <u>3-17-49</u>				Oil Pumped... bbls. 1st 24 hr
Driller's Name <u>A. R. Hendley</u>	<u>6-5/8 in.</u>		<u>Range</u>		Well abandoned and
<u>W. T. Jayce</u>	Size of Packer... <u>6-5/8x8-1/4W</u>		<u>Casing</u>		Plugged... 194
	Kind of Packer... <u>Bot tom Hole</u>				
	1st. Perf. Set... from...				
Elevation: <u>699.78</u>	2nd Perf. Set... from...				

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Surface Gravel	0	26	26	
Sand	26	80	54	Fresh water at 40'
Dark Slate	80	143	63	Hole full water at 80'
Coal	143	147	4	
Light Slate	147	262	115	
Sand	262	270	8	
Slate	270	310	40	
Sand	310	365	55	
Slate & Shells	365	389	24	
Slate	389	400	11	
Sand	400	411	11	
Slate	411	507	96	
Sand	507	522	15	Smell of gas at 508- 509'
Slate	522	528	6	
Sand	528	580	52	
Broken Up	580	600	20	
Gas Sand	600	680	80	Smell of gas at 674'

RECEIVED
APR 23 1949
DIVISION SUPT.

W. E. Harrison

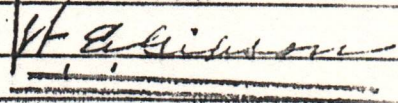
11/17/2023

SERIAL WELL NO. 6396LEASE NO. Ref: 24689MAP SQUARE 24-39

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
S late	680	684	4	
Salt Sand	684	766	82	Hole full water at 728 to 734'
Slate	766	778	12	
Sand	778	845	67	
Slate	845	928	83	
Sand	928	954	26	Show of gas at 946'
Slate	954	985	31	
Maxon Sand	985	1080	95	
Slate	1080	1082	2	
Little Lime	1082	1106	24	
Pencil Cave	1106	1107	1	
Big Lime	1107	1304	197	Gas 2/10 W-1" at 1238'
Red Rock	1304	1320	16	Gas increased from 2/10 W-1" to 3/10 W-2
Injun	1320	1421	101	at 1260 to 1275'
Slate & Shells	1421	1677	256	
Lime Shell	1677	1698	21	
Slate & Shells	1698	1746	48	
Lime Shell	1746	1768	22	
White Slate	1768	1879	111	
Brown Shale	1879	1903	24	
Berea Grit	1903	1927	24	
White Slate	1927	1944	17	
Lime Shell	1944	1960	16	Gas down to 1/10 W-2" at 1954' when 5-3/4"
White Slate	1960	1978	18	Casing run
Brown Shale	1978	2045	67	
Slate & Shells	2045	2378	333	
Broken Lime	2378	2401	23	
Slate	2401	2411	10	
Light Brown Shale	2411	2514	103	
Slate	2514	2535	21	
Dark Shale	2535	2562	27	
Slate	2562	2717	155	Show of gas at 2652' - not enough to gauge
Dark Brown Shale	2717	2945	228	
Slate	2945	2959	14	
Total Depth	2959			

APPROVED



Devonian Shale - 1927' to 2959'

Total Shale - 1032'

no sand logged
no electric log.Mary S. Friend
Geologist

11/17/2023

March 15, 1949 19

Mr. J. R. Hussey, Div. Supt.

Well No. 6396 (Serial No.) on U.F.C.Co.Min.Tr. #1 Farm

Was shot this date with 2933- 1/3# Du Pont Gelatin quarts

Number of Shells 44 Shells

Length of Shells 4-1/4"x10'-6"

Top of Shot 2535'

Bottom of Shot 2954'

Top of Dark Shale Sand 2535' feet
(Name of Sand) 2954'

Bottom of Brown Shale Sand 2954' feet
(Name of Sand)

Total Depth of Well 2959'

Results: before shot- 0/10 W-1"

after shot- 30/10 W-1" (57.73 MCF)

Remarks: [RECEIVED APR 22 1949 DIVISION SUPT]

Signed [Signature] District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

11/17/2023

1.0 API well number. (If not assigned, leave blank 14 digits.)	<u>47-099-00601-</u>			
2.0 Type of determination being sought (Use the codes found on the front of this form.)	<u>107 DV</u> Section of NGPA	_____ Category Code		
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	<u>2959</u> feet			
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	<u>Columbia Gas Transmission Corporation</u> Name <u>P. O. Box 1273</u> Street <u>Charleston</u> City		WV State	<u>25325</u> Zip Code
5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	<u>WU Field Area B</u> Field Name <u>Wayne</u> County		<u>WV</u> State	
(b) For OCS wells	<u>NA</u> Area Name		_____ Block Number	
(c) Name and identification number of this well (35 letters and digits maximum.)	<u>TCO Min. Tr. No. 1</u>		<u>806396</u>	
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)	<u>NA</u>			
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	* _____ Name		<u>004030</u> Buyer Code	
(b) Date of the contract:	_____ * Mo. Day Yr.			
(c) Estimated total annual production from the well	<u>22</u> Million Cubic Feet			
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	S/MMBTU _____	(a) Base Price _____	(b) Tax _____	(c) All Other Prices (Indicate (+) or (-).) _____
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	S/MMBTU <u>Dereg</u>	_____	_____	_____
9.0 Person responsible for this application:	<u>Albert H. Mathena, Jr., Director, Production Eng.</u> Name Title <u>Albert H. Mathena</u> Signature <u>5-26-82</u> Date Application is Completed			
Agency Use Only Date Received by Juris. Agency <u>JUN 3 - 1982</u> Date Received by FERC	<u>(304) 346-0951</u> Phone Number			

*This is a pipeline production well. No contract exists and no sales are made.

11/17/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

Operator's
Well No. 806396

API Well No.
47 - 099 - 00601
State County Permit

WELL CLASSIFICATION FORM
HIGH COST GAS WELL - DEVONIAN SHALE
NGPA Section 107

DESIGNATED AGENT James L. Weekley

ADDRESS P. O. Box 1273
Charleston, WV 25325

LOCATION Elevation 699.75'
Watershed _____

Dist. Stonewall County Wayne Quad. _____

Gas Purchase
Contract No. N.A.

Meter Chart Code _____

Date of Contract N.A.

WELL OPERATOR Columbia Gas Trans. Corp.

ADDRESS P. O. Box 1273
Charleston, WV 25325

GAS PURCHASER N.A.

ADDRESS _____

This is a pipeline production well * and no gas purchase contract exists.

Date surface drilling began: 9-29-1948

Indicate the bottom hole pressure of the well and explain how this was calculated.

See Supplement

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have calculated the percentage of footage of the producing interval which is not Devonian Shale as indicated by a Gamma Ray index of less than 0.7 if a Gamma Ray log described in subparagraph (3)(i) or (3)(ii)(A) has been filed, or as indicated by the report described in subparagraph (3)(ii)(B); I have demonstrated that the percentage of potentially disqualifying non-shale footage is equal to or less than five (5) percent of the gross Devonian age interval; and I have no knowledge of any information not described in the application which is inconsistent with a conclusion that the well qualifies as a high-cost natural gas well.

Albert H Mathena Jr

STATE OF WEST VIRGINIA

COUNTY OF KANAWHA, TO-WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr., whose name is signed to the writing above, bearing date the 20 day of May, 19 82, has acknowledged the same before me, in my county aforesaid.

11/17/2023

Given under my hand and official seal this 20 day of May, 19 82.
My term of office expires on the 13 day of August, 19 89.

Larry G Burdette
Notary Public

(NOTARIAL SEAL)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 5-20, 1982

Operator's Well No. 806396

API Well No. 47 - 099 - 00601
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____
(If Applicable)

WELL OPERATOR Columbia Gas Trans. Corp.

DESIGNATED AGENT James L. Weekley

ADDRESS P. O. Box 1273

ADDRESS P. O. Box 1273

Charleston, WV 25325

Charleston, WV 25325

Gas Purchase Contract No. NA* and Date _____
(Month, day and year)

Meter Chart Code _____

Name of First Purchaser NA*

(Street or P. O. Box)

(City) (State) (Zip Code)

FERC Seller Code NA*

FERC Buyer Code NA*

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 107 DV Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Director,
Production Engineering

Albert H. Mathena, Jr.
Name (Print) Title

Albert H. Mathena, Jr.
Signature

P. O. Box 1273
Street or P. O. Box

Charleston WV 25325
City State (Zip Code)

304 346-0951
Area Code Phone Number

*This well is a pipeline production and no gas purchase contract exists.

(Certificate of Proof of Service to Purchaser)

A copy of this filing is being retained by Columbia Gas Transmission Corporation, owner and operator of the identified well.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978. (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

JUN 3 - 1982

Date received by
Jurisdictional Agency

Director
By [Signature]
Title _____

11/17/2023

COLUMBIA GAS TRANSMISSION CORPORATION

WELL NO. 806396

SUPPLEMENT:

METHOD OF CALCULATION OF BOTTOM HOLE PRESSURE

$$PBH = PWH + PWH (E \times 0.0000347 \times G \times L - 1.)$$

WHERE:

- PBH = BOTTOM HOLE PRESSURE (PSIA) = 409.7
- PWH = WELLHEAD PRESSURE (PSIA) = 0.7170
- G = SPECIFIC GRAVITY OF GAS = 2744
- L = DEPTH TO MIDDLE OF PERFORATIONS (FT.) = 2744

STEPS:

- PBH = 409.7 + 409.7 (E*0.0000347*1967.448 -1.)
- PBH = 409.7 + 409.7 (E*0.068270 -1.)
- PBH = 409.7 + 409.7 (1.07065 -1.)
- PBH = 409.7 + 409.7 (0.0711)
- PBH = 409.7 + 28.9
- PBH = 438.6 (PSIA)



State of West Virginia
 Department of Mines
 Oil and Gas Section
 Charleston 25305

WALTER N. MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

BEFORE THE OFFICE OF OIL AND GAS
 OF THE DEPARTMENT OF MINES
 OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF THE APPLICATIONS)	
OF COLUMBIA GAS TRANSMISSION)	
CORPORATION REQUESTING CLASSI-)	
FICATION UNDER SECTION 107 OF THE)	CAUSE NO. 33
NATURAL GAS POLICY ACT OF CERTAIN)	
WELLS IN BOONE, CABELL, JACKSON,)	ORDER NO. 1
KANAWHA, LINCOLN, LOGAN, MINGO)	
AND WAYNE COUNTIES, WEST VIRGINIA.)	

REPORT OF THE OFFICE

This cause came before the Administrator of the Office of Oil and Gas on June 28, 1982, at 1:00 p.m., in Conference Room C, Capitol Conference Center, Charleston, West Virginia, after giving notice of hearing as required by law on the applications of Columbia Gas Transmission Corporation for certification of certain wells in Boone, Cabell, Jackson, Kanawha, Lincoln, Logan, Mingo and Wayne Counties as Devonian Shale wells under Section 107(c)(4) of the Natural Gas Policy Act.

FINDINGS OF FACT

1. Applicant is an operator within the meaning of paragraph (w) of Chapter 22-4-1.
2. Applicant has made filings for certification pursuant to Rule 34.04.
3. The Natural Gas Policy Act (NGPA) in Section 107, Ceiling Price For High-Cost Natural Gas--(c) Definition of High-Cost Natural Gas-- "For purposes of this section, the term "high-cost natural gas" means natural gas determined in accordance with Section 503 to be....(4) produced from Devonian Shale."
4. The Federal Energy Regulatory Commission (FERC) by Rule 272.101-(c) prescribes the method by which the jurisdictional agency may determine gas produced from Devonian Shale.
5. Exhibits refer to evidence gathered at a public hearing held June 28, 1982.

6. Exhibits No. 2 and 3 lists the wells to be under consideration for Section 107 pricing. All these wells are located on Exhibits No. 4 and 5 and have been completed in the Devonian Shale.

7. Applicant, by letter dated June 25, 1982 (Exhibit No. 3) requested that eight (8) of the wells listed on Attachment A be stricken from the docket for hearing and they have been withdrawn.

8. Exhibit No. 6 shows random sampling of already qualified Devonian Shale wells.

9. Various cross-sections throughout the interval show gamma ray logs of the wells (see Exhibits Nos. 7, 8 and 9).

10. No well has any non-shale greater than 5% in the Devonian interval penetrated.

11. No gamma ray logs are available on these wells since they were all drilled before logging was common in West Virginia.

CONCLUSION OF LAW

1. That due notice of the time, place and purpose of the hearing has been given in all respects as required by law.

2. That pursuant to Chapter 22, Article 4, Code of West Virginia of 1931, as amended, the Office has jurisdiction over the subject matter embraced in said notice, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

ORDER

NOW, therefore, based on the aforementioned Findings of Fact and Conclusion of Law, it is found by the Administrator that Columbia Gas Transmission Corporation's applications for classification under Section 107 of the Natural Gas Policy Act for certain wells in Boone, Cabell, Jackson, Kanawha, Lincoln, Logan, Mingo and Wayne Counties, identified in Attachment A, are approved.

The Office of Oil and Gas further incorporates the Report of the Office and Findings of Fact and Conclusion of Law dated June 28, 1982, as if the same were fully set forth and includes hereto the Report of the Office and Findings of Fact and Conclusion of Law as a part of this Order.

Entered this 12th day of July, 1983.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

By: 

Theodore M. Streit, Administrator

1/17/2023