



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Wayne County Land & Mineral Co.

OWNER OF MINERAL RIGHTS

% Howard F. Meek
Suite 1200, - First Huntington Nat'l.
Huntington, W. Va. ADDRESS Bank Bldg.

UNITED FUEL GAS CO.,

NAME OF WELL OPERATOR

% G. H. Moore
P.O. Box 1273, Charleston 25, W. Va.
COMPLETE ADDRESS

July 15, 19 48

PROPOSED LOCATION

Lincoln District

Wayne County

Well No. 6385 ^{37° 55'} _{82° 20'}

F. D. Caldwell Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under ~~grant or~~ lease dated May 1, 1931, made by F. D. Caldwell & Frank T. Clark, Trustees UNITED FUEL GAS CO.,, and recorded on the 2nd day of October, 1931, in the office of the County Clerk for said County in Book 16, page 350.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address Same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

UNITED FUEL GAS CO.,

WELL OPERATOR

% G. H. Moore

STREET

P.O. Box 1273, Charleston 11/17/2023

CITY OR TOWN

West Virginia

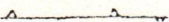
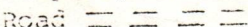
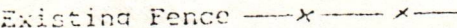


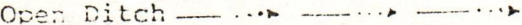
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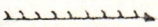



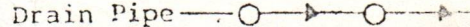
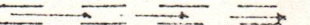
Address of Well Operator }



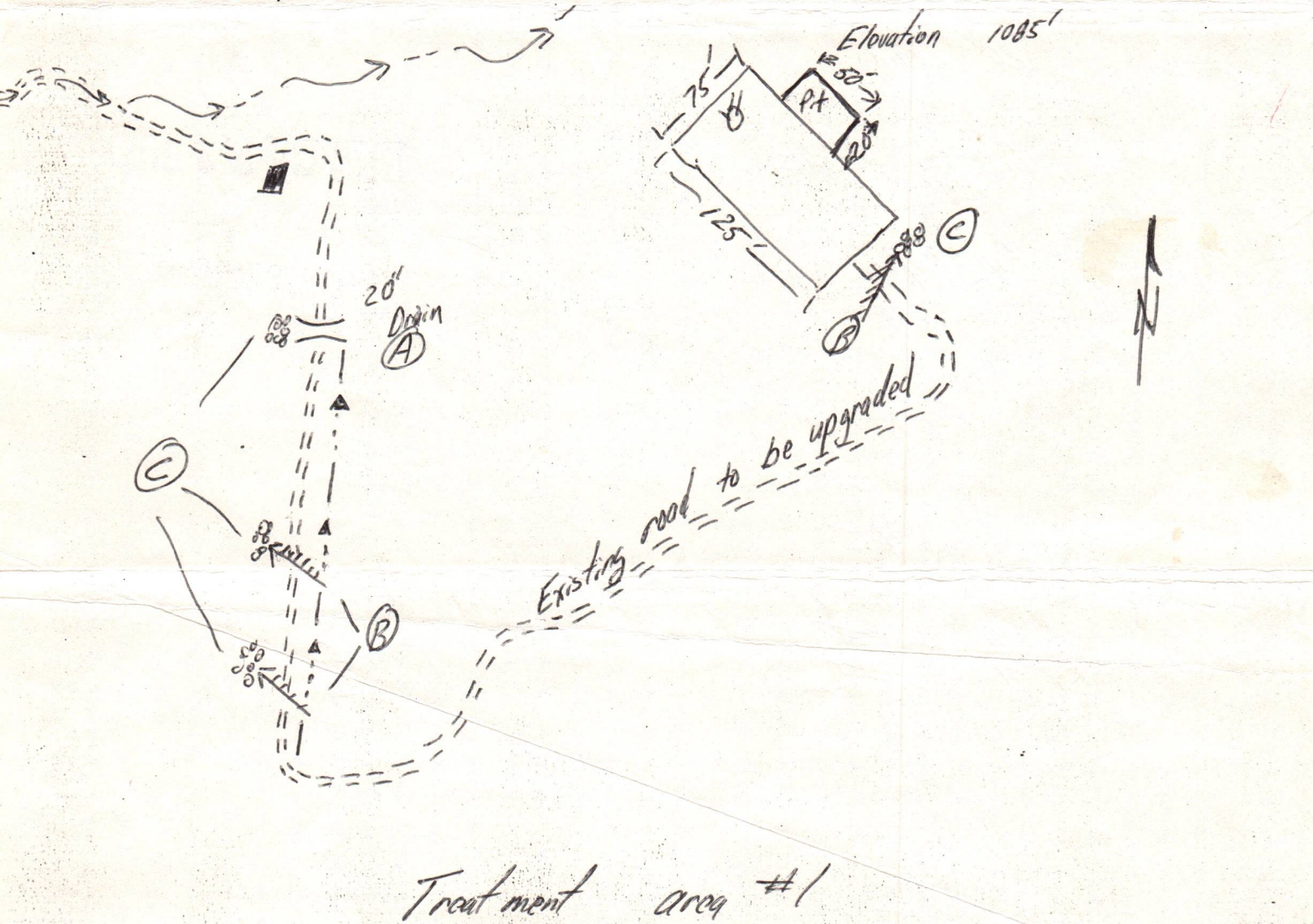
*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Well Site Plan

Legend: Property Boundary 
 Road 
 Existing Fence 
 Planned Fence 
 Stream 
 Open Ditch 

Diversion 
 Spring 
 Wet Spot 
 Building 
 Drain Pipe 
 Waterway 

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: At present portion of existing road is in stream.
If right-of-way is obtainable, road will be rerouted.

Signature: James Apple Hamlet, N.C. 391772023
 Agent Address Phone Number

Please request landowners cooperation to protect new seeding for one growing season.

6/15/81

Date May 28 19 81
 Well No. 6385
 API No. 47 - WAYNE - 594-P
 State Wayne County Wayne Permit 594-P

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name Col. Gas. Trans. Corp. Designated Agent James Stumbo
 Address P.O. Box 1273 Address Kermit, W.V. 25674
 Telephone Charleston, W.V. 25325 Telephone 304-393-3393
 Landowner F.D. Caldwell Soil Cons. District Guyan
 Revegetation to be carried out by Col. Gas. Trans. Corp. (Agent)
 This plan has been received by Guyan SCD. All corrections
 and additions become a part of this plan. 6-19-81 Lowell R. Dolner
 (Date) (SCD Agent)

Access Road	Location
Structure <u>20" Drain</u> (A)	Structure _____ (L)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure <u>Diversion ditches</u> (B)	Structure RECEIVED
Spacing <u>100'</u>	Material _____
Page Ref. Manual _____	Page Ref. Manual <u>OCT 8 - 1981</u>
Structure <u>Rip rap</u> (C)	Structure _____
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES



All structures should be inspected regularly and repaired if necessary.

Revegetation

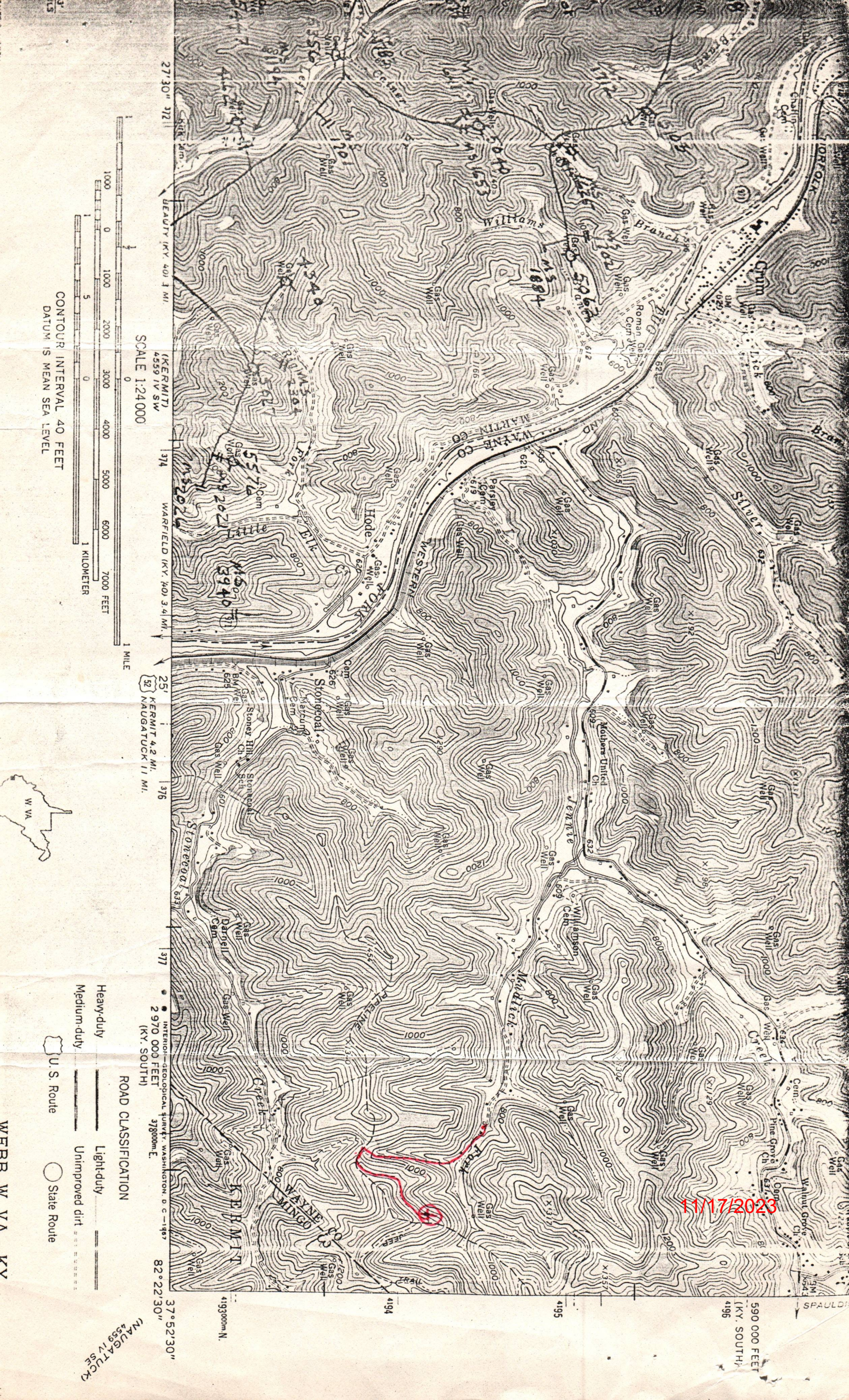
Treatment Area I		Treatment Area II	
Lime _____ Tons/acre	or correct to pH <u>6.5</u>	Lime _____ Tons/Acre	or correct to pH _____
Fertilizer <u>600</u> 1000 lbs/acre	(10-20-20 or equivalent)	Fertilizer <u>600</u> lbs/acre	(10-20-20 or equivalent)
Mulch <u>Straw</u> <u>2</u> 2.5 Tons/Acre		Mulch <u>Straw or Hay</u> <u>2</u> Tons/Acre	
Seed* <u>Ky 31</u> <u>45</u> 200 lbs/acre		Seed* <u>Ky 31</u> <u>45</u> lbs/acre	
_____ lbs/acre		_____ lbs/acre	
_____ lbs/acre		_____ lbs/acre	

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Webb

Legend:  Well Site
 Access Road

" see attached



27° 30' 32" W
 BEAUTY (KY. 40) 3 MI.
 (KERMIT) 4.559 IV SW
 SCALE 1:24000
 0
 1000 2000 3000 4000 5000 6000 7000 FEET
 1 KILOMETER
 1 MILE
 374 WARFIELD (KY. 40) 3.4 MI.
 25' KERMIT 4.2 MI.
 52 NAUGATUCK 11 MI.
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2 970 000 FEET
 (KY. SOUTH)
 378000m E.
 82° 22' 30"
 4193000m N.

ROAD CLASSIFICATION
 Heavy-duty
 Medium-duty
 Light-duty
 Unimproved dirt
 U.S. Route
 State Route

WERR W VA KY
 NAUGATUCK
 4559 IV SE

11/17/2023

RECEIVED

OCT 8 - 1961

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES



11/17/2023

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Brown Shale			2368	2437			
Gray Shale			2437	2690			
Brown Shale			2690	2765			
Gray Shale			2765	2890	Show gas 575'		
Brown Shale			2890	3190	Salt Sand gas 950-940		40/10 W 2" 267 M
Plate			3190	3215	Blew out.		
Total Depth			3215'				
					Show gas 2720, 2960, and 3057.		
					Not enough gas to test before shot.		
					Shot 9-14-48 with 5350# Gel. 2476-3215		
					Test 19 hrs. after shot 24/10 W 1" 52M		
					OPEN FLOW - 52 M - Shale		
					48 Hr. R.P. 330#		
					Shut in 9-15-48 in 7" casing.		
				Way 594			

11/17/2023

Date November 19, 1948

APPROVED UNITED FUEL GAS CO., Owner

By N. H. Moore
Chief Engineer (Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. WAY-594

Oil or Gas Well Gas
(KIND)

Company UNITED FUEL GAS CO.
Address P.O. Box 1273, Charleston 25, W. Va.
Farm F. D. Caldwell Acres 13,500
Location (waters) Muddy Gut Br. of Jennie Cr.
Well No. 6385 Elev. 1086.53
District Lincoln County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Wayne Co. L. & M. Co.
Howard Meek, 1st Address Huntington Nat'l Bnk. Bldg.
Huntington, W. Va.
Drilling commenced 7-19-48
Drilling completed 9-12-48
Date Shot 9-14-48 From 2476 To 3215
With 5350# Gel.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	18	18	Size of
8 1/4	492	492	
6 1/2	1531	1531	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow 24 /10ths Water in 1" Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure 330 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 437 FEET 36 INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	17			
Mountain Sand			17	120			
Slate & shells			120	195			
Sand			195	210			
Slate			210	220			
Broken Sand			220	340			
Slate			340	370			
Sand			370	430			
Slate			430	437			
Coal			437	440			
Slate & shells			440	550			
Sand			550	580			
Slate & shells			580	660			
Sand			660	707			
Slate & shells			707	885			
Gas Sand			885	930			
Slate & shells			930	948			
Salt Sand			948	1096			
Black Lime			1096	1108			
2nd Salt Sand			1108	1190			
Slate & shells			1190	1285			
Sandy Lime			1285	1300			
3rd Salt Sand			1300	1365			
Slate & shells			1365	1380			
Red Rock			1380	1385			
Slate & shells			1385	1405			
Lime shells			1405	1420			
Slate & shells			1420	1455			
Sand			1455	1470			
Slate			1470	1478			
Maxon			1478	1495			
Little Lime			1495	1516			
Pencil Cave			1516	1519			
Big Lime			1519	1727			
Injun			1727	1750			
Slate & shells			1750	2245			
Brown Shale			2245	2263			
Berea			2263	2368			



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 5 1981

W. DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6%			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

11/17/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

RECEIVED

NOV - 6 1981

OIL AND GAS DIVISION
 WV DEPARTMENT OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. 47-099-0594P Well No. 6385
 COMPANY Col. Gas Trans. Corp. ADDRESS Charleston, W.Va.
 FARM F.D. Caldwell DISTRICT Jeniala COUNTY Wayne
 Filling Material Used Clay Stone Cement

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
2110-2160			Hole filled with	680	7"	854
1300-1580			Clay & cement where			
1475-1620			Cement plugs were			
			placed.			

Drillers' Names Steve Salmon
Co. Teal

Remarks:

11-4-81
 DATE

I hereby certify I visited the above well on this date.

J.E. Butcher
 503
 11/17/2023
 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Back pressure _____ lbs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENT _____	SIZE _____	No. FT. _____	Date _____
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES
	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names _____

Remarks _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 47-099-05941P Well No. 6385

COMPANY Col. Gas Trans Corp ADDRESS Charleston, WV

FARM F.D. Caldwell DISTRICT Lincoln COUNTY Wayne

Filling Material Used Clay Stone Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Trying to pull 8 1/4" pipe.						

Drillers' Names A. Lewis Salmon
Co. Tools

Remarks:

RECEIVED
NOV 20 1981
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

11-18-81 I hereby certify I visited the above well on this date.
DATE

J. E. Butcher
503 11/17/2023
DISTRICT WELL INSPECTOR

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION**

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16 _____			Kind of Packer _____
Farm _____	13 _____			
Well No. _____	10 _____			Size of _____
District _____ County _____	8 1/4 _____			
Drilling commenced _____	6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____	5 3/16 _____			
Date shot _____ Depth of shot _____	3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

11/17/2023

RECEIVED

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

NOV 23 1981

INSPECTOR'S PLUGGING REPORT

OIL AND GAS DIVISION
DEPARTMENT OF MINES

Permit No. 47-099-0594P

Well No. 6385

COMPANY Col. Gas Trans. Corp. ADDRESS Charleston W. Va.

FARM F.D. Caldwell DISTRICT Seneca COUNTY Wayne

Filling Material Used Clay stone gel cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<u>570-620</u>	<u>Clay stone</u>		<u>60-510'</u>			

Drillers' Names Steve Salzman
Co. Teals

Remarks:

11-19-81 I hereby certify I visited the above well on this date.
DATE

K. E. Butcher 11/17/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES
	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

11/17/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

<u>Formations</u>	<u>Casing</u>	<u>Set @</u>
Br. Shale 3200-2368		
Berea 2368-2263	10"	18'
Coffee Shale 2263-2245	8 1/4"	498'
Big Lime 1727-1519	6 5/8"	1534'
Salt Sand 1096-948		
Coal 556-551		
Coal 536-534		
Present T.D. - 2160'		

- (1) Spot cement plug 2160-2110'
- (2) Cut and pull 6 5/8" casing at approximately 1350'
- (3) Run tubing to 2110' and gel hole
- (4) Spot cement plug 1580-1300'
- (5) Set brush bridge at 650'
- (6) Fill with rock and clay from 650 to 620'
- (7) Cement from 620 to 475'
- (8) Fill with rock and clay from 500 to 60'
- (9) Cement 60' to surface
- (10) Erect monument

Note: Coal seam depths obtained from Buffalo Mining per Mr. Drake and correlated to a surface elevation 1086'

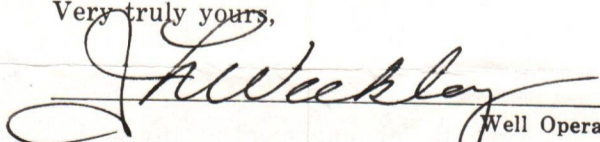
To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

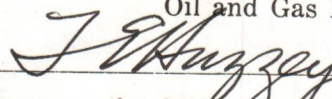
Very truly yours,


Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of Oct. 22, _____, 1981

DEPARTMENT OF MINES
Oil and Gas Division

By: 
11/17/2023

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

MARKET BOARD



RECEIVED

OCT 8 - 1981

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Buffalo Mining Company
Coal Operator

Columbia Gas Transmission Corporation
Name of Well Operator

Lyburn, WV 25632
Address

P.O. Box 1273- Chas., WV 25325
Complete Address

Same as Above
Coal Owner

October 7, 1981
Date

Address

WELL TO BE ABANDONED
Lincoln District

Lease or Property Owner

Wayne County

Address

Well No. 6385
F. D. Caldwell #43 Farm

Inspector Kenneth Butcher Telephone 304/736-4885

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

J. Wesley
Director, Drilling & Operations
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1925, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

11/17/2023

NOTE: PERMIT IS NON TRANSFERABLE.

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

Wayne-594-P

Permit Number

BLANKET BOND

RECEIVED

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

JAN 7 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Buffalo Mining Company
COAL OPERATOR OR OWNER
Lyburn, WV 25632
ADDRESS
Same
COAL OPERATOR OR OWNER
ADDRESS
LEASE OR PROPERTY OWNER
ADDRESS

Columbia Gas Transmission Corp.
NAME OF WELL OPERATOR
P. O. Box 1273 - Charleston, WV 25325
COMPLETE ADDRESS
December 17 19 81
WELL AND LOCATION
Lincoln District
Wayne County
Well No. 6385
F. D. Caldwell #43 Farm

STATE INSPECTOR SUPERVISING PLUGGING Kenneth Butcher

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Wayne

SS:

William D. Cubbedge and
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Columbia Gas Transmission Corp., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 7th day of October, 19 81, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
Br. Shale 3200-2368	Cavings 3200-2106 Cement 2106-2091			
Berea 2368-2263	Rock & Clay 2091-1590 Cement 1590-1573			
Coffee Shale 2263-2245	Pull 7" Casing Cavings 1573-1440		686'	848' (7")
Big Lime 1727-1519	Cement 1440-1300 Rock & Clay 1300-620			
Salt Sand 1096-948	Cement 620-510 Could Not Pull 8 5/8" csg. Rock & Clay 510-60 Cement 60-surface			498' (8 5/8") 18' (10 3/4")
COAL SEAMS				
(NAME) 556-551		DESCRIPTION OF MONUMENT		
(NAME) 536-534		7" riser 36" above G.L. stating		
(NAME)		"Well #6385, Col. Gas Trans. -		
(NAME)		Way-549 - Abandoned 11/23/81"		
		Way-594-P		

and that the work of plugging and filling said well was completed on the 23rd day of November, 19 81.

And further deponents saith not.

William D. Cubbedge

11/17/2023

Sworn to and subscribed before me this 5th day of January, 19 82.

Charles L. Martin

Notary Public.

My commission expires:

Permit No. Way 549

594-P

September 16, 1990

WITNESSES

1881 - 1882

OF THE COUNTY OF ...

11/17/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 47-099-594 P

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Col. Gas Trans. Corp.</u>	Size			
<u>Charleston W.Va.</u>	16			Kind of Packer
<u>F.D. Caldwell</u>	13			
<u>6385</u>	10			Size of
<u>Lincoln County Wayne</u>	8 1/4			
Drilling commenced	6 3/8			Depth set
Drilling completed	5 3/16			
Date shot	3			Perf. top
Initial open flow	2			Perf. bottom
Open flow after tubing	Liners Used			
Volume				
Back pressure				
Oil				
Fresh water				
Salt water				

RECEIVED

FEB 8 - 1982

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
NAME OF SERVICE COMPANY _____ OIL AND GAS DIVISION
DEPARTMENT OF MINES

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____
Remarks: Final inspection made on this well.

plug

2-4-82
DATE

503 K.E. Burches
11/17/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

11/17/2023
DISTRICT WELL INSPECTOR



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THOMAS E. HUZZEY
DEPUTY DIRECTOR

March 18, 1982

Columbia Gas Transmission Corp.
P. O. Box 1273
Charleston, West Virginia 25325

In Re: PERMIT NO WAY-594-P
FARM F. D. Caldwell
WELL NO 6385
DISTRICT Lincoln
COUNTY Wayne

Gentlemen:

The final inspection report for the above described well has been received in this office. Only the column checked below applies.

XXXXXXXX The well designated by the above permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours

Thomas E. Huzzey

TEH/rl