

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER
ADDRESS

COAL OPERATOR OR COAL OWNER
ADDRESS

UNITED FUEL GAS CO.,
OWNER OF MINERAL RIGHTS
P.O. Box 1273, Charleston 25, W. Va.
ADDRESS

UNITED FUEL GAS CO.,
NAME OF WELL OPERATOR
% G. H. Moore
P.O. Box 1273, Charleston 25, W. Va.
COMPLETE ADDRESS

July 6, 19 48
PROPOSED LOCATION

Grant District
Wayne County

Well No. 6371 38°10' 87°20'

UNITED FUEL GAS CO., Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under ~~grant or lease~~ ^{Deed} dated December 26, 1946, made by HUNTINGTON DEV. & GAS CO., to UNITED FUEL GAS CO., and recorded on the 27th day of December, 1946, in the office of the County Clerk for said County in Book 234, page 318.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

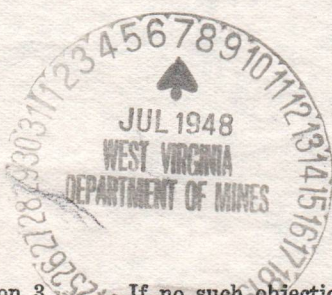
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address Same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

UNITED FUEL GAS CO.,
WELL OPERATOR
% G. H. Moore
STREET
P.O. Box 1273, Charleston 25,
CITY OR TOWN
West Virginia
STATE



Address of Well Operator }

11/17/2023

*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

590

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
Charleston, W. Va.

NAME OF WELL OPERATOR: UNITED FUEL GAS CO.
 COMPLETE ADDRESS: P.O. Box 1273, Charleston 25, W. Va.
 NAME OF COAL OWNER: A. G. H. Moore
 ADDRESS: [Blank]
 PROPOSED LOCATION: July 6, 1948
 DISTRICT: Grant
 COUNTY: Wayne
 WELL NO: 0371 22 50
 OWNER OF MINERAL RIGHTS: UNITED FUEL GAS CO.
 ADDRESS: P.O. Box 1273, Charleston 25, W. Va.

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under operations dated _____ to _____, made by _____, and recorded on the _____ day of _____, 1940, in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
 Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ day before _____ or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

WELL OPERATOR: UNITED FUEL GAS CO.
 NAME: A. G. H. Moore
 ADDRESS: P.O. Box 1273, Charleston 25, W. Va.
 CITY OR TOWN: Charleston
 STATE: West Virginia



11/17/2023

Section 3 of the Code of West Virginia provides that any objection be filed or be found by the department of mines, within said period of ten days from the receipt of this notice and plat by the department of mines, to said proposed location, the department shall forthwith suspend the drilling permit received by the well operator a drilling permit received by the well operator to the location or farm tract, or farm tract, to the location, or farm tract, by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

July 17, 1948

United Fuel Gas Company
c/o G. E. Moore
Box 1273
Charleston, West Virginia

Gentlemen:

Enclosed is permit WAY-590 to drill Well
No. 6371 on the United Fuel Gas Company Farm, Grant
District, Wayne County.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CHH:K
Encl-2

CC: Inspector D. E. Lawson

11/17/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Wayne

WELL RECORD

Permit No. WAY-590

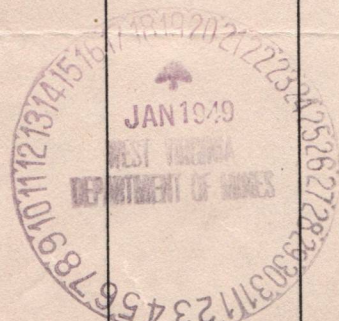
Oil or Gas Well Gas
(KIND)

Company United Fuel Gas Co.
Address P. O. Box 1273, Charleston 25, W. Va.
Farm U.F.G. Co. Min. Tr. #1 Acres 38,448.03
Location (waters) East Fk. of 12-Pole Creek
Well No. 6371 Elev. 609.42
District Grant County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by United Fuel Gas Co.
P. O. Box 1273 Address Chas. 25, W. Va.
Drilling commenced 7-31-48
Drilling completed 10-4-48
Date Shot 8-30-48 From 1205 To 1238
10-6-48 From 1757 To 2765
With 400# Det. & 6600# EP 118
Open Flow 20 /10ths Water in 2" Inch
10 /10ths Mete. in 1" Inch
Volume 189 M - Injun 33 M - Shale Cu. Ft.
Rock Pressure 365,350 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 40,370 feet feet
Salt water 1042 feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Hookwall
13			
10	59	59	Size of
8 1/4	262	262	3"x5-3/16"x16"
6 3/8	1119	1119	Depth set 1282
5 3/16	1263	Pulled	
3 Tubing		2696	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT <u>82</u> FEET <u>36</u> INCHES			
<u>198</u>	<u>FEET</u>	<u>48</u>	<u>INCHES</u>

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Quicksand			0	28			
Blue Mud			28	40	Water	40'	Hole Full.
Salt Sand			40	50			
Gravel			50	55			
White Slate			55	65			
Black Slate			65	82			
Coal			82	85			
Slate			85	155			
Sand			155	166			
Slate			166	175			
Sand			175	198			
Coal			198	202			
Slate			202	240			
Little Dunkard			240	250			
Slate			250	300			
Big Dunkard			300	330			
Slate			330	360	Water	370'	Hole Full.
Gas Sand			360	566	Gas	545'	Show
Slate			566	595			
Lime			595	625			
Salt Sand			625	950			
Slate			950	952			
Little Lime			952	976			
Slate			976	978			
Lime Shells			978	992			
Slate			992	994			
Big Lime			994	1040	Water	1042'	2 B.P.H.
Sand			1040	1046	B.Lime Gas	1128-1136'	18/10 W 2" 179 M
Lime			1046	1173			
Red Rock			1173	1191			
Injun Sand			1191	1238	Injun Gas	1216-1226'	Blew down to 3/10 W 2" 73 M
Black Lime			1238	1261			11/17/2023 W 2" 198 M
Shells			1261	1270			
Black Lime			1270	1287			
Slate & Shells			1287	1737			
Coffee Shale			1737	1754			
Berea Grit			1754	1785			
Slate			1785	1789			



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR
11/17/2023

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION**

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR
11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

 DATE

 DISTRICT WELL INSPECTOR
11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

STATE OF WEST VIRGINIA

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

11/17/2023

DATE

DISTRICT WELL INSPECTOR

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Pull 3-1/2" Tubing	2697'	
Set Bridge at	1727'	- 30' above Top of Shot
Put 2 sacks cement on top of bridge		
Crushed Stone	1717' - 1712'	
Mud & Clay	1712' - 1512'	
Pull 6-5/8" Casing	1131'	
Set Bridge at	974'	- 20' above Big Lime
Put 2 sacks cement on top of bridge		
Crushed Stone	964' - 959'	
Mud & Clay	959' - 605'	- 20' above Salt Sand
Cement	605' - 595'	
Crushed Stone	595' - 390'	
Mud & Clay	590' - 490'	
Cement	490' - 480'	
Crushed Stone	480' - 475'	
Mud & Clay	475' - 270'	
Pull 8-1/4" Casing	263'	
Set Bridge at	232'	- 30' below Coal Seam
Cement	232' - 178'	- 20' above Coal Seam
Crushed Stone	178' - 173'	
Mud & Clay	173' - 115'	- 30' below Coal Seam
Cement	115' - 62'	- 20' above Coal Seam
Crushed Stone	62' - 57'	
Mud & Clay	57' - 12'	
Cement	12' - 10'	

Run 6" or larger size pipe from 10' to 3' above surface.

This pipe will serve as the monument and will bear the inscription

"United Fuel Gas Co. Well 6371 - Abandon Date _____".
Cement 10' - Surface

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours, By *Orman E. Hoffman*
Supt., Civil Eng. Dept.
UNITED FUEL GAS COMPANY

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

28th day of September, 1970.

DEPARTMENT OF MINES
Oil and Gas Division

11/17/2023

By: *Robert L. Todd*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



RECEIVED
SEP 28 1970
OK - Dodd
OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

(No coal operations)	United Fuel Gas Company
Coal Operator	Name of Well Operator
	P. O. Box 1273
	Charleston, W. Va. 25325
Address	Complete Address
United Fuel Gas Company	September 23, 1970
Coal Owner	Date
Address	WELL TO BE ABANDONED
United Fuel Gas Company	Stonewall District
Lease or Property Owner	Wayne County
Charleston, W. Va. 25325	Well No. 6371
Address	#1
	United Fuel Gas Company Min.Tr.Farm

Inspector Donald Jones, Peytona, W. Va. 25154 Telephone Brushton 836-5469

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours, By Arthur S. Hoffman
Supt., Civil Eng. Dept.
UNITED FUEL GAS COMPANY
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect. 11/17/2023

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

WAY-590-P

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECEIVED

NOV 6 1970

OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

(No Coal Operations)
COAL OPERATOR ~~XXXXXXXX~~
ADDRESS
United Fuel Gas Company
COAL OPERATOR OR OWNER
ADDRESS
United Fuel Gas Co.
LEASE OR PROPERTY OWNER
Charleston, W. Va. 25325
ADDRESS

United Fuel Gas Co.
P. O. Box ~~1278~~ WELL OPERATOR
Charleston, W. Va. 25325
COMPLETE ADDRESS
September 23, 19 70
WELL AND LOCATION
Stonewall District
Wayne County
Well No. 6371
United Fuel Gas Co. Min. Tr. #1 Farm

STATE INSPECTOR SUPERVISING PLUGGING... Olen Jones, Peytona, W. Va. 25154

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Lincoln } SS:

Leslie Adkins and Ross Adkins

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Hal Pack & Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 2nd day of October, 19 70, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
	Parted 3 1/2" tubing at 1338'			
	Set permanent bridge at 1338'	3 1/2" tubing	1338'	1359'
	Cement 1338' - 1328'			
	Stone 1328' - 1323'			
	Clay 1323' - 1145'			
	Stone 1145' - 1140'			
	Wood plug 1140' - 1135'			
	Clay 1135' - 1105'			
	Stone 1105' - 1100'			
	Wood plug 1100' - 1095'			
	Clay 1095' - 1080'			
	Steel plug 1080' - 1075'			
	Cement 1075' - 1065'			
	Parted 6-5/8" casing at 1050'	6-5/8" Casing	1050'	81'
	Set permanent bridge at 1050'			
	Cement 1050' - 1040'			
	Stone 1040' - 1000'			
	Set permanent bridge at 974'			
	Cement 974' - 964'			
	Crushed stone 964' - 959'			
	Mud & Clay 959' - 605'			
	Cement 605' - 595'	8-1/4" Casing	263'	None
COAL SEAMS	Crushed stone 595' - 590'			
(NAME)	Mud & Clay 590' - 490'	DESCRIPTION OF MONUMENT		
(NAME)	Cement 490' - 480'	30" above surface with inscription		
(NAME)	Crushed stone 480' - 475'	"United Fuel Gas Company - Well		
(NAME)	Mud & Clay 475' - 270'	#6371 - abandoned 10/20/70"		
(NAME)	Set permanent bridge at 232'			

and that the work of plugging and filling said well was completed on the 20 day of October, 19 70.

And further deponents saith not.

Sworn to and subscribed before me this 26th day of October, 19 70.

My commission expires:
August 24, 1975

Leslie Adkins
Ross Adkins 11/17/2023
Notary Public

Permit No. WAY-590-P

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON, W. VA.
INTER-OFFICE MEMORANDUM
November 6, 1970

Olen Jones
Peytona, W.Va.

PERMIT	<u>WAY-590-P</u>
COMPANY	<u>United Fuel Gas Company</u>
FARM	<u>U.F.G. Co. Min Tract # 1</u>
WELL NO.	<u>6371</u>
DISTRICT	<u>Stonewall</u>
COUNTY	<u>Wayne</u>

Dear Sir:

Please make a final inspection of the Well described above.

cc

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16 _____			Kind of Packer _____
Well No. _____	13 _____			
District _____ County _____	10 _____			Size of _____
Drilling commenced _____	8 1/4 _____			
Drilling completed _____ Total depth _____	6 5/8 _____			Depth set _____
Date shot _____ Depth of shot _____	5 3/16 _____			
Initial open flow _____ /10ths Water in _____ Inch	3 _____			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2 _____			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

11/17/2023



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

December 2, 1970

United Fuel Gas Company
P. O. Box 1273
Charleston, W. Va. 25325

In Re: Permit No. WAY-590-P
Farm U. F. G. Co., Min. Tr. # 1
Well No. 6371
District Stonewall
County Wayne

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

XX The bond which is covered by the above permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled bond to the Surety Company that executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director
Oil & Gas Division

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11/17/2023