## DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.	
	UNITED FUEL GAS CO
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	% G. H. Moore P.O. Boy 1273 Charleston 25 W Va
ADDRESS	COMPLETE ADDRESS
COAL OPERATOR OR COAL OWNER	
	PROPOSED LOCATION
	District
ADDRESS	District
UNITED FUEL GAS CO.,	Wayne County
OWNER OF MINERAL RIGHTS	38°/0'
P.O. Box 1273. Charleston 25. W. Va.	Well No. 6371 8x° 20'
Charleston, W. Va.  UNITED FUEL GAS CO.,  NAME OF WELL OPERATOR  G. H. MOORE  P.O. Box 1273, Charleston 25,  COMPLETE ADDRESS  July 6,  COAL OPERATOR OR COAL OWNER  ADDRESS  Grant  UNITED FUEL GAS CO.,  Wayne  OWNER OF MINERAL RIGHTS	
	UNITED FUEL GAS CO., Farm
	when the above named form or treat of land for
UNITED FUEL GAS CO.,	and recorded on the 27th day
of December, 1946 , in the	he office of the County Clerk for said County in
and County above named, determined by survey and cour land marks.  The undersigned well operator is informed and belief of coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings and	ses and distances from two permanent points, or ieves there are no coal operators operating beds well is located, or within 500 feet of the boundfiled their maps as required by law, excepting the
The above named coal operators or coal owners (if desire to make to such proposed location, or which they at the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Department a copy of this notice and accompanying plat by said Department forms for use in making such objections will be promptly on request and that all such objections must set ground or grounds on which such objections are based	any) are notified that any objections they may re required to make by Section 3 of said Code, if a dangerous condition in or about their respective ent of Mines within ten* days from the receipt of artment. Said coal operators are further notified furnished to them by the Department of Mines forth as definitely as is reasonably possible the
(The next paragraph is to be completed only in	Department's copy.)
[ - No. 19 20]	
or on the same day with the mailing or delivery of this	
네트 전에 있는데 보고 있는데 있는데 한 100mm 전에 보고 있는데 보고 있는데 보고 있다. 그런데 보고 있는데 보고 보고 있는데 보고 있	y yours,
	UNITED FILET CAS CO
0567800	
134000	% G. H. Moore
On this TUNG	STREET
Well Operator	P.O. Box 1273, Charleston 25,
APAITMENT OF MINES 55	
- 12	West Virginia 11/17/2023
*Section 25 St. Tr. Tr. Tr. Tr. Tr. Tr. Tr. Tr. Tr. Tr	STATE
*Section 3 If no such objections be filed or be four ten days from the receipt of said notice and plat by the department shall forthwith issue to the well operator a drilling perm have been made by the coal operators to the location, or four approved and the well operator authorized to proceed to drill a	ment of mines, to said proposed location, the depart- nit reciting the filing of such plat, that no objections and thereto by the department, and that the same is

WAY-590 PERMIT NUMBER

THOSE PROPERTY PRINTING COMPANY, CHARLESTON, W. YA.

## DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

TO THE DEPARTMENT OF MINES, Charleston, W. Va.

	Ondricenon, 11. Far
OD EAD JUIL CHILD	
NAME OF WELL OF SKATOR	COAL SPERATOR OR COAL OWNER
& G. H. Moore	
P.C. Box 1873, Charleston 25, W. Va.	
al el .o glab	
ay er o that	COAL OPERATOR OF COAL OWNER
PROPOSED LOCATION	
Grant District	
	acandoa
	UNITED FURE GAS GO.,
Wayne County	OWNER OF MINERAL RICHTS
	STHOOL DANIAL TO HEAVY
Well No 63 TR 87 20	P.O. Fox 1273, Charleston 25, W. Ve.
	* 24 * 44 * Co Hongon Tamo . Clark vod * 0 * 1
UNITED FURL CAS CO., Form	
mas a skoo can read a destrain	
drill upon the above named farm or tract of land for	The undersigned well operator is entitled to
hereh are 1990 was are hard to de ware	oil and gas, having fee title thereto, (or as the case
by HUNTINGTON DIW. & GAS CO., to	December 26, 1946 made
and recorded on the 27kin day	UNITED FUEL GAS CO
VB0 3 SH3 110 D9D10593 BH3 (-	
in the office of the County Clerk for said County in.	of December, 1946
	Book 23A page 318
	AGOCI CONTRACTOR OF THE PROPERTY OF THE PROPER
operator on the farm and in the Maristerial District courses and distances from two permanent points, or believes there are no cost operators operating beds	and County above named, determined by survey and land marks.  The undersigned well operator is informed and
said well is located, or within 500 feet of the bound and filed their maps as required by law, excepting the as addressees.	
(if any) are notified that any objections they may ey are required to make by section 3 of said Code, if use a dangerous condition in or about their respective rament of Mines within tens days from the receipt of Department. Said coal operators are further notified be furnished to them by the Department of Mines act forth as definitely as is reasonably possible the sed and indicate the direction and distance the pro-	desire to radic to such proposed location, or which the drilling of a well at said proposed location will encount at an extense by a color of this notice and accomplishing plat by said that forms for use to making such objections will promptly on request and that all such objections must ground or grounds on which such objections are be
	posed location should be moved to overcome same.
in Department's copy.)	(The next paragraph is to be completed only
mailed by registered mail, or delivered to the above	
	named soal operators or coal owners at their above
UNITED FUEL GAS CO	
SOLVER THE THE TAKE THE	
B. G. H. Moore	
таяни	souble and said the
P.O. Box 1273, Charleston 25,	retarned flow
NWOT NO WITH	The bridge to the second secon
	11/17/2023
SkulgalV teell	11/17/2023
STATE	
To believe the department of mines, within said by the contract of the state of the	nd no helf ad encirectes and the second control of

WAY-590 PERMIT NUMBER

July 17, 1948

United Fuel Gas Company o/o G. H. Moore Box 1273 Charleston, West Virginia

Gentlemen:

Mo. 6371 on the United Fuel Gas Company Para, Grant District, Wayne County.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CHR:K

CC: Inspector D. E. Lewson

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime Slate & Shell Brown Shale White Slate	5		1789 1810 2447 2755	1810 2447 2755 2765	Gas	2580-2710'	Show in Shale
Total Depth			27651	TO SECOND	Shot 8-30-	e Injun shot 48 with 400# shot 20/10	8/10 W 2" 119M Det. 1205-1238 W 2" 189 M
True Morge Trong Tone Trong Tone			323 323 323 323	DAG SAGA	Shot 10-6-	1757-27	# EP 118 from
TIME STATES			200 200 200 200 200 200 200 200 200 200	000 M 200 M 200 M 300 M	OPEN FLOW	- 189 M - In 33 M - Sh 222	jun 48 Hr. 365# ale 48 Hr. 350#
Labe			1200 1200 1200 1200 1200 1200 1200 1200	0.00 - 18 - 115 - 115	Shut in 10	-26-48 in 3"	Tubing.
olio ne diffici aluce distribute			20 00 00 00 00 00 00 00 00 00 00 00 00 0	Way	590	VO.	The Law wall.
Transfer	DAGE	1987 25 Tark 198		F 1000	40	200 kg	
	- Milwi			TOS NO.	You was	er og skalender Menskalender	Dog remer )
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		onical contra	dus so.		262	Arring San San San San	A-MAN AND AND AND AND AND AND AND AND AND A
	· Go · Line	· or serial	609.83	1/2 1/2 3			PO(49317)
	-500 (125-01	uel so y	- 152 - 1 - A 1	49797 - 19	Links 1	11/1	7/2023
-1 30	Will To V		770 E-12 M T 12 M			nuary 18.	

Date January 18, 19 49

APPROVED United Fuel Gas Co., Owner

By Chief Engineer (Title) R.



## Wayne

## DEPARTMENT OF MINES OIL AND GAS DIVISION

### WELL RECORD

Permit No. WAY-590

Oil or Gas Well Gas

Permit No. WAI - 370			011 01 0	(KIND)
Company United Fuel Gas Co.  Address P. O. Box 1273, Charleston 25, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm U.F.G. Co. Min. Tr. #1 Acres 38,448.0  Location (waters) East Fk. of 12-Pole Creek  Well No. 6371 Elev. 609.42	Size 16			Kind of Packer
District Grant County Wayne  The surface of tract is owned in fee by	13	59 262	59 262	Size of
Mineral rights are owned by United Fuel Gas Co.  P. O. Box 1273 Address Chas. 25, W. Va.	6%	1119 1263	1119 Pulled	Depth set 1282
Drilling commenced 7-31-48  Drilling completed 10-4-48  1205 1238	3 Tubing 2 Liners Used	_	2696	Perf. top Perf. bottom Perf. top
Date Shot 10=6=18 From 1757 To 2765  With 400# Det. & 6600# EP 118  Open Flow 20 /10ths Water in 2" Inch				Perf. bottom
Volume 189 M - Injun 33 M - Shale Cu. Ft.	CASING CEME	ENTED	SIZE	No. Ft. Date
Rock Pressure 365,350       lbs. 48       hrs.         Oil	COAT WAS EN			FEET 36 INCHES
Salt water 1042 feet feet	FEET	Oil. Gas	HES	FEET INCHES

Salt water 1042	2	feet	feet	FEET	'INCHE	ESFEE7	INCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Quicksand			0	28	7.7 . 1	401	Hole Full.
Blue Mud			28 40	40 50	Water	40.	HOTE LUTT.
Salt Sand Gravel			50	55			
White Slate			55	65	The second of		
Black Slate			65	82			
Coal			82	85			
Slate			85 155	155			
Sand			166	175			
Slate Sand			175	198			
Coal			198	202	CENT IN TO	-29-Y8 TE 3.	TOTAL T
Slate			202	240			
Little Dunkar	d		240	250 300			
Slate			250 300	330			
Big Dunkard Slate			330	360	Water	370'	Hole Full.
Gas Sand			360	566	Gas	5451	Show
Slate			566	595			
Lime			595	625			
Salt Sand	4:	11819203-	625 950	950 952			
Slate Little Lime	16/10	183	952	976			
Slate	. (2)	JAN 1949 5	976	978	5,100 11-02	e reinvice of	The state of
Lime Shells	12	survey introduction a	2 978	992	mor on of	1 1000 000	ed stot
Slate	= 100	WITHIEST OF SAMES	8 992	994	Water	10421	2 B.P.H.
Big Lime	THOMEST .	754 2 and 5-10 4 5	994	1040 1046	B.Lime Gas	1128-11361	18×10 W 2" 179
Sand · Lime	60	C.	1046	1173	D.D.T.me dab	1120 1190	M
Red Rock	The state of the s	1911534B	1173	1191	Target Story	Blew down to	3/10 W 2" 73 M
Injun Sand		2000	1191	1238	Injun Gas	1216-1228/1	72023W 2" 198
Black Lime			1238	1261			M
Shells		THE WAR	1261	1270 1287			1
Black Lime Slate & Shell			1287	1737			X
Coffee Shale	Lo		1737	1754			
Berea Grit			1754	1785			
Slate	Color	1100 P 01	1785	1789	440 702	THE STATE OF	Reporter

#### DEPARTMENT OF MINES

OIL & GAS DIVISION DEFT. OF MINES

OCT 14 1970

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S PLUGGING REPORT

illing Material Used.			62	V 300 1 000	10° 2   14 800 = 6	
iner	Location	Amount	Packer	Location		
PLUGS US	SED AND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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		-vp		1	. A. Van	L -8) = 12.
		25. 2. TR 27		1 200		mer was
		7				S. Merik C.
						W 1000 D
	4-					

10-8-70 DATE

\_\_ I hereby certify I visited the above well on this date.

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11/17/2023

#### **DEPARTMENT OF MINES**

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S WELL REPORT

Permit No.			Oil or Gas Well			
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size				
Farm		16			Kind of Pack	225
Well No		13			Size of	
District	County	81/4				
Drilling commenced		65% 5 3/16			_ Depth set	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom	
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEME			No. FT	Date
Rock pressure	lbshrs.	NAME OF SE		,		
	bbls., 1st 24 hrs.	COAL WAS EN				
	feetfeet				FEET	
Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES
Drillers' Names						
Remarks:			¥ .			

DATE

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION DEFT. OF MINES

#### INSPECTOR'S PLUGGING REPORT

Permit No. Way - 59	10-P			We	II No. 6	371
COMPANY Africe	Fuel so	Ins COI	ADDRESS Chal	lecimi	Un	E <sub>1</sub>
FARM MM Fu	cel usad E	DISTRICT	Stonewall	COUNTY M	afn	el
Filling Material Used						
Liner Lo	cation	Amount	Packer	Location	ı	
PLUGS USED /	AND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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rillers' Names	Coo	per	alkeine			
demarks:	Pull	al Ar	20 Subing		9	

I hereby certify I visited the above well on this date.

## DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

#### INSPECTOR'S WELL REPORT

		CASING AND	USED IN	LEFT IN	PACKI	ERS
Company		TUBING	DRILLING	WELL		
Address		Size			Du <sub>a</sub> ssa.	
Farm		16			Kind of Pack	ter
		13		A PART NO.		
Well No		10		and the second	Size of	
District	County	81/4				
Drilling commenced		65%			Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
				-	Perf. bottom	1
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SEI	RVICE COMPA	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI	) AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES
Drillers' Names						

#### DEPARTMENT OF MINES



# INSPECTOR'S PLUGGING REPORT . OF MINES

iner Lo	cation	Amount	Packer	Location	1	
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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						3 10 2 3

I hereby certify I visited the above well on this date.

District Well INSPECTOR 11/17/2023

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S WELL REPORT

Permit No.				Oil or	Gas Well	
Company	240	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size			In the second	
Farm		16		6,000	Kind of Pac	ker
Well No.		13			Size of	
District		81/4			Size of	
Drilling commenced		6%			Depth set	
Drilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. botton	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	n
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET.	INC	HES	FEET	INCHES
Drillers' Names		23 8 6				
Remarks:						

#### DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT T. OF MINES

OMPANY HOLL	D Full		address Chau		11 No.6	
ARM A, F	W, CO1	DISTRIC	Storewall	COUNTY A	UM	0
					-	
illing Material Used			1			
iner Lo	cation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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		leten et al.			- 47	
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	ana	ines	Onaba			
illers' Names	- Ol	na D	Cooper	- defende		
marks:	To al	Da	CR EO'			
	Clay 1	328'-	not shot off.			
	10 11		011			

10-13-78 I hereby certify I visited the above well on this date.

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S WELL REPORT

Permit No.		Oil or Gas Well(KIND)					
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS	
Address		Size					
Farm		16		1000	Kind of Pack	cer	
* ·		13		- An annual			
Well No		10			Size of		
District	County	81/4					
Drilling commenced		65/8		-	Depth set_		
<b>2</b>		5 3/16					
Drilling completed	Total depth	3	**		Perf. top		
Date shot	Depth of shot	2			Perf. botton	1	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	2 7	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	1	
	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.	NAME OF SE	RVICE COMPA	ANY			
	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREL	) AT	FEET	INCHES	
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES	
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES	
Drillers' Names							
Remarks:							

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OCT 2 J 1970

OIL & G/.

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No. Walf-	290-P			We	II No. 6	371
COMPANY Unite	of Tues is	las Co	ADDRESS_Char	lexbor	AL W	6
FARM Unith	Ful is	ALBASTRICT.	Stowall	COUNTY	alf	10
Filling Material Used						
Liner L	ocation	Amount	Packer	Location	ı	en were entre
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
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	Stee DV	ry 107	5-1			
1	Jas SMIC	86.				
11 -16 -						
10-15-70 DATE	I hereby certify I vis	sited the above	well on this date.			

DISTRICT WELL INSPECTOR

11/17/2023

OG-11

#### STATE OF WEST VIRGINIA

OG-11

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No		Oil or Gas Well					
Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS		
Address	Size						
Farm	16		369 180	Kind of Pac	ker		
Well No	10	7		Size of			
DistrictCounty	81/4						
Drilling commenced	- 65/8 5 3/16			Depth set			
Drilling completedTotal depth	3		A	Perf. top			
Date shotDepth of shot		*		Perf. bottom			
Initial open flow/10ths Water inInc	h Liners Used			Perf. top Perf. bottom			
Open flow after tubing/10ths Merc. inInc				7 - 511 5555	New Service Service Annual Company of the Service Serv		
VolumeCu. F				No. FT	Date		
Rock pressurelbshr		RVICE COMPA	ANY		-		
Oilbbls., 1st 24 hrs		COUNTERED	AT	_FEET	INCHES		
Fresh waterfeetfee		INCI	HES	FEET	INCHES		
Salt waterfeetfee	et FEET	INCE	HES	FEET	INCHES		
Drillers' Names					: Yas ell		
Remarks:	2,						

11/17/2023

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

#### WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

Pull 3-1/2" Tubing	26971							
Set Bridge at	1727'			-	30'	above	Top	of Shot
Put 2 sacks cement on top of bridg	e							
Crushed Stone Cast Land Ladina		***	1712			wider	eco In	cos cli)
Mud & Clay	1712	-	1512					
Pull 6-5/8" Casing	1131'							
Set Bridget at	974			-	201	above	Big 1	Lime
Put 2 sacks cementon top of bridge								
Crushed Stone	9641	-	9591					
Mud & Clay over the redmedges	9591	-	605'	-	201	above	Salt	Sand
Cement			595 °					
Crushed Stone	595	=	-3901					
Mud & Clay	5901	-	490					
Cement	490	-	4801					
Crushed Stone	480	•	4751					
Mud & Clay	475	-	2701					h
Pull 8-1/4" Casing	263							
Set Bridge at	232			_	301	below	Coal	Seam
Cement	232	-	178			above		
Crushed Stone	178'	-	173'				front	
Mud & Clay	173'	-	115'	-	301	below	Coa1	Seam
Cement	115'	-	621			above		
Crushed Stone	621	-	571					
Mud & Clay	571	-	121					
Cement	12	_	10'					
Run 6" or larger size pipe from 10	to 3	,	above	su	face	2.		
This pipe will serve as the monumer	at and	W:	ill be	ar	the	inscri	ption	1
"United Fuel Gas Co. Well 6371 - Al	pandon	Da	ate					11
Cement			Surfa	ce				
								,

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING PLEASE SUBMIT REVISED WELL RECORD WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

> Very truly yours, By Municipal Supt., Civil Eng. Dept. UNITED FUEL GAS COMPANY

Well Operator

11/17/2023

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of-

DEPARTMENT OF MINES Oil and Gas Division

By:

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.





## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE

O THE DEPARTMENT OF MINES,	17272		makdow fill-6 light
Charleston, W. Va.	1272	nisted in end	Cot Duingo at Lat 2 nache coment on
(No coal operations)	I - 'VITI		L Gas Company
Coal Operator	1-000	Na	me of Well Operator of Disc.
emil pid prode 192 -	13.70	Charleston	n, W. Va. 25325
Address		nghind he get	Complete Address
United Fuel Gas Company		0	. anone someway
Coal Owner		September	23, 1970 Date
	2-= 1000	WEL	L TO BE ABANDONED
4	1	Stonewall	District
Address	8 - 1.0A		Daniel Come
United Eucl Cas Company	1 2 1	Wayne	County
United Fuel Gas Company  Lease or Property Owner	13	(2)	nakano PAAI-3 Libi
mrs. Arol volsk file -	1000	Well No. 637	Paragan.
Charleston, W. Va. 25325	<u> </u>	United Fu	#1 el Gas Company Min.Tr.Farm
Address	1731 - 1	onred rue	This is only
man Inel group 100 120	- 1881		Brus
respector For Olen Jones, Pey	lona, U.	09. 25/5	Telephone 2005
postav	:0 - 10I	3	tor is notified (which date shall
he work of plugging and abandoning not be less than five days after the day should be received by the Department	ay on wnich	the date inspect this notice so m	ailed is received, or in due course
This notice is given you in order oblugging and filling of said well. You represented the undersigned will procued in the manner required by Section the reverse side of this notice, in "Wo	are further ceed on that on 10, Articl ork Order."	date, or shortly e 4, Chapter 22 o	thereafter, to plug and fill said of the Code and given in detail or
This notice is being mailed by r	egistered ma	ail to each of yo	u at the above addresses on the
above date.		Very trul	y yours, By Januar Story
		TINTTHI THE THIN	ET CAS COMPANY
	a manyon a	ONTIED TO	Well Operator
NOTE: Upon the abandonment of an registered engineer, shall be filed with "WORK ORDER" AND TWO COPI show the district and county in which the name or names of the owners and abandoned, determined by survey we ent points or landmarks on said tract	ny well drill h THREE C IES OF TH h the tract o d names of a ith the cour t, in compl	ed prior to Jun OPIES OF A E WELL RECO f land is located djacent tracts a ses and distance Liance with I	e 1, 1929, a plat prepared by PPLICATION, (OG-9) AND ORD, (OG-10). The map must, the name and acreage of same and the location of the well to be sof such well from two permans and 11/17/202
NOTE: Upon the abandonment of ar registered engineer, shall be filed with "WORK ORDER" AND TWO COPI show the district and county in which the name or names of the owners and abandoned, determined by survey we ent points or landmarks on said tract	ny well drill. h THREE C IES OF TH h the tract of l names of a ith the cour , in comploammenced we e or effect.	ed prior to Jun OPIES OF A E WELL RECO f land is located djacent tracts a ses and distance liance with I	e 1, 1929, a plat prepared by PPLICATION, (OG-9) AN ORD, (OG-10). The map must, the name and acreage of sam and the location of the well to be sof such well from two permastrule 5 of the Rules and

WAY-590-P

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

BLANKET BOND

#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION



OIL & GAS DIVISION DEPT. OF MINES

AFFIDAVIT SHOULD WELL OPERATOR AND THE T ADDRESSES.	HIRD COPY (AND EXTRA COPIES IF REQU			TATOR AT THEIR				
(No Coal Ope	erations)	Unit	United Fuel Gas Co.					
	PERATOR XXXXXXXXXX	P. C	P. O. Box NAME PS WELL OPERATOR					
			leston, W. Va.					
	ADDRESS		COMPLETE ADDR					
United Fuel	1 Gas Company	Sept	ember 23,		19 70			
***************************************	PERATOR OR OWNER		WELL AND LOC	ATION	19			
	the disk disk disk disk	Ston	ewall		District			
	ADDRESS		V W Ca de de		District			
United Fuel	l Gas Co.	Wayn	е		<b>a</b>			
LEASE C	OR PROPERTY OWNER				County			
Charleston	. W. Va. 25325	737-11 AT	6271					
Quarteston	ADDRESS	- well N	o. 6371					
		Ibni +	ed Fuel Gas Co.	Min Tr	#3			
		Onic	ed ruer das co.	IVITES IT	Tarm			
STATE INSPECTOR S	SUPERVISING PLUGGING	Olen Jones	. Pevtona. W. V	a. 25154				
			ggggg.	***************************************	•••••••••••••••••••••••••••••••••••••••			
	AF	FIDAVIT						
STATE OF WEST	VIRGINIA.							
	(55.							
County of	Lincoln Ss.							
Leslie	Adkins	brea	Ross Adkins					
being first duly sw	orn according to law depo	se and say th	est they are experier	and in the	rrowle of			
					WOLK OI			
plugging and filling	oil and gas wells and were							
well anamatan and	anticipated in the	employed by	Hal Pack & C	Ompany	,			
well operator, and p	participated in the work of	plugging and	filling the above w	ell, that sa	id work			
well operator, and p was commenced on	participated in the work of the 2nd day of October	plugging and	filling the above w	ell, that sa	id work			
well operator, and p	participated in the work of the 2nd day of October	plugging and	filling the above w	ell, that sa	id work			
was commenced on and filled in the fol	participated in the work of the 2nd day of Octobe lowing manner:	plugging and	filling the above w, 19.70, and that th	ell, that sa	plugged			
was commenced on and filled in the fol	participated in the work of the 2nd day of Octobe lowing manner:	plugging and	filling the above w	ell, that sa e well was	plugged			
was commenced on and filled in the fol	participated in the work of the 2nd day of Octobe lowing manner:  FILLING MATERI Parted 32" tubing a	plugging and	filling the above w, 19.70, and that th	ell, that sa	plugged			
was commenced on and filled in the fol	participated in the work of the 2nd day of Octobe lowing manner:    FILLING MATERI   Parted 3½" tubing a Set permanent bridge	plugging and	, 19_70, and that the	case PULLED	plugged sing csg LEFT IN			
was commenced on and filled in the fol	participated in the work of the 2nd day of Octobe lowing manner:  FILLING MATERI Parted 32 tubing a Set permanent bridge Cement 1338 = 1328	plugging and	, 19_70_, and that th	ell, that sa	plugged			
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was commenced on and filled in the fol	participated in the work of the 2nd day of October lowing manner:    FILLING MATERI	plugging and r  AL t 1338' e at 1338' 135' 1075' g at 1050'	filling the above w, 19.70, and that the remarkable of the remarka	case PULLED	plugged sing csg LEFT IN			
was commenced on and filled in the fol	participated in the work of the 2nd day of October lowing manner:    FILLING MATERI	plugging and r  AL t 1338' e at 1338' 135' 1075' g at 1050' e at 1050'	filling the above w, 19.70, and that the remarkable of the remarka	case PULLED 1338	plugged  CSG LEFT IN  1359			
was commenced on and filled in the fol	participated in the work of the 2nd day of October lowing manner:    FILLING MATERI	plugging and r  AL t 1338' e at 1338' 135' 1075' g at 1050' e at 1050'	filling the above w, 19.70, and that the remarkable of the remarka	case PULLED 1338	plugged  CSG LEFT IN  1359			
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was commenced on and filled in the fol	participated in the work of the 2nd day of October lowing manner:    FILLING MATERI	plugging and r  AL t 1338' e at 1338' 135' 1075' g at 1050' e at 1050' e at 974' - 959'	filling the above w, 19.70, and that the remarkable of the remarka	case PULLED 1338	plugged  CSG LEFT IN  1359			
was commenced on and filled in the fol	participated in the work of the 2nd day of October lowing manner:  FILLING MATERI Parted 32" tubing a Set permanent bridge Cement 1338' - 1328' Stone 1328' - 1323' Clay 1323' - 1145' Stone 1145' - 1140' Wood plug 1140' - 1: Clay 135' - 1105' Stone 1105' - 1100' Wood plug 1100' - 100' Steel plug 1080' - Cement 1075' - 1065 Parted 6-5/8" casing Set permanent bridge Cement 1050' - 1040 Stone 1040' - 1000' Set permanent bridge Cement 974' - 964' Crushed stone 964' Mud & Clay 959' - 66' Mud & Clay 959' - 66'	plugging and r  AL t 1338' e at 1338' 135' 1075' g at 1050' e at 974' - 959'	size a KIND  31/2" tubing  6-5/8" Casing	case well was case well was case pulled 1338 l	plugged  CSG LEFT IN  1359			
well operator, and p was commenced on and filled in the fol AND OR ZONE RECORD FORMATION	participated in the work of the 2nd day of October lowing manner:    FILLING MATERI	plugging and r  AL t 1338' e at 1338' 1 135' 1075' g at 1050' e at 974' - 959'	filling the above w, 19.70, and that the remarkable of the remarka	case PULLED 1338	plugged  CSG LEFT IN  1359			
was commenced on and filled in the fol	participated in the work of the 2nd day of October lowing manner:    FILLING MATERI	plugging and r  AL t 1338' e at 1338' 135' 1075' g at 1050' e at 1050' e at 974' - 959' - 590'	size a KIND  31/2" tubing  6-5/8" Casing	case well was case well was case pulled 1338 l	plugged  Csc LEFT IN  1359 '			
well operator, and p was commenced on and filled in the fol AND OR ZONE RECORD FORMATION	participated in the work of the 2nd day of October lowing manner:    FILLING MATERI	plugging and r  AL t 1338' e at 1338' 135' 1075' g at 1050' e at 1050' e at 974' - 959' - 590'	size a KIND  31/2" tubing  6-5/8" Casing	case well was case pulled 1338!	plugged  Csc Left in 1359 '  None			
well operator, and p was commenced on and filled in the fol  AND OR ZONE RECORD  FORMATION  COAL SEAMS	participated in the work of the 2nd day of October lowing manner:    FILLING MATERI	plugging and r  AL t 1338' e at 1338' 135' 1075' g at 1050' e at 1050' e at 974' - 959' - 590'	size a KIND  31/2" tubing  6-5/8" Casing  DESCRIPTION 30" above sur	case PULLED 1338 1 1050	plugged  CSG LEFT IN  1359'  None  None			
was commenced on and filled in the following formation  COAL SEAMS  E)	participated in the work of the 2nd day of October lowing manner:    FILLING MATERI	plugging and r  AL t 1338' e at 1338' 135' 1075' g at 1050' e at 1050' e at 974' - 959' - 590' - 475'	size a KIND  3 tubing  6-5/8" Casing  DESCRIPTION 30" above sur	CAE CSG PULLED 1338'  1050'  1050'  as Compar	None None None None None None None None			
well operator, and p was commenced on and filled in the fol  AND OR ZONE RECORD  FORMATION  COAL SEAMS  E)	participated in the work of the 2nd day of October lowing manner:    FILLING MATERI	plugging and r  AL t 1338' e at 1338' 135' 1075' g at 1050' e at 1050' - 590' - 590' - 475' 70'	size a KIND  31/2" tubing  6-5/8" Casing  DESCRIPTION 30" above sur	CAE CSG PULLED 1338'  1050'  1050'  as Compar	None None None None None None None None			

ME)	Mud & Clay 475' - 270'	#6371 - abandoned 10/20/70"
ME)	Set permanent bridge at 232	
	OUER	
Ostohan	of plugging and filling said well was	s completed on the 20 day of
	ponents saith not.	she adjins
	101 -1 -1 -1 -1	ass adkins 11/17/2023
Sworn to and s	ubscribed before me this 26th da	y of October ,19 70
My commission expi		Notary Public.
a commit	- 1 Maria	Permit No. WAY-590-P
MATHEWS PRINTING AND LITHOGRAPHING CO		

Filling Material

Crushed stone 62' - 12'
Mud & Clay 57' - 12'
Crushed stone 62' - 57' Mud & Clay 173' - 115' Cement 115' - 62' Crushed stone 178' - 173'

Charleston, W. We. 25235

Ran 6" marker from 10' - 3" above surface.

Maiged Prol Gen Co. Min. Cr.

-1/40 Caping

# WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON, W. VA. INTER-OFFICE MEMORANDUM November 6, 1970

Olen Jones Peytona, W.Va. PERMIT WAY-590-P

COMPANY United Fuel Gas Company
FARM U.F.G. Co. Min Tract # 1

WELL NO. 6371

DISTRICT Stonewall

COUNTY Wayne

Dear Sir:

Please make a final inspection of the Well described above.

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#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION DEFT. OF MINES

DISTRICT WELL INSPECTOR 11/17/2023

#### INSPECTOR'S PLUGGING REPORT

BRIDGES FRUCTION-LOCATION	RECOVERED	NG AND T	UBING
TRUCTION-LOCATION	RECOVERED	CITE	
		SIZE	LOST
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			a apjan
real Colone F			2 No. 0 20
To fire expension and	s		
			2
		-	graph and see
verything	wow	10	rde
			everythly wo in o

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S WELL REPORT

		CASING AND	USED IN	LEFT IN	
Company		TUBING	DRILLING	WELL	PACKERS
Address		Size		A	
Farm		16			Kind of Packer
Well No		13			
Well No.		10			_ Size of
District	County	81/4			
Drilling commenced		65%			_ Depth set
		5 3/16			
Drilling completed	Total depth	3			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inInch				Perf. bottom
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FTDa
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP.	ANY	
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI	) AT	_FEETINCHE
Fresh water	feetfeet	FEET	INC	HES	_FEETINCHE
Salt water	feetfeet	FEET.	INC	HES	_FEETINCHE
Drillers' Names					
Dimers Names					
Remarks:					



#### State of Mest Virginia

Department of Mines Gil and Gas Division Charleston 5

December 2, 1970

United Fuel Gas Company P. O. Box 1273 Charleston, W. Va. 25325

In Re: Permit No. WAY-590-P
Farmu F. G. Co., Min. Tr. # 1
Well No. 6371
District Stonewall
County Wayne

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

XX The bond which is covered by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled bond to the Surety may give you credit on their records.

Very truly yours,

Deputy Director Oil & Gas Division

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