

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Frank Yates (coal not operated)  
~~COAL OPERATOR~~ COAL OWNER  
Ashland, Kentucky  
ADDRESS

Ethel Gas Company  
NAME OF WELL OPERATOR  
% R.H. Adkins  
Hamlin, W. Va.  
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER  
ADDRESS

June 8th, 19 48  
PROPOSED LOCATION

Frank Yates  
OWNER OF MINERAL RIGHTS  
Ashland, Kentucky  
ADDRESS

Lincoln District  
Wayne County  
Well No. F-1, S-2 38° 00'  
82° 15'  
Frank Yates Farm

GENTLEMEN :

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 1946, made by Frank Yates, to Ethel Sadler, and recorded on the \_\_\_\_\_ day of \_\_\_\_\_, in the office of the County Clerk for said County in Book \_\_\_\_\_, page \_\_\_\_\_.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

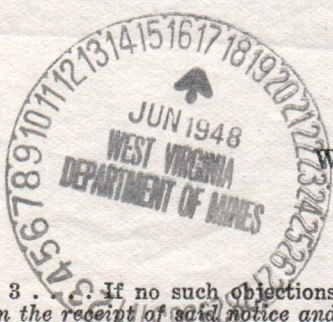
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Ethel Gas Company  
WELL OPERATOR  
% R.H. Adkins  
STREET  
Hamlin  
CITY OR TOWN  
West Virginia 11/17/2023  
STATE



Address of Well Operator }

\*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

585



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

|   |  |
|---|--|
| NAME OF WELL OPERATOR<br><u>Ethel Gas Company</u>             | NAME OF COAL OWNER<br><u>Frank Yates (coal not operated)</u> |
| COMPLETE ADDRESS<br><u>W. R. H. Atkins<br/>Hamlin, W. Va.</u> | ADDRESS<br><u>Asland, Kentucky</u>                           |

|   |   |
|---|---|
| PROPOSED LOCATION<br><u>June 8th 1948</u> | COAL OPERATOR OR COAL OWNER<br><u>Frank Yates</u> |
| District<br><u>Lincoln</u>                | ADDRESS<br><u>Asland, Kentucky</u>                |
| County<br><u>Wayne</u>                    | OWNER OR MINERAL RIGHTS<br><u>Frank Yates</u>     |
| Well No. <u>1-1, 2-2</u>                  | ADDRESS<br><u>Asland, Kentucky</u>                |
| Farm<br><u>Frank Yates</u>                |   |

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having for title thereto, (or as the case may be) under grant or lease dated \_\_\_\_\_ to \_\_\_\_\_ made by \_\_\_\_\_ 1946

\_\_\_\_\_ and recorded on the \_\_\_\_\_ day \_\_\_\_\_ of \_\_\_\_\_ in the office of the County Clerk for said County in \_\_\_\_\_

Book \_\_\_\_\_ page \_\_\_\_\_

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the \_\_\_\_\_ District and County above named, determined by survey and courses and distances from two permanent points on land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

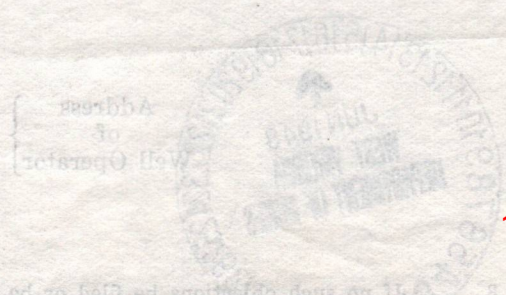
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a hazardous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses \_\_\_\_\_ day \_\_\_\_\_ before \_\_\_\_\_ or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Ethel Gas Company  
WELL OPERATOR  
W. R. H. Atkins  
STREET  
Hamlin  
CITY OR TOWN  
West Virginia  
STATE



11/17/2023

Section 3. If no such objections be filed or be found by the Department of Mines within said period of ten days from the receipt of this notice and plat by the Department of Mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit, vesting the right of such plat, that no objections have been made by the coal operators to the location, or found incorrect by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Permit Number AX-555



A-10

June 28, 1949

Ethel Gas Company  
c/o R. H. Adkins  
Hamlin, West Virginia

Gentlemen:

Enclosed is permit WAY-585 to drill Well  
No. F-1 S-2 on the Frank Yates Farm, Lincoln District,  
Wayne County.

Very truly yours,

Administrative Assistant  
OIL AND GAS DIVISION

CHH:K  
Encl-2

CC: Inspector D. E. Lawson

11/17/2023



A-11

November 18, 1949

Ethel Gas Company  
c/o R. H. Adkins  
Hamlin, West Virginia

Gentlemen:

Please send two copies of well record of the drilling of Well No. 1-Sr-2 on the Frank Yates Farm, Lincoln District, Wayne County for which permit WAY-585 was issued June 28, 1948.

Forms OG-10 are enclosed.

Very truly yours,

Administrative Assistant  
OIL AND GAS DIVISION

CNH:K  
CC: Inspector O. C. Allen

11/17/2023



| Formation     | Color | Hard or Soft | Top  | Bottom | Oil, Gas or Water | Depth Found | Remarks |
|---------------|-------|--------------|------|--------|-------------------|-------------|---------|
| Sand          |       |              | 1400 | 1406   |                   |             |         |
| Slate & Shell |       |              | 1406 | 1446   |                   |             |         |
| Maxon Sand    |       |              | 1446 | 1480   |                   |             |         |
| Slate         |       |              | 1480 | 1485   |                   |             |         |
| Little Lime   |       |              | 1485 | 1520   |                   |             |         |
| Pencil Cave   |       |              | 1520 | 1524   |                   |             |         |
| Big Lime      |       |              | 1524 |        |                   |             |         |
| Total Depth   |       |              | 1665 |        |                   |             |         |

11/17/2023

Way 585

Date March 28, 19 50

APPROVED Ethel Gas Company, Owner

By *[Signature]* (Title) Partner





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

B-1

*Naugatuck*

WELL RECORD

Permit No. Wayne 585

Oil or Gas Well Gas  
(KIND)

Company Ethel Gas Company  
Address Hamlin, W. Va.  
Farm F. H. Yates Acres 500  
Location (waters) \_\_\_\_\_  
Well No. 2 Elev. 1050'  
District \_\_\_\_\_ County Wayne County  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by F. H. Yates' Estate  
Address Ashland, Kentucky  
Drilling commenced October 30, 1948  
Drilling completed January 11, 1949  
Date Shot Not Shot From \_\_\_\_\_ To \_\_\_\_\_  
With Acidized - 1500 Gallons Acid

| Casing and Tubing | Used in Drilling | Left in Well | Packers        |
|-------------------|------------------|--------------|----------------|
| Size              |                  |              | Kind of Packer |
| 16                |                  |              | Bottom Hole    |
| 13                |                  |              | Size of Packer |
| 10                |                  | 255'         | 7"x17"x8-5/8"  |
| 8 1/4             |                  | 1524'        | Depth set      |
| 6 5/8             |                  |              | 1499'          |
| 5 3/16            |                  |              | Perf. top      |
| 3                 |                  | 1706'        | Perf. bottom   |
| 2                 |                  |              | Perf. top      |
| Liners Used       |                  |              | Perf. bottom   |

Open Flow /10ths Water in \_\_\_\_\_ Inch  
30 /10ths Merc. in 3" Inch  
Volume 2,150,000 Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

| CASING CEMENTED                                 | SIZE | No. Ft. | Date |
|---|------|---------|------|
|   |      |         |      |
| COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES |      |         |      |
|   | FEET | INCHES  | FEET |
|   | FEET | INCHES  | FEET |
|   | FEET | INCHES  | FEET |

| Formation      | Color | Hard or Soft | Top  | Bottom | Oil, Gas or Water | Depth Found | Remarks |
|----------------|-------|--------------|------|--------|-------------------|-------------|---------|
| Surface        |       | Soft         | 0    | 12     |                   |             |         |
| Slate & Shells |       |              | 12   | 42     |                   |             |         |
| Coal           |       |              | 42   | 45     |                   |             |         |
| Slate          |       |              | 45   | 57     |                   |             |         |
| Sand           |       |              | 57   | 69     |                   |             |         |
| Slate & Shell  |       |              | 69   | 82     |                   |             |         |
| Coal           |       |              | 82   | 84     |                   |             |         |
| Sand           |       |              | 84   | 89     |                   |             |         |
| Slate & Shell  |       |              | 89   | 94     |                   |             |         |
| Sand           |       |              | 94   | 124    |                   |             |         |
| Slate          |       |              | 124  | 134    |                   |             |         |
| Broken Sand    |       |              | 134  | 235    |                   |             |         |
| Slate          |       |              | 235  | 260    |                   |             |         |
| Lime Shell     |       |              | 260  | 298    |                   |             |         |
| Slate          |       |              | 298  | 327    |                   |             |         |
| Sand           |       |              | 327  | 346    |                   |             |         |
| Slate & Shell  |       |              | 346  | 365    |                   |             |         |
| Sand           |       |              | 365  | 378    |                   |             |         |
| Slate & Shell  |       |              | 378  | 476    |                   |             |         |
| Sand           |       |              | 476  | 498    |                   |             |         |
| Slate          |       |              | 498  | 570    |                   |             |         |
| Sand           |       |              | 570  | 587    |                   |             |         |
| Slate          |       |              | 587  | 735    |                   |             |         |
| Sand           |       |              | 735  | 773    |                   |             |         |
| Slate          |       |              | 773  | 858    |                   |             |         |
| Shell          |       |              | 858  | 919    |                   |             |         |
| Salt Sand      |       |              | 919  | 1050   |                   |             |         |
| Slate & Shell  |       |              | 1050 | 1054   |                   |             |         |
| Salt Sand      |       |              | 1054 | 1104   |                   |             |         |
| Slate          |       |              | 1104 | 1105   |                   |             |         |
| Salt Sand      |       |              | 1105 | 1152   |                   |             |         |
| Lime Shell     |       |              | 1152 | 1235   |                   |             |         |
| Hard Sand      |       |              | 1235 | 1275   |                   |             |         |
| Broken         |       |              | 1275 | 1325   |                   |             |         |
| Slate & Shell  |       |              | 1325 | 1350   |                   |             |         |
| Sand           |       |              | 1350 | 1382   |                   |             |         |
| Slate          |       |              | 1382 | 1387   |                   |             |         |
| Red Rock       |       |              | 1387 | 1395   |                   |             |         |
| Slate          |       |              | 1395 | 1400   |                   |             |         |





|  |  |                                       |   |                                  |
|--|--|---------------------------------------|---|----------------------------------|
| 1.0 API well number:<br>(If not available, leave blank. 14 digits.)  | <u>47-099-2-0585-0000</u>                        |                                       |   |                                  |
| 2.0 Type of determination being sought:<br>(Use the codes found on the front of this form.)                                  | <u>108</u><br>Section of NGPA                    | <u>N/A</u><br>Category Code           |   |                                  |
| 3.0 Depth of the deepest completion location:<br>(Only needed if sections 103 or 107 in 2.0 above.)                          | <u>N/A</u> feet                                  |                                       |   |                                  |
| 4.0 Name, address and code number of applicant:<br>(35 letters per line maximum. If code number not available, leave blank.) | <u>Ethel Gas Company</u><br>Name                 |                                       | <u>006006</u><br>Seller Code                      |                                  |
|  | <u>P.O. Box 555</u><br>Street                    |                                       |   |                                  |
|  | <u>Hamlin</u><br>City                            | <u>WV</u><br>State                    | <u>25523</u><br>Zip Code                          |                                  |
| 5.0 Location of this well: (Complete (a) or (b).)<br>(a) For onshore wells<br>(35 letters maximum for field name.)           | <u>Lincoln</u><br>Field Name                     |                                       | <u>WV</u><br>State                                |                                  |
|  | <u>Wayne</u><br>County                           |                                       |   |                                  |
| (b) For OCS wells:   | <u>N/A</u><br>Area Name                          |                                       | <u>N/A</u><br>Block Number                        |                                  |
|  | Date of Lease:<br><u>N/A</u><br>Mo. Day Yr.      |                                       | <u>N/A</u><br>OCS Lease Number                    |                                  |
| (c) Name and identification number of this well: (35 letters and digits maximum.)  | <u>Frank Yates #1</u>                            |                                       |   |                                  |
| (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)  | <u>N/A</u>                                       |                                       |   |                                  |
| 6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)   | <u>Columbia Gas Trans. Corp.</u><br>Name         |                                       | <u>004030</u><br>Buyer Code                       |                                  |
| (b) Date of the contract:  | <u>07-25-29</u><br>Mo. Day Yr.                   |                                       |   |                                  |
| (c) Estimated annual production:   | <u>7,000</u> MMcf.                               |                                       |   |                                  |
|  | (a) Base Price<br>(\$/MMBTU)                     | (b) Tax                               | (c) All Other<br>Prices (Indicate<br>(+) or (-).) | (d) Total of (a),<br>(b) and (c) |
| 7.0 Contract price:<br>(As of filing date. Complete to 3 decimal places.)  | <u>0.668</u>                                     | ---                                   | ---   | <u>0.668</u>                     |
| 8.0 Maximum lawful rate:<br>(As of filing date. Complete to 3 decimal places.)   | <u>2.329</u>                                     | <u>0.134</u>                          | ---   | <u>2.463</u>                     |
| 9.0 Person responsible for this application:   | <u>R. H. Adkins</u><br>Name                      |                                       | <u>Operator</u><br>Title                          |                                  |
| Agency Use Only<br>Date Received by Agency<br><b>JUL 6 1979</b>  | <u>R. H. Adkins</u><br>Signature                 |                                       |   |                                  |
| Date Received by FERC  | <u>06/30/79</u><br>Date Application is Completed | <u>(304) 824-3134</u><br>Phone Number |   |                                  |

FT700808 2

11/17/2023



PARTICIPANTS:

DATE:

BUYER-SELLER CO

WELL OPERATOR:

Ethel Gas Company

JAN 29 1980

006006

FIRST PURCHASER:

Columbia Gas Trans. Corp.

004030

OTHER:

Qualifies as Section 108, stopper well.

*[Signature]*

W. Va. Department of Mines, Oil & Gas Division  
 WELL DETERMINATION FILE NUMBER  
790 706 - 108 - 099 - 0585  
 Use Above File Number on all Communications  
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121  Items not completed - Line No. \_\_\_\_\_
- 2 IV-1 - Agent R. H. Adkins
- 3 IV-2 - Well Permit \_\_\_\_\_
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record  Drilling  Deepening \_\_\_\_\_
- 6 IV-36- Gas-Oil Test:  Gas Only \_\_\_\_\_ Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_
- 7 IV-39- Annual Production 28 mos years
- 8 IV-40- 90 day Production 89 Days off Line:
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete  Affidavit Signed
- 18 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_  
 1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_  
 (5) Date commenced: 10-30-49  
 Date Completed: 1-11-49 Deepened \_\_\_\_\_  
 (5) Production Depth: 1485-1520  
 (5) Production Formation: Little Lime  
 (5) FINAL OPEN FLOW:  
 Initial Potential: 2,150 MCF  
 (5) After static R.P. ~~Initially~~ FRAC: N/A  
 (6) Other Gas Test: \_\_\_\_\_  
 (7) Avg. Daily Gas from Annual Production:  $\frac{7428}{365} = 20 \text{ MCF}$   
 (8) Avg. Daily Gas from 90-day ending w/1-120 days:  $\frac{1696}{89} = 20 \text{ MCF}$   
 (8) Line Pressure: 33.41 PSIG from Daily Report  
 (5) Oil Production: NO From Completion Report \_\_\_\_\_  
 (10-17) Does lease inventory indicate enhanced recovery being done: NO 1/17/2023  
 (10-17) Is affidavit signed?  Notarized?

Does official well record with the Department confirm the submitted information? NO

Additional Information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_

Was Determination Objected to? \_\_\_\_\_ By Whom? \_\_\_\_\_

*SML*



Date June 30 19 79

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. Frank Yates #1

API Well No. 47 - 099 - 0585  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT R. H. Adkins

ADDRESS P.O. Box 555

Hamlin, WV 25523

WELL OPERATOR R. H. Adkins

ADDRESS P.O. Box 555

Hamlin, WV 25523

LOCATION: Elevation 1050

Watershed Jakes Branch

Dist. Lincoln county Wayne quad Naugatuck

GAS PURCHASER Columbia Gas Trans. Corp. Gas Purchase Contract No. 1004

ADDRESS P.O. Box 1273

Charleston, WV 25325

Meter Chart Code 802390

Date of Contract 07/25/29

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Standard well head

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

The production records, meter charts, tax records, and royalty payment records which were reasonably available to me are located at the R. H. Adkins office, 310 Court Street, Hamlin, West Virginia.

There are also production records and meter charts located at the office of Columbia Gas Transmission Corp., P.O. Box 1273, Charleston, West Virginia 25325 covering same.



Describe the search made of any records listed above:

See statement above.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes \_\_\_ No X If yes, indicate the type and source of the information.

AFFIDAVIT

I, R. H. Adkins, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

R. H. Adkins  
R. H. Adkins, Operator

STATE OF WEST VIRGINIA,

COUNTY OF Lincoln, TO WIT:

I, John Jay White, a Notary Public in and for the state and county aforesaid, do certify that R. H. Adkins, whose name is signed to the writing above, bearing date the 30 day of June, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 30 day of June, 19 79

My term of office expires on the 2nd day of March, 19 86

[NOTARIAL SEAL]

John Jay White  
Notary Public

Commissioner for the 11/17/2023  
State of West Virginia



IV-39-MC

STATE OF WEST VIRGINIA  
DEPARTMENT - MINES  
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1979  
GAS VOLUMES IN MFC @ 14.73  
OIL IN BARRELS @ 60 DEGREES

REPORT NO. CURRENT DATE - 6/30/79  
REPORT DATE - 6/30/79

47-099-0585  
API

FARM: Frank Yates

COUNTY: Mingo

OPERATOR: R. H. Adkins

AVG. FLOW PRESSURE 35.33

SHUT-IN PRESSURE N/A

TOTALS

|      |             |      |      |      |      |      |      |      |      |      |      |      |      |     |       |     |
|------|-------------|------|------|------|------|------|------|------|------|------|------|------|------|-----|-------|-----|
| 1977 | GAS MFC     | .451 | .488 | .561 | .633 | .668 | .660 | .057 | .582 | .675 | .649 | .330 | .490 | GAS | 6,253 | MFC |
|      | OIL BBL     | J-   | F-   | M-   | A-   | N-   | J-   | J-   | A-   | S-   | N-   | 0-   | 0-   | OIL | NONE  |     |
|      | DAYS ONLINE | 30   | 34   | 27   | 29   | 30   | 32   | 30   | 33   | 29   | 29   | 34   | 28   |     | 365   |     |

AVG. FLOW PRESSURE 33.41

SHUT-IN PRESSURE N/A

TOTALS

|      |             |      |      |      |      |      |      |      |      |      |      |      |      |     |      |     |
|------|-------------|------|------|------|------|------|------|------|------|------|------|------|------|-----|------|-----|
| 1978 | GAS MFC     | .612 | .379 | .376 | .528 | .727 | .573 | .724 | .646 | .592 | .607 | .676 | .618 | GAS | 7058 | MFC |
|      | OIL BBL     | J-   | F-   | M-   | A-   | N-   | J-   | J-   | A-   | S-   | N-   | 0-   | 0-   | OIL | NONE |     |
|      | DAYS ONLINE | 29   | 33   | 29   | 29   | 33   | 28   | 31   | 31   | 31   | 28   | 33   | 31   |     | 366  |     |

|      |         |      |      |      |      |               |  |  |  |  |  |  |  |
|------|---------|------|------|------|------|---------------|--|--|--|--|--|--|--|
| 1979 | GAS MFC | .569 | .553 | .505 | .638 | Gas 2.265 MFC |  |  |  |  |  |  |  |
|      | OIL     | J-   | F-   | M-   | A-   | OIL NONE      |  |  |  |  |  |  |  |
|      | DAYS    | 31   | 29   | 29   | 31   | DAYS 120      |  |  |  |  |  |  |  |

SUMMARIZATION SCHEDULE  
SECTION 271: 804 (b)

In accordance with Section 271, 804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

47-059-2-0185-0000

Meter 802643

Contract 5426

API NUMBERS

47-059-2-0129-0000  
47-099-2-0585-0000  
47-099-2-0648-0000  
47-099-2-0842-0000

Meter 802390

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