

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

H. A. Wallace, Jr.
NAME OF WELL OPERATOR

ADDRESS

P.O. Box 1655, Charleston 26, W. Va.
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

March 11, 19 48
PROPOSED LOCATION

ADDRESS

Grant District

United Fuel Gas Co.,
OWNER OF MINERAL RIGHTS

Wayne County

P.O. Box 1273, Charleston 25, W. Va.
ADDRESS

Well No. 4

United Fuel Gas Co. Farm

GENTLEMEN :

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under ~~grant~~ ^{Deed} lease dated December 26, 1946, made by HUNTINGTON DEV. & GAS CO., to UNITED FUEL GAS CO., and recorded on the 27th day of December 27, 1946, in the office of the County Clerk for said County in Book 234, page 318.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

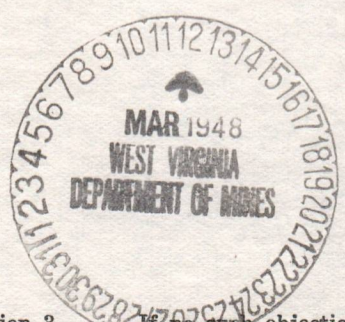
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address Same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

H. A. Wallace, Jr.
WELL OPERATOR

P.O. Box 1655,
STREET

Charleston 26,
CITY OR TOWN

West Virginia
STATE

11/17/2023

*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

559

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
Charleston, W. Va.

NAME OF WELL OPERATOR: H. A. Wallace, Jr.
 COAL OPERATOR OR COAL OWNER: _____
 COMPLETE ADDRESS: P. O. Box 1655, Charleston 26, W. Va.
 ADDRESS: _____
 PROPOSED LOCATION: March 11, 1948
 COAL OPERATOR OR COAL OWNER: _____
 ADDRESS: _____
 OWNER OF MINERAL RIGHTS: United Fuel Gas Co.
 COUNTY: Wayne
 DISTRICT: Grant
 WELL NO.: 4
 ADDRESS: P. O. Box 1233, Charleston 25, W. Va.
 FIRM: United Fuel Gas Co.

THE UNDERSIGNED WELL OPERATOR IS ENTITLED TO DRILL UPON THE ABOVE NAMED FARM OR TRACT OF LAND FOR OIL AND GAS, HAVING THE TITLE HERETO (OR AS THE CASE MAY BE) UNDER Deed Case dated December 26, 1946, made by HUNTINGTON DEV. & GAS CO. to UNITED FUEL GAS CO. and recorded on the 27th day of December 27, 1946 in the office of the County Clerk for said County in Book 23A, page 318.

THE ENCLOSED PLAN WAS PREPARED BY A COMPETENT ENGINEER AND SHOWS THE PROPOSED LOCATION OF A WELL TO BE DRILLED FOR OIL AND GAS BY THE UNDERSIGNED WELL OPERATOR ON THE FARM AND IN THE MINERAL DISTRICT AND COUNTY ABOVE NAMED, DETERMINED BY SURVEY AND COURSE AND DISTANCES FROM TWO PERMANENT POINTS OR LAND MARKS.

THE UNDERSIGNED WELL OPERATOR IS INFORMED AND BELIEVES THERE ARE NO COAL OPERATOR OPERATING BEDS OF COAL BENEATH SAID FARM OR TRACT OF LAND ON WHICH SAID WELL IS LOCATED OR WITHIN 500 FEET OF THE BOUNDARIES OF THE SAME, WHO HAVE MAPPED THEIR WORKINGS AND FILED THEIR MAPS AS REQUIRED BY LAW, EXCEPTING THE COAL OPERATORS OR COAL OWNERS (IF ANY) ABOVE NAMED AS ADDRESSES.

THE ABOVE NAMED COAL OPERATOR OR COAL OWNERS (IF ANY) ARE NOTIFIED THAT ANY OBJECTIONS THEY MAY DESIRE TO MAKE TO SUCH PROPOSED LOCATION OR WHICH THEY ARE REQUIRED TO MAKE BY SECTION 3 OF SAID CODE, IF THE DRILLING OF A WELL AT SAID PROPOSED LOCATION WILL CAUSE A HAZARDOUS CONDITION IN OR ABOUT THEIR RESPECTIVE COAL MINES, MUST BE RECEIVED BY OR FILED WITH THE DEPARTMENT OF MINES WITHIN TEN DAYS FROM THE RECEIPT OF A COPY OF THIS NOTICE AND ACCOMPANYING PLAN BY SAID DEPARTMENT. SAID COAL OPERATOR OR COAL OWNERS ARE FURTHER NOTIFIED THAT FORMS FOR USE IN MAKING SUCH OBJECTIONS WILL BE FURNISHED TO THEM BY THE DEPARTMENT OF MINES PROMPTLY ON REQUEST AND THAT ALL SUCH OBJECTIONS MUST SET FORTH AS DEFINITELY AS IS REASONABLY POSSIBLE THE GROUNDS OR GROUNDS ON WHICH SUCH OBJECTIONS ARE BASED AND INDICATE THE DIRECTION AND DISTANCE THE PROPOSED LOCATION SHOULD BE MOVED TO OVERCOME SAME.

THE NEXT PARAGRAPH IS TO BE COMPLETED ONLY IN DEPARTMENT'S COPY.
 COPIES OF THIS NOTICE AND THE ENCLOSED PLAN WERE MAILED BY REGISTERED MAIL OR DELIVERED TO THE ABOVE NAMED COAL OPERATOR OR COAL OWNERS AT THEIR ABOVE SHOWN RESPECTIVE ADDRESSES Same Same day before or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

NAME OF WELL OPERATOR: H. A. Wallace, Jr.
 STREET: P. O. Box 1655
 CITY OR TOWN: Charleston 26
 STATE: West Virginia



11/17/2023

SECTION 3. IF ANY COAL OPERATOR OR COAL OWNER HAS ANY OBJECTIONS TO BE FILED OR TO BE MADE BY THE DEPARTMENT OF MINES WITHIN SAID PERIOD OF TEN DAYS FROM THE RECEIPT OF SAID NOTICE AND PLAN BY THE DEPARTMENT OF MINES TO SAID PROPOSED LOCATION, THE DEPARTMENT SHALL FORTHWITH ISSUE TO THE WELL OPERATOR A WRITING DEMANDING THE FILING OF SUCH PLAN, THAT NO OBJECTIONS HAVE BEEN MADE BY THE COAL OPERATOR OR COAL OWNERS TO THE LOCATION OR FOUND THEREIN BY THE DEPARTMENT, AND THAT THE SAME IS APPROVED AND THE WELL OPERATOR AUTHORIZED TO PROCEED TO DRILL AT SAID LOCATION.

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Lime			1346	1555	1368' SLM - Casing Point 7" OD		
Red Rock			1555	1580	Pulled 7" OD Casing and reamed		
Injun Sand			1580	1621	Hole to 1399' - SLM casing		
Slate and Shells			1621	1940	point -		
Big Shells			1940	2000	Water in Lime at 1946' - 1 1/2		
Slate			2000	2105	Bailers over week-end		
Brown Shale			2105	2135	Show of Gas at 2146' - 2148'		
Berea Sand			2135	2150			
Shell			2150	2185	Gas would not measure in 1"		
Slate and Shell			2185	2215			
Black Slate			2215	2254			
Shell			2254	2260			
Black Shale			2260	2300			
Slate and Shell			2300	2655			
Light Brown Shale			2655	2790			
White Slate			2790	2835			
Brown Shale			2835	3164			
White Slate			3164	3175			
TOTAL DEPTH	- - -	- - -	3175'				

11/17/2023

Way 559

Date _____, 19__

APPROVED _____, Owner

By _____ (Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Naugatuck

WELL RECORD

Permit No. WAY-559

Oil or Gas Well _____ (KIND)

Company <u>Harry A. Wallace, Jr. Charleston,</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>327 Professional Bldg., W.Va.</u>				
Farm <u>Jas. Maynard Hrs. Acres PT 704 Ac. Tract</u>	Size			
Location (waters) <u>Twelve Pole Creek</u>				
Well No. <u>4</u> Elev. <u>1004.0'</u>	16			Kind of Packer <u>Hook</u>
District <u>Grant</u> County <u>Wayne</u>	13			<u>wall Parmaco</u>
The surface of tract is owned in fee by <u>Jas. Maynard Hrs. Address Kiahsville, W.Va.</u>	10	23'	23'	Size of <u>2-x6-5/8"</u>
Mineral rights are owned by <u>United Fuel Gas Co. Charleston, Address W. Va.</u>	8 1/4	258'	258'	Depth set <u>1968'</u>
Drilling commenced <u>November 17, 1948</u>	6 5/8	1399'	1399'	Perf. top _____
Drilling completed <u>February 25, 1949</u>	5 3/16			Perf. bottom _____
Date Shot <u>2/23/49</u> From <u>2835'</u> To <u>3175'</u>	3			Perf. top _____
With <u>3200 Lbs. Detonite</u>	2	1968'	1968'	Perf. bottom _____
Open Flow <u>2</u> /10ths Water in <u>1"</u> before shot <u>Inch</u>	Liners Used			
<u>6</u> /10ths Merc. in <u>2"</u> after shot <u>Inch</u>				
Volume <u>103,000</u> Cu. Ft.				
Rock Pressure <u>345</u> lbs. <u>66</u> hrs.				
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED _____	SIZE _____	No. Ft. _____	Date _____
COAL WAS ENCOUNTERED AT _____	FEET _____	INCHES _____	
_____	FEET _____	INCHES _____	
_____	FEET _____	INCHES _____	

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Earth			0	15			
Sand			15	100			
Slate			100	125			
Sand			125	138			
Slate			138	140			
Sand			140	165			
Slate			165	173			
Sand			173	320			
Slate and Shell			320	445			
Sand			445	455			
Slate			455	485			
Sand			485	500			
Slate			500	518			
Sand			518	530			
Slate			530	540			
Sand			540	580			
Slate			580	600			
Sand			600	618			
Slate			618	630			
Sand			630	640			
Slate			640	659			
Sand			659	680			
Slate			680	692			
Gas Sand			692	724			
Slate			724	734			
Salt Sand			734	845			
Slate			845	864			
Sand			864	921			
Slate			921	931			
Sand			931	1188			
Slate and Shells			1188	1198			
Sand			1198	1270			
Slate			1270	1281			
Maxton Sand			1281	1333			
Little Lime			1333	1345			
Pencil Cave			1345	1346			

Water - 2 Bailers per Hour - 135' - 140'

Water - 5 Bailers per hour 740' - 758'

Water - Hole Full 930'



11/17/2023

1.0 API well number (If not available, leave blank. 14 digits.)	<u>47-099-2-0559-0000</u>			
2.0 Type of determination being sought (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	<u>Stripper Well</u> Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>N/A</u> feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>R. L. HOOSER GAS ACCOUNT</u> Name		Seller Code	
	<u>310 Court Street, P. O. Box 102</u> Street			
	<u>Hamlin, West Virginia</u> City	State	<u>25523</u> Zip Code	
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	<u>Grant District</u> Field Name			
	<u>Wayne</u> County	<u>W. Va.</u> State		
(b) For OCS wells:	<u>N/A</u> Area Name		<u>N/A</u> Block Number	
	Date of Lease: Mo. Day Yr. <u> </u> <u>N/A</u> OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>United Fuel Gas Company Farm Well # 4</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>Injun Sand & Devonian Brown Shale</u>			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Columbia Gas Transmission Corporation</u> Name		Buyer Code	
(b) Date of the contract:	<u>06, 07, 61</u> Mo. Day Yr.			
(c) Estimated annual production:	<u>Three Million Three Hundred Thousand Ninety Two cubic feet</u> <u>3.392</u> MMcf.			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>0.587</u>	<u>0.000</u>	<u>0.000</u>	<u>0.587</u>
	<u>2.224</u>	<u>0.135</u>	---	<u>2.359</u>
9.0 Applicant's possible future participation (Agency Use Only)	Name <u>Ronald L. Hooser</u> Title <u>Owner-Operator</u>			
Date received by Juris. Agency	Signature <u>Ronald L. Hooser</u>			
Date received by FERC	<u>December 28, 1978</u> Date Application is Completed		<u>(304) 824-03935</u> Phone Number	

RECEIVED

FEB 28 1979

OIL & GAS DIVISION
DEPT. OF MINES

PARTICIPANTS:

DATE:

DEC 07 1979

BUYER-SELLER CODE

WELL OPERATOR: R.L. Hooser Gas Account

FIRST PURCHASER: Columbia Gas Trans. Corp.

004030

OTHER: _____

*Qualifies as Section 108, Stuyvesant well
F. L. Hooser*

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

790228 -108-099-0559

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent R.L. Hooser
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 91 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) DATE COMMENCED: 11-17-48
Date Completed: 2-25-49 (drilling) Deepened _____
- (5) Production Depth: 2146-2148
- (5) Production Formation: Berea
- (5) ~~FINAL OPEN FLOW~~
Initial Potential: 103 mcf
- (5) ~~FINAL ROCK PRESSURE:~~
Static R.P. Initially: 345# - 66 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{3365}{365} = 9.2$ mcf
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{930}{91} = 10.2$ mcf
- (8) Line Pressure: 73 (est) PSIG from Daily Report
- (5) Oil Production: _____ From Completion Report _____
- (10-17) Does lease inventory indicate enhanced recovery being done: No
- (10-17) Is affidavit signed? Notarized? 11/17/2023

Does official well record with the Department confirm the submitted information? Yes

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

D.M.

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OIL & GAS DIVISION
DEPT. OF MINES

FORM IV-56WC
[12-78]

Date December 28, 19 78

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's
Well No. Four

API Well
No. 47 - 099 - 0559
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT R. D. Hooser

ADDRESS P. O. Box ~~XX~~ 102

Hamlin, WV 25523

LOCATION: Elevation 1004.0'

Watershed Blue Lick of Twelve Pole Creek

Dist. Grant County Wayne Quad. Wayne

WELL OPERATOR R. L. HOOSER

ADDRESS P. O. Box 102

Hamlin, WV 25523

GAS PURCHASER Columbia Gas Transmission Corp. Gas Purchase Contract No. 5319

ADDRESS 1700 MacCorkle Avenue S.E.

Charleston, WV

Meter Chart Code 20-3537 (Account Number)

Date of Contract June 07, 1961

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Standard Christmas Tree, drips, connections & Fittings. NO enhanced Recovery equipment npw being used on this lease.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&C Tax Records and royalty payment records) and indicate the location of such records: ALL record kept at 310 Court Street, Hamlin, WV 25523

11/17/2023

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OIL & GAS DIVISION
DEPT. OF MINES

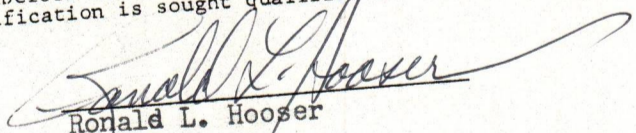
Describe the search made of any records listed above:

All Records searched..

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes _____ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Ronald L. Hooser, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.


Ronald L. Hooser

STATE OF WEST VIRGINIA,

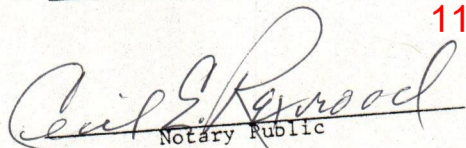
COUNTY OF Lincoln, TO WIT:

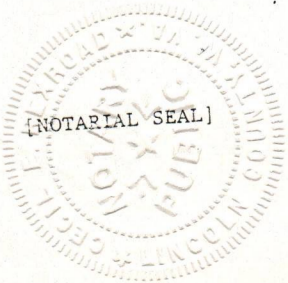
I, Cecil E. Rexroad, a Notary Public in and for the state and county aforesaid, do certify that Ronald L. Hooser, whose name is signed to the writing above, bearing date the 28th day of December, 1978, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28th day of December, 1978.

My term of office expires on the _____ day of _____, 19____.

11/17/2023


Notary Public



RECEIVED
1978
COMMUNICATIONS SECTION
FBI

.. records available ..

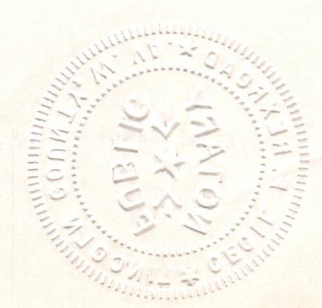
[Handwritten signature]
Ronald L. Hooper

Ronald L. Hooper
Special Agent in Charge
FBI - Lincoln

Cecil B. Harwood
Ronald L. Hooper
December 17, 1978

[Handwritten signature]

11/17/2023



REPORT NO. CURRENT DATE - 2/28/79
REPORT DATE - 2/28/79

ANNUAL REPORT OF MONTHLY PRODUCTION-1978
GAS VOLUMES IN MFC 2 14.73
OIL IN BARRELS 2 60 DEGREES

IV-39-WC STATE OF WEST VIRGINIA
DEPARTMENT - MINES DIVISION - OIL AND GAS
OPERATOR R. L. HOOSER for R. L. HOOSER GAS ACCOUNT

47-099-2-0559-0000 FARM United Fuel Min. Tract
COUNTY: WAYNE
APR 1977
GAS MFC .342 .414 .343 .373 .366 .324 .332 .321 .381 .208 .332 .328 GAS
OIL BBL J- -0- F- -0- M- -0- A- -0- J- -0- M- -0- 0- -0- M- -0- 0- -0- OIL
DAYS ONLINE 30 34 27 29 30 32 30 30 32 29 33 28

AVG. FLOW PRESSURE 71 lbs. SHUT-IN PRESSURE N/A
TOTALS 4,064 NONE

AVG. FLOW PRESSURE 66.67 lbs. SHUT-IN PRESSURE N/A
TOTALS 3,365 NONE

1978
GAS MFC .363 .321 .254 .135 .140 .247 .319 .342 .311 .318 .315 .300 GAS
OIL BBL J- -0- F- -0- M- -0- A- -0- J- -0- M- -0- 0- -0- M- -0- 0- -0- OIL
DAYS ONLINE 31 31 29 29 30 31 30 34 29 30 31 30

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

Company Well No.

API NUMBERS

- 6
- 5
- 17-099-2-1366-0000
- 17-099-2-0711-0000

11/17/2023