



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

*One Way-556 for mining*

COAL OPERATOR OR COAL OWNER \_\_\_\_\_  
 ADDRESS \_\_\_\_\_  
 COAL OPERATOR OR COAL OWNER \_\_\_\_\_  
 ADDRESS \_\_\_\_\_  
 OWNER OF MINERAL RIGHTS \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

Ware Drilling Company  
 NAME OF WELL OPERATOR  
 Beauty, Kentucky  
 COMPLETE ADDRESS  
 11 March, 19 48  
 PROPOSED LOCATION  
 Lincoln District  
 Wayne County  
 Well No. 5  
 United Fuel Lease  
 Moses Fork Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 21 October 1947, made by United Fuel Gas Company, to E.C. Ware, and recorded on the 17 day of November 1947, in the office of the County Clerk for said County in Book #36, page 350.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

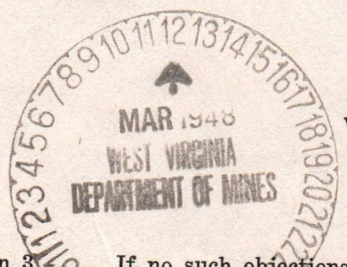
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, *Ware Drilling Co*  
*E.C. Ware*  
 WELL OPERATOR



Address of Well Operator }

STREET \_\_\_\_\_  
 CITY OR TOWN Beauty, Ky 11/17/2023  
 STATE \_\_\_\_\_

\*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

*557*





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

*Waugatuck*

WELL RECORD

Permit No. WAY-557

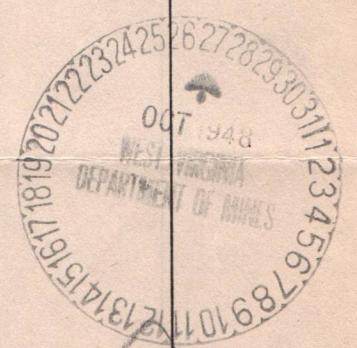
Oil or Gas Well Gas  
(KIND)

Company Ware Drilling Company E.C. WARE  
Address Beauty, Kentucky.  
Farm United Fuel Mineral Tract Acres 696  
Location (waters) Moses Fork  
Well No. 5 Elev. 1275'  
District Lincoln County Wayne  
The surface of tract is owned in fee by United Fuel Gas Co  
Address Charleston, W.Va.  
Mineral rights are owned by United Fuel Gas Co.  
Address Charleston, W.Va.  
Drilling commenced 23 August 1948  
Drilling completed 16 October 1948  
Date Shot 16 Oct 48 From 2830' To 3422'  
With 4000 lbs. 4 x 16 Gelatin  
Open Flow 4 /10ths Water in 2 Inch  
         /10ths Merc. in          Inch  
Volume          Cu. Ft.  
Rock Pressure          lbs.          hrs.  
Oil          bbls., 1st 24 hrs.  
Fresh water          feet          feet  
Salt water 1310 feet          feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	22'	22'	Size of
8 1/4	251'	251'	
6 5/8	1774'	1774'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT <u>150</u> FEET INCHES			
<u>155</u>	FEET	INCHES	FEET INCHES
	FEET	INCHES	FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	10			
Rock			10	18			
Sand			18	70			
Slate			70	150			
Coal			150	155			
Sand			155	250			
Slate			250	350			
Sand			350	360			
Slate & Shells			360	450			
Sand			450	667			
Slate & Shells			667	800			
Slate & Shells			800	1155			
Sand			1155	1215			
Slate			1215	1225			
Sand			1225	1395	Water	1310	
Slate & Shells			1395	1425			
Sand			1425	1443			
Slate			1443	1536			
Sand			1536	1560			
Slate			1560	1585			
Red Rock			1585	1588			
Slate			1588	1605			
Red Rock			1605	1620			
Slate			1620	1638			
SHells			1638	1643			
Slate			1643	1652			
Lime Shells			1652	1670			
Slate			1670	1683			
Maxon Sand			1683	1715			
Little Lime			1715	1744			
Big Lime			1744	1945	Gas	1818	
Keener Sand			1945	1955			
Big Injun			1955	1985			
Slate & Shells			1985	2475			
Coffee Shale			2475	2500			
Berea Sand			2500	2610	Gas	2505	
Brown Shale			2610	2680			
Light Shale			2680	2900			
Brown Shale			2900	3060	Gas	3000	



*11/17/2023*

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>099-0557</u>															
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA <span style="float: right;">Category Code</span>															
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet															
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<table style="width:100%; border: none;"> <tr> <td style="border: none;">Columbus Hobbs, Agent</td> <td style="border: none; text-align: right;">008674</td> </tr> <tr> <td style="border: none;">Name</td> <td style="border: none; text-align: right;">Seller Code</td> </tr> <tr> <td style="border: none;">P. O. Box 270</td> <td style="border: none;"></td> </tr> <tr> <td style="border: none;">Street</td> <td style="border: none;"></td> </tr> <tr> <td style="border: none;">Ashland</td> <td style="border: none; text-align: right;">KY 41105-0270</td> </tr> <tr> <td style="border: none;">City</td> <td style="border: none; text-align: right;">State Zip Code</td> </tr> </table>	Columbus Hobbs, Agent	008674	Name	Seller Code	P. O. Box 270		Street		Ashland	KY 41105-0270	City	State Zip Code			
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P. O. Box 270																
Street																
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City	State Zip Code															
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<table style="width:100%; border: none;"> <tr> <td style="border: none;">Wayne County</td> <td style="border: none;"></td> </tr> <tr> <td style="border: none;">Field Name</td> <td style="border: none;"></td> </tr> <tr> <td style="border: none;">Wayne</td> <td style="border: none; text-align: right;">WV</td> </tr> <tr> <td style="border: none;">County</td> <td style="border: none; text-align: right;">State</td> </tr> </table>	Wayne County		Field Name		Wayne	WV	County	State							
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Wayne	WV															
County	State															
(b) For OCS wells:	<table style="width:100%; border: none;"> <tr> <td style="border: none;">Area Name</td> <td style="border: none;">Block Number</td> </tr> <tr> <td style="border: none;">Date of Lease:</td> <td style="border: none;"></td> </tr> <tr> <td style="border: none;"> _ _ _ _ _ </td> <td style="border: none;">OCS Lease Number</td> </tr> <tr> <td style="border: none;">Mo. Day Yr.</td> <td style="border: none;"></td> </tr> </table>	Area Name	Block Number	Date of Lease:		_ _ _ _ _	OCS Lease Number	Mo. Day Yr.								
Area Name	Block Number															
Date of Lease:																
_ _ _ _ _	OCS Lease Number															
Mo. Day Yr.																
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Huntington Gas &amp; Development Co. No. 5</u>															
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____															
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<table style="width:100%; border: none;"> <tr> <td style="border: none;">Columbia Gas Transmission Corp.</td> <td style="border: none; text-align: right;">004030</td> </tr> <tr> <td style="border: none;">Name</td> <td style="border: none; text-align: right;">Buyer Code</td> </tr> </table>	Columbia Gas Transmission Corp.	004030	Name	Buyer Code											
Columbia Gas Transmission Corp.	004030															
Name	Buyer Code															
(b) Date of the contract:	<table style="margin: auto; border: none;"> <tr> <td style="border: none;"> _ _ </td> <td style="border: none;"> _ </td> <td style="border: none;"> _ </td> </tr> <tr> <td style="border: none;">1 0 2</td> <td style="border: none;">1 4</td> <td style="border: none;">7</td> </tr> <tr> <td style="border: none;">Mo.</td> <td style="border: none;">Day</td> <td style="border: none;">Yr.</td> </tr> </table>	_ _	_	_	1 0 2	1 4	7	Mo.	Day	Yr.						
_ _	_	_														
1 0 2	1 4	7														
Mo.	Day	Yr.														
(c) Estimated annual production:	<table style="margin: auto; border: none;"> <tr> <td style="border: none;">3.3</td> <td style="border: none;">MMcf.</td> </tr> </table>	3.3	MMcf.													
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7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th style="width:25%;"></th> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="padding: 5px;">7.0 Contract price: (As of filing date. Complete to 3 decimal places.)</td> <td style="padding: 5px;">---</td> <td style="padding: 5px;">---</td> <td style="padding: 5px;">---</td> <td style="padding: 5px;">---</td> </tr> <tr> <td style="padding: 5px;">8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)</td> <td style="padding: 5px;">3 4 0 3</td> <td style="padding: 5px;">5 4 7</td> <td style="padding: 5px;">---</td> <td style="padding: 5px;">3 9 5 0</td> </tr> </tbody> </table>		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	---	---	---	---	8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	3 4 0 3	5 4 7	---	3 9 5 0
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3.0 Person responsible for this application:	<table style="width:100%; border: none;"> <tr> <td style="border: none;">Columbus Hobbs</td> <td style="border: none; text-align: right;">Agent</td> </tr> <tr> <td style="border: none;">Name</td> <td style="border: none; text-align: right;">Title</td> </tr> <tr> <td style="border: none;"><i>Columbus Hobbs</i></td> <td style="border: none;"></td> </tr> <tr> <td style="border: none;">Signature</td> <td style="border: none;"></td> </tr> <tr> <td style="border: none;">9-15-82</td> <td style="border: none; text-align: right;">(606) 324-8920</td> </tr> <tr> <td style="border: none;">Date Application is Completed</td> <td style="border: none; text-align: right;">Phone Number</td> </tr> </table>	Columbus Hobbs	Agent	Name	Title	<i>Columbus Hobbs</i>		Signature		9-15-82	(606) 324-8920	Date Application is Completed	Phone Number			
Columbus Hobbs	Agent															
Name	Title															
<i>Columbus Hobbs</i>																
Signature																
9-15-82	(606) 324-8920															
Date Application is Completed	Phone Number															

Agency Use Only
Date Received by Juris. Agency.
<b>SEP 20 1982</b>
Date Received by FERC

PARTICIPANTS:

DATE: JAN 28 1983

BUYER-SELLER CODE

WELL OPERATOR: Columbus Hobbs

008674

FIRST PURCHASER: Columbia Gas Trans Corp.

004030

OTHER: \_\_\_\_\_

W. Va. Department of Mines, Oil & Gas Division  
WELL DETERMINATION FILE NUMBER

820920-108-099-0557

Use Above File Number on all Communications  
Relating to Determination of this Well

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121  Items not completed - Line No. 70 All 8.0 c
- 2. IV-1 Agent C. F. Shewey
- 3. IV-2 Well Permit -
- 4. IV-6 Well Plat
- 5. IV-35 Well Record  Drilling  Deepening -
- 6. IV-36 Gas-Oil Test: Gas Only - Was Oil Produced? - Ratio -
- 7. IV-39 Annual Production 18 Months years
- 8. IV-40 90 day Production 91 Days off line: -
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete?  Affidavit Signed
- 18-28. Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_  
Structure Map \_\_\_\_\_ 1: 4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_  
Gas Analyses \_\_\_\_\_
- (5) Date commenced: 23-48 Date completed 10-16-48 Deepened -
- (5) Production Depth: 3280
- (5) Production Formation: Brown Shale
- (5) Final Open Flow: NA
- (5) After Frac. R. P. 425#
- (6) Other Gas Test: \_\_\_\_\_
- (7) Avg. Daily Gas from Annual Production: < 60 MCF
- (8) Avg. Daily Gas from 90-day ending w/1-120 days < 60 MCF
- (8) Line Pressure: NA PSIG from Daily Report
- (5) Oil Production: - From Completion Report -
- 10-17. Does lease inventory indicate enhanced recovery being done No
- 10-17. Is affidavit signed?  Notarized?
- Does official well record with the Department confirm the submitted information? Yes 11/17/2023
- Additional information - Does computer program confirm? \_\_\_\_\_
- As Determination Objected to \_\_\_\_\_ By Whom? \_\_\_\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 9-15, 1982

Operator's Well No. 5

API Well No. 47 - 099 - 0557  
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. \_\_\_\_\_ (If Applicable)

Huntington Gas & Development Co.

WELL OPERATOR Columbus Hobbs, Agent  
ADDRESS P. O. Box 270  
Ashland, KY 41105-0270

DESIGNATED AGENT C. F. Shewey  
ADDRESS P. O. Box 108  
Kermit, WV 25674-0108

Gas Purchase Contract No. 5308 and Date 10 21 47  
(Month, day and year)

Meter Chart Code \_\_\_\_\_

Name of First Purchaser Columbia Gas Transmission Corp.  
P. O. Box 1273  
(Street or P. O. Box) WV 25325-1273  
(City) (State) (Zip Code)

FERC Seller Code 008674 FERC Buyer Code 004030

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code \_\_\_\_\_
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Columbus Hobbs Agent  
Name (Print) Title  
Columbus Hobbs  
Signature  
P. O. Box 270  
Street or P. O. Box  
Ashland, KY 41105-0270  
City State (Zip Code)  
606 324-8920  
Area Phone Number  
Code

(Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request,  for certification of the above described well as meeting the requirements of Section \_\_\_\_\_ under the Natural Gas Policy Act of 1975 (NGPA);  or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA);  or for determination of a seasonally affected well under Section \_\_\_\_\_

All interested parties are hereby notified that on the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_

Initial review of information submitted indicates the well  is,  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

11/17/2023

SEP 20 1982

Date received by  
Jurisdictional Agency

Director  
[Signature]  
Title

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Huntington Gas & Development Co

Date 9-15, 1982

Operator's Well No. 5

API Well No. 47 - 099 - 0557  
Co State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT C. F. Shewey

ADDRESS P. O. Box 108  
Kermit, WV 25674-0108

WELL OPERATOR Columbus Hobbs, Agt.

ADDRESS P. O. Box 270  
Ashland, KY 41105-0270

LOCATION: Elevation 1262

Watershed Moses Creek

Dist. Lincoln County Wayne Quad. Naugatuck

GAS PURCHASER Columbia Gas Transmission Co.

Gas Purchase Contract No. 5308

ADDRESS P. O. Box 1273  
Charleston, WV 25325-1273

Meter Chart Code \_\_\_\_\_

Date of Contract 10/21/47

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Gravity flow gas well with close in connections,  
3 in. and 2 in. lines.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Well files, well plat, drilling record and contract purchaser's statement and production records.

These documents are located at the law offices of Vigor & Billings, P.S.C., Suite 201 - Price Building, 207 - 16th Street, Ashland, KY 41101.

11/17/2023

Describe the search made of any records listed above:

Checked all records described as needed.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes \_\_\_\_\_ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Columbus Hobbs, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Columbus Hobbs

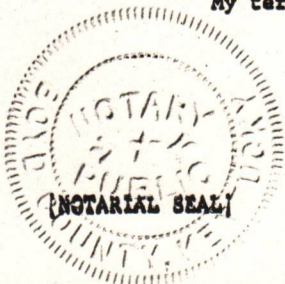
STATE OF                      KENTUCKY

COUNTY OF BOYD, TO WIT:

I, John F. Bellinger, a Notary Public in and for the state and county aforesaid, do certify that Columbus Hobbs, whose name is signed to the writing above, bearing date the 15<sup>th</sup> day of September, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 15<sup>th</sup> day of September, 1982.

My term of office expires on the 25<sup>th</sup> day of May, 1986.



John F. Bellinger  
Notary Public

11/17/2023



REPORT OF COMPANY PRODUCTION  
 GAS VOLUMES IN MCF @ 14.73  
 OIL IN BARRELS @ 63 DEGREES

REPORT DATE

11/17/2023

IV-89-WC

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 DIVISION OF OIL AND GAS

OPERATOR Columbus Hobbs, Agent

YEAR 19 81 FARM Huntington G&D Co. COUNTY Wayne

API 099-0557

GAS MCF

OIL BBL

DAYS ON LINE

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

TOTALS

282	209	153	250	240	270	339	223	341	297	318	387	GAS	3,309
J-	F-	M-	N-	M-	J-	J-	A-	S-	O-	N-	D-	OIL	
31	28	31	30	31	30	31	31	30	31	30	31		365

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

TOTALS

344	390	313	307	269	281							GAS	1,904
J-	F-	M-	A-	M-	J-	J-	A-	S-	O-	N-	D-	OIL	
31	28	31	30	31	30	30							181

SUMMARIZATION SCHEDULE  
 Section 271. 804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart II.

API NUMBERS

11/17/2023