



New Location
 Drill Deeper
 Abandonment
 BE DRILL

PIP PETROLEUM CORP.
 Company ~~United Carbon Company~~
 Address ~~1555 Wyoming Ave., Detroit, Mich.~~ 48238
 Farm Robert Rayburn
 Tract _____ Acres 186.95 Lease No. 1953
 Well (Farm) No. 1 Serial No. 1140
 Elevation (Spirit Level) 780' 740'-oil on 7.5' top
 Quadrangle Louisa N.E.
 County Wayne District Butler
 Engineer Erwithrow
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date Nov. 4, 1943 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-305-RED.
1229
10/26/88
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

WEST VIRGINIA DEPARTMENT OF MINES
OIL & GAS DIVISION
W E L L R E C O R D

Permit No. Way 305		Gas Well
Louisa N.E. Quad.		CASING & TUBING
Company	United Carbon Company	
Address	Box 1913, Charleston, 27, W.Va.	
Farm	Robert Rayburn A- 186.95	13 17 17
Location	Queens Creek	10 285 285
Well No	1 Ser- # 1140 Elev. 745.6' ^{OK on 7.5' top} _{ELA} 8 5/8	1169 1169
District	Butler Wayne County	3259 3259
Surface	Robert Rayburn, RFD #1, Pritchard, W.Va.	2 3659 3659
Mineral	Robert Rayburn & wife, Pritchard, W.Va.	Casing cemented 7"; 1250' 3-15-44
Commenced	Dec. 31, 1943	
Completed	April 3, 1944	Coal at 115' 36"
Date shot	4-17-44 Depth 3640 to 3655 with 40 qts. glycerine	
Open flow	13/10ths W in 2"	
Volume	162,000 C.F.	
Rock Pressure	1210 lbs. 48 hrs.	
Fresh Water	80' 5 blrs.	
Salt Water	823' ; 845' H.F.; 1465' Show 3035' Sulphur Water	

Soil		0	10
Clay	Sandy	10	115
Coal		115	118
Slate & Mud		118	195
Sand		195	210
Slate		210	235
Sand		235	273
Slate		273	295
Sand	Broken	295	315
Slate		315	330
Sand		330	355
Slate		355	365
Sand		365	380
Slate		380	390
Sand		490	560
Slate		560	635
Sand		635	645
Slate		645	690
Lime		690	730
Slate		730	805
Salt Sand		805	995
Slate		995	1000
Salt Sand		1000	1148
Big Lime		1148	1320
Slate & Shells		1320	1420
Slate		1420	1460
Sand Shells		1460	1550
Slate		1550	1905
Shale	Brown	1905	1922
Berea		1922	1950
Shale	Brown	2020	2115
Slate		2115	2237
Shale	Brown	2237	2393
Slate	White	2393	2465
Shale	Brown	2465	2709
Slate	White	2709	2880
Shale	Brown	2880	2940
Corniferous Lime		2940	3704
Shale		3704	3717
TOTAL DEPTH			3717
Hole filled up to		3678	to acidize
Hole filled up to		3659	to shoot

2940
746

2194

Gas 1927' 103 MCF
Gas 1942' 94 MCF

Gas 3215' Sulphur Gas
Gas 3610' Show
Gas 3642' show
Gas 3650-52' 189 MCF
Gas 3671' 169 MCF

Acidized 4-12-44 Acid would not take



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

WELL RECORD

Oil or Gas Well Gas
(KIND)

Quadrangle.....

Permit No. Way-305-RED

Company Pip Petroleum Corp.
Address Box 236 Wayne W.Va.
Farm Robert Rayburn Acres 186.95
Location (waters) Queens Creek
Well No. 1 Elev.
District Butler County Wayne
The surface of tract is owned in fee by Robert Rayburn
Fortgay Address

Mineral rights are owned by Pip Petroleum Corp.
15855 Wyoming Ave Address Detroit Michigan
Drilling commenced Cleaning out Aug 13 1968
Drilling completed Aug. 30 1968

Date Shot From To
With Acidized 2500 and 3500 Gal.
Open Flow 65 10ths Water in 1" Inch
65 10ths Merc. in Inch
Volume 84000 Cu. Ft.
Rock Pressure 440 lbs. 48 hrs.
Oil bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) 2500 And 3500 Gal.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer.....
13 <u>17 Ft.</u>		<u>17 Ft.</u>	<u>UpSide Down</u>
10 <u>none</u>			Size of <u>6 1/4</u>
8 1/4 <u>1164</u>		<u>1164 Ft.</u>	Depth set.....
6 5/8 <u>1267 Ft</u>		<u>1267 Ft.</u>	
5 3/16			
4 1/2			
3 <u>2668 Ft.</u>		<u>2668 Ft.</u>	Perf. top.....
<u>1" 3652 Ft.</u>		<u>1" 3652 Ft.</u>	Perf. bottom.....
Liners Used			Perf. top.....
			Perf. bottom.....

Attach copy of cementing record.
CASING CEMENTED 6 5/8 SIZE 1987 No. Ft. 3254 Date
Amount of cement used (bags).....
Name of Service Co.....
COAL WAS ENCOUNTERED AT FEET INCHES
..... FEET INCHES FEET INCHES
..... FEET INCHES FEET INCHES

WELL FRACTURED (DETAILS).....

RESULT AFTER TREATMENT (Initial open Flow or bbls.) none
ROCK PRESSURE AFTER TREATMENT 440 HOURS 48
Fresh Water Feet Salt Water Feet
Producing Sand Corniferous Lime Depth 3652

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
<u>TD- -- 3652'</u>							<u>84 MCF</u>
							<u>Onondaga?</u>

