

WEST VIRGINIA WELL LOCATION

PERMIT NO. WAY-76

LATITUDE 38 15'
38° 12' 30"

Well location

LONGITUDE 82 17' 30"

 7.5
1.065
2.00W

ELEVATION 606

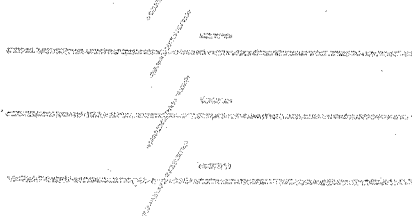
T.D. 4665

GAS

OIL

D&A _____

ONONDAGA 3447 / - 2841



Charles Jones I
Quaker St. Oil Refg. Corp.

elew 887.8' - Oil on 7.5' topo
KIA 10/26/88

Wayne 76
Quad: Nostlow Wayne NE

6-6

(231)

Deep Well

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. Way-76

Well No. 1

Transylvania Petroleum Company, of Huntington, West Va.

on the Chas. Jones Farm

containing 155 acres. Location Head of Beach Fork

Stonewall District, in Wayne County, West Virginia

The surface of the above tract is owned in fee by Chas. Jones

of East Lynn, West Va. address, and the mineral rights are owned by

Huntington Development & Gas Co. of Charleston, West Va.

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit

No. Way 76 issued by the West Virginia Department of Mines, Oil and Gas Division

May 7th, 1934

Spirit
Barometric.

Elevation of surface at top of well, 606

The number of feet of the different sized casings used in the well.

9 feet 13" size. Wood conductor.

217 feet 8 1/2" size, csg. feet sized csg.

1365 1/2 feet 6-5/8" size, csg. feet sized csg.

feet size, csg. feet sized csg.

Bottom Hole packer of 6-5/8 x 8-1/4 size, set at 1365-1/2'

packer of feet size, set at feet

feet in casing perforated at feet to feet

feet in casing perforated at feet to feet

Coal was encountered at 109 feet; thickness 24" inches, and at 193

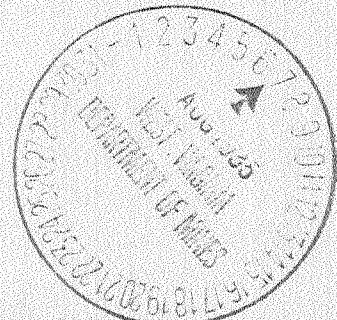
feet; thickness 24" inches; and at feet; thickness inches

Liners were used as follows: (Give details) feet

July 31st, 1935 Date.

Approved TRANSYLVANIA PETROLEUM COMPANY, Owner.

By [Signature] Manager.



TRANSYLVANIA PETROLEUM Company

COMPLETION DATA SHEET

Huntington, West Va. Address

No. 2

FORMATION RECORD

Well No. 1

WAY-76

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Surface				0	9			
Coal				109	111			
Coal				193	197			
Salt Sand				950	1175			
Maxon "				1205	1235			
Little Lime				1300	1328			
Big Line			Gas 1478	1530	1525			Show Oil & Gas
			Oil 1483					
			Gas 1559-80	1543	1581			
Big Injun		Broken		2000	2055			
Berea				2805	3120			Show of Gas
Shale				3360	3447			
Shale				3447	4265			
Corniferous		Very Hard		4265	4385			
Pink Rock				4490	4510			
Red Rock				4590	4615			
Shells				4622	4632			
Medina Red								
Total Depth					4665			
				4622	888			
				888	3777			
				3734	555			

Well was shot at 2605 to 3120 feet; well was shot at 3367 to 3447 feet.

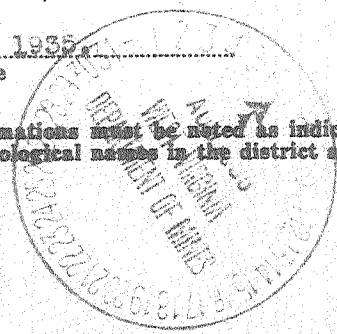
Salt water at 875 feet; fresh water at _____ feet.

Well was producing hole.

TRANSYLVANIA PETROLEUM COMPANY

July 31st, 1935 Date Approved By _____ Manager

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.





STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
SUPPLEMENTAL
WELL RECORD

Quadrangle Wayne

Permit No. Way-76-P.P.

Oil or Gas Well Oil & Gas
(KIND)

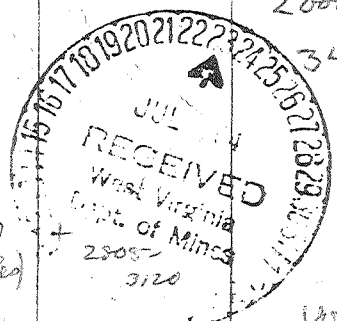
Company Quaker State Oil Refining Corp.
 Address Box 1327, Parkersburg, W. Va.
 Farm Charles Jones Acres 155
 Location (waters) Right Fork of Beech Fork
 Well No. 1 Elev. 837.6
 District Stonewall County Wayne
 The surface of tract is owned in fee by Charles Jones
 Address East Lynn, W. Va.
 Mineral rights are owned by United Fuel Gas Company
 Address Charleston, W. Va.
 Drilling commenced 5-15-1964
 Drilling completed 5-22-1964
 Date Shot From To
 With
 Open Flow /10ths Water in Inch
 /10ths Merc. in Inch
 Volume Cu. Ft.
 Rock Pressure lbs. hrs.
 Oil bbls., 1st 24 hrs.
 WELL ACIDIZED
 WELL FRACTURED xxx

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 3/4	1365' 5"	1365' 5"	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. Ft. Date
 COAL WAS ENCOUNTERED AT FEET INCHES
 FEET INCHES FEET INCHES
 FEET INCHES FEET INCHES

RESULT AFTER TREATMENT 3 BOPD 100 Mcf/day
 ROCK PRESSURE AFTER TREATMENT N. A.
 Fresh Water Feet Salt Water Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Berea Sand	plugged off with permanent bridge	set at 1980'					according to Work Order of Permit Way-76-PP.
Hole Bridge	at 1740'						
1732'	of 4 1/2" O.D. Casing	run and cemented with 65 sacks Cement					(Halliburton 5-23-64)
xxx Casing	perforated at 1583'	to 1579'. Treated with (16,400 gals. water and 21,500# 20-40 Sand)					
Casing	perforated at 1486'	to 1482'. (11,000 gals 5% acid & 4,000# 20-40 Sand)					
Casing	perforated at 1397'	to 1388'. (1000 gals. HCl - Halliburton 5-27-64)					
Big Lime			1330	1525			
Big Injun			1543	1581	261 MCF		
Berea			2000	2055			
Coniferous			3447	4285			
Tusc			4632	4650			
					Total depth 1732'		
					show 369		
					T.D. 4665		
					133 MCF		



shot 3307-3447 (lev. shales)
Compl. 10/21/64

