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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Tuesday, April 4, 2023  
WELL WORK PLUGGING PERMIT  
Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT  
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for Hamner 1  
47-097-03864-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number:  
Farm Name: Paul Hamner  
U.S. WELL NUMBER: 47-097-03864-00-00  
Not Available Plugging  
Date Issued: 4/4/2023

Promoting a healthy environment.

04/07/2023

# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.

1) Date Nov 28, 2022  
2) Operator's  
Well No. Hamner 1  
3) API Well No. 47-097 - 03864

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil \_\_\_\_/ Gas X/ Liquid injection \_\_\_\_/ Waste disposal \_\_\_\_/  
(If "Gas, Production \_\_\_\_ or Underground storage \_\_\_\_) Deep \_\_\_\_/ Shallow X
- 5) Location: Elevation 1457' Watershed Slab Camp Fork of French Creek of Buckhannon River  
District Meade County Upshur Quadrangle Adrian
- 6) Well Operator DEP Paid Plugging Contract 7) Designated Agent Jason Harmon  
Address 601 57th St. Address 601 57th St.  
Charleston, WV 25304 Charleston, WV 25304
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Bryan Harris Name \_\_\_\_\_  
Address P.O.Box 157 Address \_\_\_\_\_  
Volga, WV 26238
- 

10) Work Order: The work order for the manner of plugging this well is as follows:

**see Plugging Project: 4709703864 Hamner 1, below**

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Bryan Harris Date Nov 28, 2022

04/07/2023

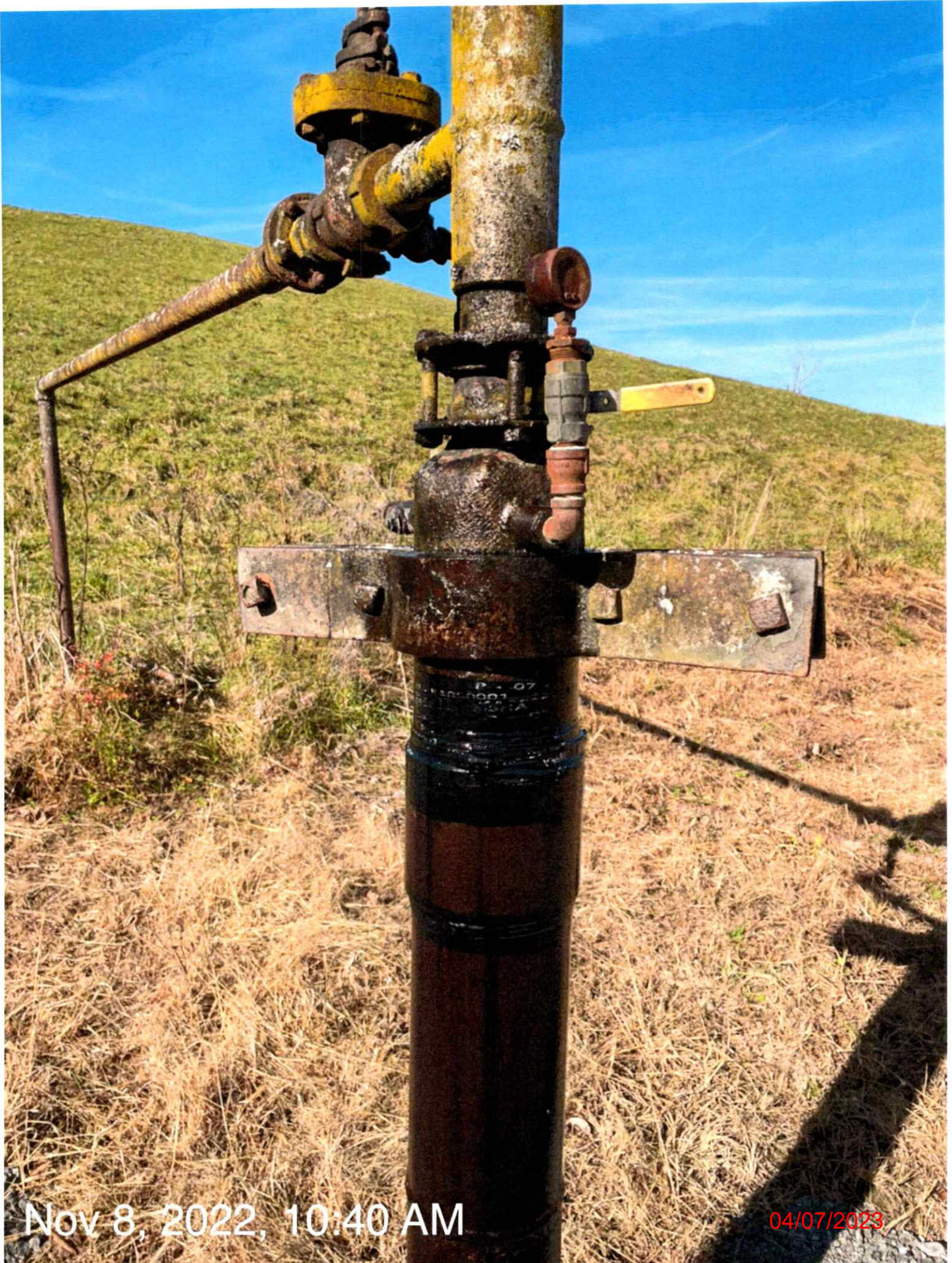
V. **REMEDIATION AND/OR PLUGGING WORK PLAN**

Notify Inspector Specialist, **Bryan Harris @ 304-553-6087.**  
**Notification is required 24 hrs prior to commencing plugging operations**

1. Move in rig up to 6 5/8" casing. Pull 2" tubing.
2. Pull 4 1/2" casing.
3. Gel hole to 1000', Set cement plug 4040' - 3840'. Pull work string, WOC. Tag plug, add cement if needed.
4. Set cement plug 3050' - 2950'. WOC. Tag plug.
5. Run Bond Log.
6. Pull 6 5/8" casing. Set cement plug 2200 - 1900' Tag plug, add cement if needed.
7. Set cement plug 1600' - 1500'. WOC, tag plug.
8. Pull 8 1/4" casing, set cement plug from 1500' to 1300'. WOC.
9. Pull 10" casing. Set cement plug from 600' to 300'. WOC.
10. Pull 13" casing.
11. Set cement plug from 200' to surface.
12. Set monument. Reclaim
- 13 **NOTE.. Any casing found in the well with out cement in the annulus that cannot be retrieved must be perforated and cement at all saltwater, freshwater, coal, oil, gas, casing shoe and elevation points.**
14. **Class A or Class L cement required.**



04/07/2023



Nov 8, 2022, 10:40 AM

04/07/2023



04/07/2023

HULL PACKAGE  
4709703864 Hamner 1

Well detail:

6 5/8" casing with 2" tubing visible at surface.  
2" production line connected to well.  
No production equipment or tank.  
Well leaking gas and oil at surface.  
Production and intermediate casing deteriorated.  
Landowner wrapped tape around casing to deter leak.  
Elev. 1457'

No records available for this well. Pre-1929

Offset Records for 9700764 show:

Elev	- 1432'
13"	- 57'
10"	- 534'
8 1/4"	- 1425'
6 5/8"	- 2069'
4 1/2"	- 4008'
Coal @ 44', 79', 330', 420'	

Water @ 103', 160', 394'  
Gas show @ 1520', 1540', 1560'  
Salt water @ 1565'  
Gas show @ 1990', 2155', 3021', 3898'  
TD @ 4040'

Site-based considerations:

Well located in a farmers field 200+ yds from Slab Camp Fork of French Creek of Buckhannon River.  
Approximately 350 yds off Slab Camp Road.  
Well sets within a fenced in corner separating fields.  
Gates and fence will need to be removed temporarily for plugging operations.  
Gates and fence will need to be reinstalled for final reclamation.  
Access road will need to be maintained thru farmers field.  
Additional E & S structures as needed.

04/07/2023



WW-4A  
Revised 6-07

1) Date: Nov 28, 2022  
2) Operator's Well Number  
Hamner 1  
3) API Well No.: 47 - 097 - 3864

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Paul Hamner</u>	Name <u>NA</u>
Address <u>1997 Slab Camp Rd</u>	Address _____
<u>French Creek, WV. 26218</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Colerider Family Revocable Trust</u>
_____	Address <u>1375 Feather Sound, Rockledge, FL. 32955</u>
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Bryan Harris</u>	(c) Coal Lessee with Declaration
Address <u>P.O.Box 157</u>	Name <u>Na</u>
<u>Volga, WV 26238</u>	Address _____
Telephone <u>304-553-6087</u>	_____

**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator DEP Paid Plugging Contract  
 By: Jason Harmon *Jason Harmon*  
 Its: 601 57th St.  
 Address Charleston, WV 25304  
 Telephone 304-926-0450

Subscribed and sworn before me this 4<sup>th</sup> day of April, 2023  
 My Commission Expires 2/15/2028 *Zachary Johnson* Notary Public

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

04/07/2023

**SURFACE OWNER WAIVER**

Operator's Well  
Number

Hamner 1

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.  
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,



Date 3/7/23

Signature

Name DEP Paid Plugging Contract

By Bryan Harris Inspector Specialist

Its 

Date 3-7-23

Signature

Date

**04/07/2023**

WW-4B

API No. \_\_\_\_\_

Farm Name \_\_\_\_\_

Well No. \_\_\_\_\_

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

**WAIVER**

The undersigned coal operator \_\_\_\_/ owner \_\_\_\_/ lessee \_\_\_\_/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

04/07/2023

WW-9  
(5/16)

API Number 47 - 097 - 03864  
Operator's Well No. Hamner 1

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name DEP Paid Plugging Contract OP Code \_\_\_\_\_

Watershed (HUC 10) Slab Camp Fork of French Creek of Buckhannon River Quadrangle Adrian

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_)
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: Na

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Na

-If oil based, what type? Synthetic, petroleum, etc. Na

Additives to be used in drilling medium? Na

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Na

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Na

-Landfill or offsite name/permit number? Na

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

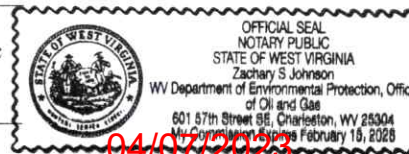
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon  
Company Official (Typed Name) Jason Harmon  
Company Official Title Deputy Chief

Subscribed and sworn before me this 4th day of April, 2023

Zach Johnson Notary Public  
My commission expires 2/15/2028



Proposed Revegetation Treatment: Acres Disturbed less than 1 acre Prevegetation pH \_\_\_\_\_

Lime 2 tons Tons/acre or to correct to pH \_\_\_\_\_

Fertilizer type 20-20-20

Fertilizer amount 500 lbs lbs/acre

Mulch 2 tons Tons/acre

**Seed Mixtures**

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
_____		Meadow Mix	30 lbs
_____		Clover	5 lbs
_____		Contractor Mix	10 lbs

**Attach:**

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Bryan Harris

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Title: \_\_\_\_\_ Date: Nov 28, 2022

Field Reviewed? (  ) Yes (  ) No



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle CRAWFORD

WELL RECORD

Permit No. UPS. 764

Oil or Gas Well GAS

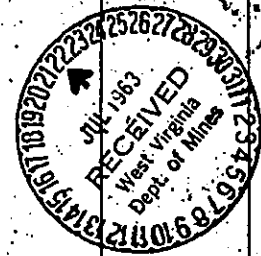
Company R. E. TALKINGTON & TROY L. BRADY  
Address PO. BOX 864, CLARKSBURG, WVA  
Farm KEITH JONES Acres 20  
Location (waters) CAMP RUN  
Well No. 1 Elev. 1432  
District MRAD County UPSHUR  
The surface of tract is owned in fee by KEITH JONES  
RT. 2 Address FRENCH CREEK  
Mineral rights are owned by KEITH JONES  
RT. 2 Address FRENCH CREEK  
Drilling commenced 2. 24. 1963  
Drilling completed 5. 30. 1963  
Date Shot From To  
With  
Open Flow 4 /10ths Water in 1 Inch  
110/10ths Merc. in lin W/O METER Inch  
Volume 400.82 THOUSAND Cu. Ft.  
Rock Pressure 900 lbs 70 hrs.  
Oil bbls. 1st 24 hrs.  
WELL ACIDIZED COAL AT 330ft FEET 336 INCHES

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	57.6	57.6	
10	534.6	534.6	Size of
8 1/4	1425.11		
6 1/4	2069.9		Depth set
5 1/4	4108	4108	4075
3			Perf. top 3988
2			Perf. bottom 3992
Liners Used			Perf. top
			Perf. bottom

WELL FRACTURED YES 800BBL WATER & 40000 lbs SAND & 300 GAL ACID  
COAL AT 420ft FEET 422 INCHES

RESULT AFTER TREATMENT 40082 THOUSAND CUBIC FT OPEN FLOW OPEN 12 hrs test  
ROCK PRESSURE AFTER TREATMENT 900 lbs 70 hrs  
Fresh Water 103. 160 Feet 487. 500 Salt Water YES 1590 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth	Remarks
MUD & QUICK SAND			0	44			
COAL & SLATE			44	46			
LIME BROKEN UP			46	50			
LIME		HARD	50	57			
SAND			57	79			
COAL			79	80			
SLATE			80	90			
SAND			90	106			
LIME			106	110			
SLATE & SHELLS			110	119			
LIME			119	130			
SAND			130	160			
SLATE & SHELLS			160	167			
LIME			167	198			
SLATE			198	215			
LIME			215	226			
SLATE & SHELLS			226	227			
LIME			227	240			
SLATE			240	250			
LIME			250	264			
SLATE			264	269			
LITTLE DUNKARD SAND			269	330			
COAL			330	336			
SLATE			336	368			
LIME			368	371			
BIG DUNKARD SAND			371	400			
SLATE & SHELLS			400	415			
LIME			415	420			
COAL & SLATE & LIME			420	422			
SLATE & SHELLS			422	467			
SAND			467	500			



Formation	Color	Hard or Soft	Top //	Bottom	Oil, Gas or Water	Depth Found	Remarks
LIME			500	524			
SLATE & SHELLS			524	548			
BLACK LIME			548	578			
SAND & PITTSBURGH			578	710			
SLATE & SHELLS			710	728			
LIME			728	745			
SAND & SALT			745	843			
SLATE & SHELLS			843	864			
GALF & SALT			864	887			
SLATE			887	907			
LIME			907	928			
SAND			928	948			
SLATE			948	978			
SAND & LIME			978	1005			
SLATE & SHELLS			1005	1018			
LIME			1018	1024			
SAND & SALT			1024	1038			
SLATE & WHITE			1038	1087			
RED B			1087	1120			
LIME			1120	1218			
RED B			1218	1222			
SAND & LIME			1222	1264			
RED B			1264	1273			
MAXON SAND			1273	1284			
RED B			1284	1288			
LIME			1288	1294			
RED B			1294	1298			
LITTLE LIME			1298	1311			
PENCIL CAVE			1311	1318			
SLATE & LIME			1318	1320			
RED B			1320	1372			
BIG LIME			1372	1470			
RENER SAND			1470	1482			
ISUCH SAND			1482	1516			
SAND BROOK			1516	1580			
SLATE			1580	1588			
SQUAT SAND			1588	1618			
SLATE & SHELLS			1618	1637			
LIME			1637	1640			
SAND			1640	1644			
SLATE & SAND PINK B & RED B			1644	1787			
SLATE & SHELLS RED B			1787	1888			
SAND			1888	1900			
RED B SLATE & SHELLS			1900	1980			
SAND			1980	1988			
RED B SLATE & SHELLS			1988	2100			
SAND			2100	2120			
SLATE & LIME			2120	2128			
SAND			2128	2178			
SLATE & SHELLS CRISTY LIME			2178	2222			
SLATE			2222	2278			
REINSON SAND			2278	2328			
LIME			2328	2338			
TOTAL DEPT DRILLED			4080 FT				

APPROVED *B. A. Park* Date *July 19* 19*63*  
 By *W. R. Reinhart*  
 (Title)

04/07/2023

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 4709703864 WELL NO.: Hamner 1  
FARM NAME: Paul Hamner  
RESPONSIBLE PARTY NAME: DEP Paid Plugging Contract  
COUNTY: Upshur DISTRICT: Meade  
QUADRANGLE: Adrian  
SURFACE OWNER: Paul Hamner  
ROYALTY OWNER: Colerider Family Revocable Trust  
UTM GPS NORTHING: 5 58 527  
UTM GPS EASTING: 43 05 030 GPS ELEVATION: 1457'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS \_\_\_\_\_: Post Processed Differential \_\_\_\_\_

Real-Time Differential \_\_\_\_\_

Mapping Grade GPS : Post Processed Differential \_\_\_\_\_

Real-Time Differential \_\_\_\_\_

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Bryan Harris

Inspector Specialist

Nov 28, 2022

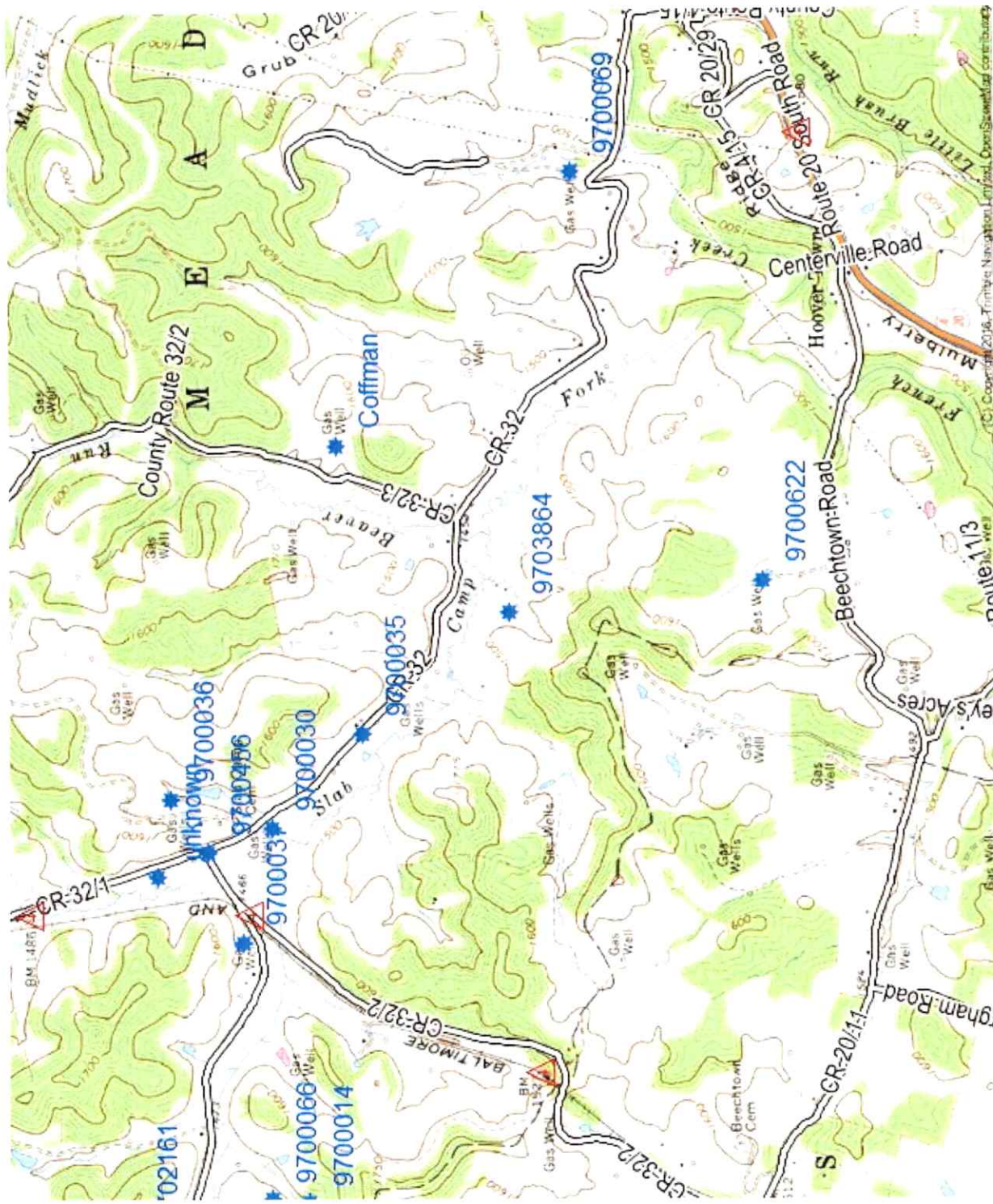
Signature

Title

Date

04/07/2023





11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
  
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
  
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

04/07/2023



Kennedy, James P <james.p.kennedy@wv.gov>

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## plugging permits have been issued 4709700007 09703864 09703866

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Tue, Apr 4, 2023 at 2:32 PM

To: Henry J Harmon <henry.j.harmon@wv.gov>, Bryan O Harris <bryan.o.harris@wv.gov>, Samuel D Ward <samuel.d.ward@wv.gov>, dwzickefoose@upshurcounty.org


To whom it may concern, plugging permits have been issued for 4709700007 09703864 09703866.


James Kennedy


WVDEP OOG


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### 6 attachments


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13K

 **IR-8 4709700007.pdf**  
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 **IR-8 4709703866.pdf**  
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04/07/2023