WR-35 Rev (9-11)

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	August 24,2012
API#:	47-097-03841

arm name; scor	Operator Wel	II No.: #1-WV043	7	·····
OCATION: Elevation: 2060	Quadrangle:	Alton 7.5'		
District: Meade	County: Upsh	11.05		
·		ı. Sec		
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Company: Mountain V Oil & Gas, Inc.		Valenti de la companya de la company	•	
Address: PO Box 470	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Bridgeport WV 26330	13 3/8"	31'	31'	sanded in
Agent: S. Michael Shaver	9 5/8"	126'	126'	60 sks
Inspector: Bill Hatfield	7"	1646'	1646'	250 sks
Date Permit Issued; 3-25-2012	4 1/2"	7342'	7342'	150 sks
Date Well Work Commenced: 8-15-12				
Date Well Work Completed: 8-24-12				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig		13)	CEWED	
Total Vertical Depth (ft): 7355			of Oil & C	:26
Total Measured Depth (ft):		\ <u>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</u>		
Fresh Water Depth (ft.): 69'		SE	P 2 1 2012	
Salt Water Depth (ft.): 1273'				
Is coal being mined in area (N/Y)? N		WD	epartmen	of
Coal Depths (ft.): N/A		Environm	ental Prot	ection
Void(s) encountered (N/Y) Depth(s) N				
ODENIEL OW DATA (IC. II				
OPEN FLOW DATA (If more than two producing formation Marcellus Par	itions please inclu y zone depth (ft)	de additional da	ta on separate sh	eet)
Gas: Initial open flow Odor MCF/d Oil: Initial open	y zone depth (ft)_	 bl/d		
Final open flow 500,000 MCF/d Final open flo		ol/d		
Time of open flow between initial and final tests 21	6 Hours			
Static rock Pressure 2480 psig (surface pressure)	after 24 Hou	rs		
Second producing formationPay 2	zona donth (ft)			
Gas: Initial open flow MCF/d Oil: Initial open				
Final open flow MCF/d Final open flo	ow Bb	ol/đ		
Time of open flow between initial and final tests	Hours			
Static rock Pressurepsig (surface pressure)	after Hou	rs		
certify under penalty of law that I have personally examined I the attachments and that, based on my faquiry of those incat the information is true, accurate, and complete.	d and am familiar	with the informately responsible	ation submitted of for obtaining the	on this documen e information ! b
Signature			Data	

Were core samples tal	ten? Yes	No.X	Were	cuttings caught during	g drilling? Yes X	No
Were Electrical, Mech	nanical or Geop	hysical logs reco	orded on this well?	If yes, please list GR/I	NEU/DEN/IND/TE	EMP/AUDIO
FRACTURING OR DETAILED GEOL COAL ENCOUNTS	STIMULATI OGICAL RE CRED BY TH	ING, PHYSICA CCORD OF TE E WELLBORE	L CHANGE, ETC IE TOPS AND B	1). DETAILS OF . 2). THE WELL LO OTTOMS OF ALL TO TOTAL DEPTE	G WHICH IS A S' FORMATIONS.	YSTEMATIC
Perforated Intervals, F Perforations: 7296	<u> </u>	•	242 (24 boloo)	7224 7220 (00 L-	I\	
2004 sks 80/100 s		0165), 7300-7	312 (24 Holes),	7321-7328 (28 NO	ies)	
3615 sks 40/70 sa				<u></u>		
Breakdown psi @						
13,570 bbls fluid						
Plug Back Details Inc	luding Plug Ty	pe and Depth(s):	, ,			
			I THE STATE OF THE	,		
Formations Encounte Surface:	red:		Top Depth	1	Bottom	<u>Depth</u>
Sand / Shale Gi	ound Level	/ 7096			•	
Geneseo Shale	7096 / 7132					· - · · · · · · · · · · · · · · · · · ·
Tully Limestone	7132 / 716	0				
Hamilton Shale	7160 / 724	2				
Marcellus	7242 / 733	7				
Onondoga	7337 / TD					
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