

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 04-10-2012
API #: 47-097-03810

Farm name: Fidler, John & Lois - REVOCA Operator Well No.: Maxine Fidler # 5-WV0429

LOCATION: Elevation: 1882 Quadrangle: ROCK CAVE 7.5

District: BANKS County: W. VA
Latitude: 38-79-688 Feet South of _____ Deg. _____ Min. _____ Sec. _____
Longitude: 80-34432 Feet West of _____ Deg. _____ Min. _____ Sec. _____

Company: MOUNTAIN V OIL and GAS

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
P.O. Box 470 Bridgeport WV 26330	13 3/8		40	SAND IN
Agent: Mike Shaver	9 5/8		472	160 SK
Inspector: Bill Hatfield	7 "		1846	250 SK
Date Permit Issued: 08-23-2011	4 1/2 N 80		7080	150 SK
Date Well Work Commenced: 10-23-2011				
Date Well Work Completed: 11-10-2011				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 7088				
Total Measured Depth (ft): 7088				
Fresh Water Depth (ft.): 82'				
Salt Water Depth (ft.): 789				
Is coal being mined in area (N/Y)?				
Coal Depths (ft.): 210, 395				
Void(s) encountered (N/Y) Depth(s)				

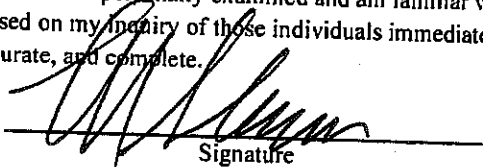
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OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation MARCELLUS Pay zone depth (ft) 6986 - 7075
Gas: Initial open flow 500 MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow 460,000 MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 1000 psig (surface pressure) after 24 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

4-19-12
Date

Were core samples taken? Yes _____ No

Were cuttings caught during drilling? Yes No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list ELECTRICAL

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

PERFS 7038 - 7060 88 HOLES

13954 BBL H2O, 14861 SLURRY, 1815 SK 80/100, 4043 40/70

AVG PRESURE 4185 AVG RATE 75.2

ISIP 1657

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered: _____ Top Depth _____ / _____ Bottom Depth _____
Surface: _____

Formations Encountered:	Top Depth	Bottom Depth
GROUND EL	1882	
Big Injun	1453 - 1589	
INJUN	1589 - 1670	
BENSON	3945 - 3970	
ALEXANDER	4053 - 4319	
ELK	5295 - 5319	
GENESEO	6850 - 6890	
TULLY	6890 - 6920	
HAMILTON SHALE	6920 - 6986	
UPPER MARCELLUS	6986 - 7026	
PURCELL	7026 - 7029	
LOWER MARCELLUS	7029 - 7078	
ONONDAGA	7078 - 7088	

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