

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 04-11-2012
API #: 47-097-03809

Farm name: DETAMORE, JIMMY Operator Well No.: DETAMORE ROSS 1 WV0249

LOCATION: Elevation: 1877 Quadrangle: ALTON 7.5

District: MEADE County: UPSHUR
Latitude: 38-52-30 Feet South of _____ Deg. _____ Min. _____ Sec.
Longitude 80 12 30 Feet West of _____ Deg. _____ Min. _____ Sec.

Company: Mountain V Oil and Gas

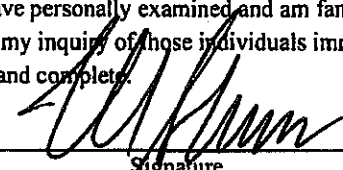
Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>P.O. Box 470</u>				
<u>Bridgeport WV 26330</u>	<u>13 3/8</u>		<u>42</u>	<u>SAND IN</u>
<u>Agent: Mike Shaver</u>	<u>9 5/8</u>		<u>252</u>	<u>100 SK</u>
<u>Inspector: Bill Hatfield</u>	<u>7 "</u>		<u>1446</u>	<u>255</u>
<u>Date Permit Issued: 08-29-2011</u>	<u>4 1/2 N 80</u>		<u>7190</u>	<u>150 SK</u>
<u>Date Well Work Commenced: 12-09-2011</u>				
<u>Date Well Work Completed: 12-19-2011</u>				
<u>Verbal Plugging:</u>				
<u>Date Permission granted on:</u>				
<u>Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/></u>				
<u>Total Vertical Depth (ft): 7200</u>				
<u>Total Measured Depth (ft): 7200</u>				
<u>Fresh Water Depth (ft.): 50, 100, 130</u>				
<u>Salt Water Depth (ft.): 1147</u>				
<u>Is coal being mined in area (N/Y)?</u>				
<u>Coal Depths (ft.): 25, 100, 130</u>				
<u>Void(s) encountered (N/Y) Depth(s)</u>				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation MARCELLUS Pay zone depth (ft) 7082 - 7182
Gas: Initial open flow 518 MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow 518 MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 2400 psig (surface pressure) after 24 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.



Signature

4-16-12

Date

07/13/2012

Were core samples taken? Yes _____ No

Were cuttings caught during drilling? Yes No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list ELECTRICAL

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

7158 - 7152 30 HOLES, 7146 - 7140 30 HOLES

SLICK WATER FRACK 15035 BBL H2O, 15645 BBL SLURRY 1378 SK 80/100, 3638 SK 40/70,
AVG PRESURE 4642 AVG RATE 74.9

Plug Back Details Including Plug Type and Depth(s):

<u>Formations Encountered:</u> <u>Surface:</u>	<u>Top Depth</u>	<u>Bottom Depth</u>
GROUND EL	1877	
GREENBRIER BIG LIME	1205 - 1429	
INJUN	1429 - 1537	
GORDON	1937 - 2177	
5 TH SAND	2177 - 2187	
3 RD RILEY	3287 - 3328	
BENSON	3685 - 3787	
GENESEO SHALE	6924 - 6970	
TULLY LS	6970 - 7010	
HAMILTON SHALE	7010 - 7082	
UPPER MARCELLUS	7082 - 7120	
PURCELL LS	7120 - 7124	
LOWER MARCELLUS	7124 - 7182	
ONONDAGA	7182 - 7200	

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