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State of West Virginia Department of Environmental Protection

DATE:

API No: 47-097-03795H

Lease No: 63848, 210294, 210295, 210296

Office of Oil and Gas Well Operator's Report of Well Work

Farm Name: WOODY, D.J., ET AL		Operator W	ell No. AI	LT8FHS (407	7063)	-
LOCATION: Elevation: 2460.74	Qu					
District: Washington		County	: Upshur			
	t South of: 38			30 Sec.		
		Deg. 10				
Company: CNX Gas Company L	LC					
		Casing and Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.	₹ ;
Address: P.O. Box 1248 Jane Lew, WV 26378						-
Agent: Kent Wright				 		1
Inspector: Bill Hatfield			i	-	<u> </u>	1
Date Permit Issued: 05/20/2	.011	•				
Date Well Work Commenced:		20"	40'	40'	60 sks	
Date Well Work Completed:	02/17/2012		<u> </u>			-
Verbal Plugging:		13 3/8"	690'	690,	425 sks	hensen
Date Permission granted on:					,	CEIVED
Rotary Cable Rig Total Vertical Depth (feet): 4500			 		Office	of Oil & Gas
Total Measured Depth (feet): 4500			 -			-
Fresh Water Depth (ft.): 40', 130'		•			FF	1 4 /013
Salt Water Depth (ft.): N/A						
				1		
Is coal being mined in area (N/Y)?:	NU					
Coal Depths (ft.): N/A	NO				WV De	partment of
Coal Depths (ft.): N/A Void(s) encountered (N/Y) Depth(s)	ASING DAN . I FI	ET AS OPEN H		hvironm	partment of ental Drotaction
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Were core samples taken?	Yes No _	<u>x</u> _	Were cuttings caught during drilling?	Yes X No				
Were Electrical	Mechanical,	<u>X</u> or	Geophysical logs recorded on this well?					
NOTE: IN THE AREA BELOW	PUT THE FOLLO	WING: 1).	DETAILS OF PERFORATED INTERVALS, FRA	ACTURING OR STIMULATING				
PHYSICAL CHANGE, ETC. 2).	THE WELL LOG	WHICH IS	A SYSTEMATIC DETAILED GEOLOGICAL RI	ECORD OF THE TOPS AND				
BOTTOMS OF ALL FORMATIO	ONS, INCLUDING	COAL ENC	OUNTERED BY THE WELLBORE FROM SUR	FACE TO TOTAL DEPTH.				

PERFORATED INTERVALS, FRACTURING, OR STIMULATING:

2/17/2012 NO FRACTURE.

VERTICAL AND HORIZONTAL DRILLING INCOMPLETE.

PLAN ON RECONVENING THE VERTICAL AND HORIZONTAL DRILLING IN 2014.

FORMATIONS ENCOUNTERED:

1711	0	40	Surface Rock	40	110	Sand&Shale	110	155	Sand	155	368
Shale	368	405	Sand/Shate	405	521	Sand/Shale	521	546	Sand/Shale	546	740
Shale	740	810	Sand&Shule	810	1000	RedRock Shale	1000	1055	Sund/Shate	1055	1160
RedRock/Shale	1160	1180	RedRock/Shale/Sand	1180	1350	Sand	1350	1500	RedRock	1500	1570
Sand&Shale	1570	1680	Sand	1680	1810	Sand&Shate	1810	2580	Shale	2580	2740
Sand&Shale	2740	2860	Sand	2860	2920	Shale	2920	3410	Shale&Sand	3410	3625
Shale	3625	3790	Sand&Shale	3790	3908	Sand/Shale	3908	4130	Sand/Shale	4130	4352
Sand/Shale	4352										