

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 04/12/2012
API #: 47-097-03775

Farm name: WOODY LUMBER CO. INC. Operator Well No.: Farnsworth Sslockert estate unit 1h-wv0406

LOCATION: Elevation: 1894 Quadrangle: ALTON 7.5

District: MEADE County: LPSHUR
Latitude: 38-48-51.482 Feet South of _____ Deg. _____ Min. _____ Sec.
Longitude 80-14-51.477 Feet West of _____ Deg. _____ Min. _____ Sec.

Company: MOUNTAIN V OIL and GASM

| Address: | Casing & Tubing | Used in drilling | Left in well | Cement fill up Cu. Ft. |
|--|-----------------|------------------|--------------|------------------------|
| P.O. Box 470 | | | | |
| Bill Hatfield | 16" | | 42' | SAND IN |
| Agent: Mike Shaver | 13 3/8 | | 310 | 230 SK |
| Inspector: Bill Hatfield | 9 5/8 | | 1716 | 500 SK |
| Date Permit Issued: 08-09-2010 | 7" | | 4131 | 480 SK |
| Date Well Work Commenced: 08-09-2011 | 4 1/2 P110 | | 10210 | 985 SK |
| Date Well Work Completed: 09-29-2011 | | | | |
| Verbal Plugging: | | | | |
| Date Permission granted on: | | | | |
| Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/> | | | | |
| Total Vertical Depth (ft): 7474 | | | | |
| Total Measured Depth (ft): 10212 | | | | |
| Fresh Water Depth (ft.): 57. | | | | |
| Salt Water Depth (ft.): 1465 | | | | |
| Is coal being mined in area (N/Y)? N | | | | |
| Coal Depths (ft.): 305-312 | | | | |
| Void(s) encountered (N/Y) Depth(s) | | | | |

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation MARCELLUS Pay zone depth (ft) 7368 - 7466

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow 300 MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure 170 psig (surface pressure) after 24 Hours

Second producing formation _____ Pay zone depth (ft) _____

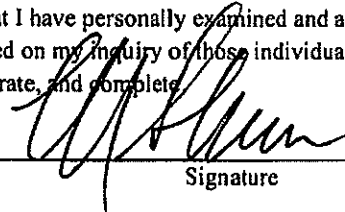
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

4-19-12
Date

05/25/2012

Were core samples taken? Yes _____ No **X** _____

Were cuttings caught during drilling? Yes **X** _____ No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list GEOPHYSICAL

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

SEE ATTACHED SHEET

RECEIVED
Office of Oil & Gas

MAY 07 2012

Plug Back Details Including Plug Type and Depth(s):

WV Department of
Environmental Protection

Formations Encountered: _____ Top Depth _____ / _____ Bottom Depth
Surface:

| | | | |
|---------------------|-------------|---------------|-------------|
| GROUND EL | 2248 | RILEY | 3016 - 4030 |
| GREENBRIER BIG LIME | 1530 - 1740 | BENSON | 4030 - 4100 |
| BIG INJUN | 1740 - 1802 | ALEXANDER | 4250 - 4530 |
| SQUAW | 1802 - 1868 | ELK | 4530 - 6792 |
| WEIR | 1868 - 1982 | HAVERTY | 6792 - 6890 |
| BEREA / GTZ | 1982 - 2064 | GENESEE SHALE | 7220 - 7260 |
| 50 FT | 2064 - 2128 | TULLY | 7260 - 7320 |
| 30 FT | 2128 - 2191 | MARCELLUS | 7368 - 7466 |
| Gordon STRAY | 2191 - 2255 | ONONDAGA | 7466 - 7474 |
| GORDON | 2255 - 2326 | | |
| 4TH SS | 2326 - 2345 | | |
| 5TH SS | 2345 - 2470 | | |
| WARREN | 2470 - 2551 | | |
| SPEECHLEY | 2551 - 2752 | | |
| BALLTOWN | 2752 - 2853 | | |

MOUNTAIN V OIL and GAS FRANSWORTH STOCKERT 1H WV0406

STAGE # 1 PERFS 10113 – 10111 4 HOLES, 10010 – 10008 4 HOLES, 9904 – 9902 4 HOLES

SLICK WATER FRAC 5452 H2O, 7552 SLURRY, AVG PRESURE 6604 AVG RATE 65 BPM 80/100 272 SK 40/70 2032 SK

STAGE # 2 PERFS 9811 – 9809 4 HOLES, 9719 – 9717 4 HOLES 9627 – 9625 4 HOLES

SLICK WATER FRAC 4286 H2O, 6406 SLURRY, AVG PRESURE 6728 AVG RATE 65.8 BPM 80/100 233 SK 40/70 1451 SK

STAGE # 3 PERFS 9524 – 9522 4 HOLES, 9432 – 9430 4 HOLES, 9340 – 9338 4 HOLES

SLICK WATER FRAC 4372 H2O, 6944 SLURRY, AVG PRESURE 6982 AVG RATE 49.5 BPM 80/100 252 SK 40/70 1248 SK

STAGE # 4 PERFS 9237 – 9235 4 HOLES, 9145 – 9143 4 HOLES 9050 – 9048 4 HOLES

SLICK WATER FRAC 2120 H2O, 2120 SLURRY, AVG PRESURE 7175 AVG RATE 56 BPM 80/100 4 SK 40/70 0 SK

STAGE # 5 PERFS 8950 – 8948 4 HOLES, 8844 – 8842 4 HOLES 8737 – 8735 4 HOLES

SLICK WATER FRAC 5113 H2O, 7300 SLURRY, AVG PRESURE 7197AVG RATE 67.9 BPM ISIP 3944, 80/100 254 SK 40/70 1854 SK

STAGE # 6 PERFS 8635 – 8633 4 HOLES, 8529 – 8527 4 HOLES, 8422 – 8420 4 HOLES

SLICK WATER FRAC 5060 H2O, 7347 SLURRY, AVG PRESURE 7197AVG RATE 68.2 BPM, ISIP 349180/100 238 SK 40/70 1904 SK

STAGE # 7 PERFS 8320 – 8318 4 HOLES, 8214 – 8212 4 HOLES, 8107 – 8105 4 HOLES

SLICK WATER FRAC 4998 H2O, 7280 SLURRY, AVG PRESURE 6533AVG RATE 69.8 BPM, ISIP 3062, 80/100 266 SK 40/70 1899 SK

RECEIVED

Office of Oil & Gas

MAY 07 2012

WV Department of
Environmental Protection

05/25/2012