WR-35 Rev (9-11)

Ente of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE: 8/07/2013 API #: 47-497 - 03726

Farm:name: Delbert Tenney Operator Well No.: 2

LOCATION: Elevation: 1927 64, 1929 DF Quadrangle: Buckhannon 7.5'

District: Washington County: Upshuv

Latitude: 5950' Feet South of 38 Deg. 55 Min. 00 Sec.

Longitude 10,500 Feet West of 80 Deg. 07 Min. 30 Sec.

Company: LIPPIZAN Petroleum, INC. Casing & Used in Left in well Cement fill Address: P.O. Box 98 Tubing drilling up Cu. Ft. Ellenboro. WV 26346 30' 30' 7 Agent: Robert L. Matthey, Jr 143 Pulled CT5 1272 1272` Inspector: Bill TOC-1168 165 sx Date Permit Issued: 4129/2016 3874' 38141 Date Well Work Commenced: 10/25/2010 Date Well Work Completed: 13/15/2010 Verbal Plugging: Date Permission granted on: Rotary Cable Rig Total Vertical Depth (ft): 3935 Driller Total Measured Depth (ft): Fresh Water Depth (ft.): 48'. Salt Water Depth (ft.): NQNE Is coal being mined in area (N/Y)? No Coal Depths (ft.): 635, 940 Void(s) encountered (N/Y) Depth(s) NONE

	OPEN FLOW DATA (If more than two producing formations please include additi	onal data on separate sheet)
STAGE -	1 Producing formation Benson SAND Pay zone depth (ft) 3102-08	STAGE 3 - Speechley SAND - 2476-2508
	Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d	10F- show oil -0
	Final open flow 86 MCF/d Ringl open flow	EAG LADEON ALL
	Time of open flow between initial and final tests 4 Hours	Time HIGE OF ON Thous
	Static rock Pressure 1050 psig (surface pressure) after 12 Hours	Time Stice of Oil and Das
STAGE 2	Second producing formation Riley 54 NO Pay zone depth (ft) 3194 343	MAR 0 8 2016
	Gas: Initial open flow MCF/d Oil: Initial open flow @ Bbl/d	WV Department of
	Final open flow 90 MCF/d Final open flow 6 Bbl/d	Environmental Protection
	Time of open flow between initial and final tests 4 Hours	Protection
	Static rock Pressure 1000 psig (surface pressure) after 12 Hours	~~~**

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

8-7-13 Date

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Gamma Ray, Delisty, Nestam Induction, Temperature Temperatu	Were core samples taken? YesNoNo	Were cuttings caught during drilling? YesNo			
NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 3. THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH. Performed Intervals, Fracturing, or Stimulating: Stay 1. Ben'sen Sauch - Lefter de 4½° C29. 3702-08 (25 helps) True d uy. 500 ga) HCL. 350 BN SCORDOSCE 12° 32 1000 N20:40.2010 BDP-Mec* Stay 2. Ben'sen Sauch - Lefter de 4½° C29. 3394-14, 3421-27, 5432-35 (25 helps) True d uy. 500 ga) HCL. 350 BN SCORDOSCE Nº 8. P.P2040 A TP- 1500* Jago 2. Specifies Sauch - Lefter de 4½° C29. 3394-14, 3421-27, 5432-35 (25 helps) True d uy. 500 ga) HCL. 340 BN SSORDOSCE Nº 8. P.P2040 A TP- 2650* Jago 2. Specifies Sauch - Lefter de 4½° C29. 3716-77, 2506-08 (24 helps) - True d uy. 500 ga) HCL. 310 BN SSORDOSCE Nº 8. P.P2040 A TP- 2650* Plug Back Details facinating Plug Type and Depth(s): Formations Encountered: Top Depth Bottom Depth Surface: 0 - 79 SAND + Shale 1436-1492 SQUAW SAND 77-153 Shale 1492-1585 SAND V Shale 153-227 SAND 1580-1880 SAND V Shale 1622-312 Shale 1722-772 J72 Shale 1722-773 J72 Shale 1722-773 Shale 1722-7730 Shale 1722-773	Were Electrical, Mechanical or Geophysical logs recorded on th				
Story 1- Bensen Saule - Perfort 42" (259 3702-08 (25 hole) Tried by 500 gas HCL 350 BN) 3000005CF Nº 31,000 *20:40.20NB BDP-2400" Store 2 Bilos Sand - Perfort 42" (259 - 2334-14, 3421-27, 3432-35 (25 hole) Tried by 500 gas HCL, 300 BN, 850,000 Sc BN°, B. P. P 2040 ATP - 2500 # Store 3 Brown Sc BN°, B. P. P 2040 ATP - 2500 # Store 3 Brown Sc BN°, B. P. P 2040 ATP - 2500 # Store 3 Brown Sc BN°, B. P. P 2040 ATP - 2500 # Plug Back Details Including Plug Type and Depth(s): Formations Encountered: Top Depth Bottom Depth Surface: 1	NOTE: IN THE AREA BELOW PUT THE FOLLO FRACTURING OR STIMULATING, PHYSICAL CHANG DETAILED GEOLOGICAL RECORD OF THE TOPS	GE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC AND BOTTOMS OF ALL FORMATIONS, INCLUDING			
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Stage 3 Specially Such - Filter - 1870 ATT - 2000	350 BW, 300,000 SCF N = 31,000 # 20:40 0A	NS BD9-2600 *			
Stage 3 Specially Such - Filter - 1870 ATT - 2000	Stage 2 Rilay SAND. Penforte 42" Cog - 3394-96, 3421-27, 3432-35 (25 holes) Treat wy 500 gal HCL,				
Shape 3 - Speechlar South - Ferfents 42' Csq - 1476-79, 2506-08 (244 hole) - Treed up 500 gal. Hel, 310 BW, 280 bW Sef. N.P. BDP - 2100, ATP - 2650 bW Plug Back Details Including Plug Type and Depth(s). Pormations Encountered: Top Depth Bottom Depth Surface:	300 BW, 250,000 SCEN2, B.D.P2040 ATP - 2500#				
Plug Back Details Including Plug Type and Depth(s): Plug Back Details Including Plug Type and Depth(s): Plug Back Details Including Plug Type and Depth(s): D - 79	5/2903- Speechlas Soud - ferlorate 42' Cag- 2476-79, 2506-09 (24hales) - Treatus 500 cal 408.				
Promations Encountered: Top Depth Bettom Depth	316 BW, 280,000 SCF-NE. BDP-2100. ATP-2156*				
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