WR-35			
Rev	(5-01	١	

By:

.ΓE: 06-04-09	
API#+47:007-03626	

## State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

Farm name: WOODY Operator Well No	3-WV03734	drangle: AI'	ΓΟΝ 7.5	Location
elevation 2019	Qua	diangic, _AL	1011 7.3	Location
District:MEADECounty:UPSHUR				
Latitude: 38-51-21.6 Feet South	of Deg N	Iin Sec.		
Longitude: 80-14-14.3 Feet Wes	st of Deg	Min Sec.		
Company: Mountain V Oil & Gas, Inc.				
•	Casing &	Used in	Left in well	Cement fill
	Tubing	drilling		up Cu. Ft.
Address: PO Box 470	13 3/8		30	SAND IN
Bridgeport, WV 26554	7 "		1446	215 SK.
Agent: MIKE SHAVER	4 1/2	1	7415	155 SK
Inspector: CRAIG DUCKWORTH		<u> </u>		
Date Permit Issued:	01-14-09	1		
Date Well Work Commenced:	03-06-09			<del></del>
Date Well Work Completed:	04-27-09			<del>                                     </del>
Verbal Plugging:			<del></del>	
Date Permission granted on:				<u> </u>
RotaryX Cable Rig				
Total Depth (feet):	7439			
Fresh Water Depth (ft.):	N/A			
Salt Water Depth (ft.):	N/A			
Is coal being mined in area (N/Y)?	N			
Coal Depths(ft.):	1	-		
OPEN FLOW DATA	1	i	ı	
Producing formation: MARCELLUS_ I	Pay zone depth	(ft.) 7336 - 73	99	
Gas: Initial open flow: ODOR	MCF/d Oil	: Initial open f	low_ <u>N/A</u>	Bbl/d
Final open flow <u>350,000</u> N	ICF/d Final	open flow	Bb1/d	
Time of open flow between initial and	final tests 24	Hour	S	
Static rock Pressure 1540psi	g (surface press	sure) after2	4 Hours	
Second producing formation  Gas: Initial open flow MCF/d Oil			Bbl/d	
Final open flow MCF/d	. mitiai open flor	/ B		
Time of open flow between initial and	final tests	,		
Static rock Pressure psig (surface pressu	re) after	Hours	3	
Porg (ourness product	,	-10410		
NOTE: ON BACK OF THIS FORM PUT TH INTERVALS, FRACTURING OR STIMULA LOG WHICH IS A SYSTEMATIC DETAILE INCLUDING COAL ENCOUNTERED BY	TING, PHYSI ED GEOLOGI ÇE WELLBOR	CAL CHANG CAL RECOR	E, ETC. 2). TI	HE WELL
Signed:	1110 -			•

STAOL		PROPPANT QUALITY	N22	FOAM QUALITY	3913
1	3712 - 3670	2000 SK 100 MESH		***************************************	18,549
2		4000 SK 40/70 SAND		The state of the s	
		14444			
		100000000000000000000000000000000000000		741.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	

FORMATION		HOTTOM
GROUND LEVEL	2127	
BIG LIME	1470	1635
INJUN	1635	1745
30 FT	1745	2159
GORDON	2195	2323
5 TH	2395	2462
RILEY	3050	3775
BENSON	3945	4121
ELK	4443	6355
HAVERTY	6355	7176
MARCELLUS	7287	7419
anoud AgA	7419- 7439	
TD	7439	
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n/a		