DATE: 2/10/08 API: 47-097-03537

State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

Farm Nam <u>e:</u>	Timot	thy Knabens	shue	Oper	ator W	ell No.	Reeder #1	DO804
LOCATION:		Elevation:	1763'		Quadi	rangle:	Centu	Jry -
		- War	ren	•		County:	Upsh	
	Latitude:	10,700 I	Feet S. of	39		. 05 Min.	00	Sec.
	-	10,630 I				 12 Min.	30	Sec.
	g	,						
Company: D	evonian (Gas Product	ion,Inc.					
			I	Casi	ng &	Used in	1	Cement fill
Address: P	O Box 90	7		Tub	ing	Drilling	Left in W	ell up Cu. Ft.
Ja	ane Lew.	WV 26378		9.5	5/8	30	conducto	or pulled
				7		1501'	1501'	
Agent:		Joh	n Haskins	4 1	/2"	5270'	5270'	
Inspector:			Duckworth				1	
Date Permit	Issued:		06/06/08				-	
Date Well W		nenced:					 	
Date Well W			07/17/08	1				
Verbal Plugg		, otou:	01111100				<u> </u>	
Date Permis		ted on:					1 -	
Rotary X C							1	
Total Depth		1119	5372'					
Fresh Water		١٠	390'			· · · · · · · · · · · · · · · · · · ·	-	_
1-16511 VValei	Debin (it	<u>). </u>	330				-	
Salt Water D	enth (ft):		none	<u> </u>	·	·		<u>. II</u>
Oak Water D	cpur (it).		HOHE					· · · · · · · · · · · · · · · · · · ·
Is coal being	mined in	the area (Y	/N)2	N		······································		
-	epths (ft):	` =	11/ :		_			
Coal De	spuis (11).	N/A						
OPEN FLOV	ν σατα							
		formations	Speed	chly		Pay zone de	oth (ft)	3,090
Г	roducing	iomialions _	Bradf		_	r ay zone de	Jul (10)	3,646
		_			_			4,569
		_	Rile		_		-	4,753
		-	Bens Ell		— .			5,155
		_		<u> </u>			-	5, 155
		٠ 🛶			_		-	
,	Daar Initia	l anan flau.	odor	Mosta	O::: 1=:4	ini anan flau	N/A	Bbl/d
,		l open flow_		•		ial open flow		Bbl/d
-		l open flow	267	Mcf/d.		•		טוועם
		en flow betw				-	_Hours	Harris
	Static roc	k Pressure_	1650	psig (si	пиясе	press.) after	48	Hours
NOTE: 0: 1			_ f _11	Jas Det	allo ef	المنا المناسبية	ا ــــــــــــــــــــــــــــــــــــ	husina e-
						perforated into		
						a systematic d	etalled geo	iogicai
record of all	Tormation	s, including	coai encou	ntered i	by the t	wellbore.		al a
0:-		. / /	,					
Signed: _		Smill						

HYDRAULIC FRACTURING DETAILS

STAGE	FORMATION	PERFORATIONS	SAND
		# of shots	20/40
1st Stage	Elk	12	30,000
2nd Stage	Benson	14	35,000
3rd Stage	Riley	11	15,000
4th	Bradford	10	15,000
5th	Speechly	11	15,000

DRILLERS LOG

DRILLERS LOG						
FORMATION	FROM	TO				
fill	0	9				
red rock	9	27				
sand & shale	27	40				
red rock	78	78				
sand & shale	400	498				
sand & shale	498	1,385				
sand & shale	1,385	1,605				
sand & shale	1,605	1,744				
sand & shale	1,744	1,990				
Big Lime	1,990	2,269				
Injun	2,269	2,680				
sand & shale	2,680	2,800				
Fifth Sand	2,800	2,850				
sand & shale	2,850	2,870				
Bayard	2,870	2,890				
sand & shale	2,890	3,912				
Bradford	3,912	3,937				
sand & shale	3,937	4,744				
Benson	4,744	4,755				
sand & shale	4,755	5,155				
Elk	5,155	5,158				
sand & shale	5,158	TD				

ELECTRIC LOG

ELECTIVIO EQQ					
FORMATION	DEPTH				
Big Lime	2,020				
Fourth Sand	2,670				
Fifth Sand	2,825				
Bayard	2,816				
Bradford	3,895				
Riley	4,375				
Benson	4,750				
Elk	5,140				
L	<u> </u>				