WR-35 Rev (9-11)

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

| DATE: | 4-5-2012 |
|-------|--------------|
| API#: | 47-097-03514 |

| Farm name: Arthur Chidester 1H | Operator We | Operator Well No.: 626748 | | | | |
|---|------------------------------|---------------------------|-------------------|------------------------------|--|--|
| LOCATION: Elevation: 1900' | Quadrangle: | Quadrangle: Rock Cave | | | | |
| District: Banks | County: Upsi | County: Upshur | | | | |
| | | n. <u>00</u> Se | | | | |
| Longitude 14,750' Feet West of 80 De | eg. 17 Mir | n. <u>30</u> Se | c. | | | |
| Company: Chesapeake Appalachia, L.L.C. | | | | | | |
| Address: P.O. Box 18496 | Casing & Tubing | Used in drilling | Left in well | Cement fill up Cu. Ft. | | |
| Oklahoma City, OK 73154-0496 | 13 3/8" | 600' | 600' | 673 Cu. Ft. | | |
| Agent: Eric Gillespie | 9 5/8" | 1926' | 1926' | 5052 Cu. Ft. | | |
| Inspector: Bill Hendershot | 7" | 7356' | 7356' | 915 Cu. Ft. | | |
| Date Permit Issued: 6-11-2009 | 4 1/2" | 10646' | 10646' | 477 Cu. Ft. | | |
| Date Well Work Commenced: 12-7-2009 | | | | | | |
| Date Well Work Completed: 10-25-2010 | | | | | | |
| Verbal Plugging: | | | | | | |
| Date Permission granted on: | | | | | | |
| Rotary Cable Rig | | | | | | |
| Total Vertical Depth (ft): 7136' | | | | | | |
| Total Measured Depth (ft): 10646' | | | | | | |
| Fresh Water Depth (ft.): 499' | | | | | | |
| Salt Water Depth (ft.): None | | | | | | |
| Is coal being mined in area (N/Y)? N | | | | | | |
| Coal Depths (ft.): 499'-501', 999' | | | | | | |
| Void(s) encountered (N/Y) Depth(s) N | | | | | | |
| Gas: Initial open flowMCF/d Oil: Initial open | y zone depth (ft) n flowB | 7,273' - 10,455' | ata on separate s | heet) | | |
| Final open flow 2.245* MCF/d Final open flow Bbl/d Time of open flow between initial and final tests 42 Hours *Calculated | | RECEIVED AUG 3 0 2012 | | | | |
| Static rock Pressure 3,194* psig (surface pressure) afterHours | | | | | | |
| Second producing formation Pay 2 Gas: Initial open flow MCF/d Oil: Initial open flow MCF/d Final open flow MCF/d Final open flow MCF/d Final open flow MCF/d Final open flow Pay 2 | owB | bl/d bl/d | | OLOGICAL SUR RGANTOWN, WV | | |
| Time of open flow between initial and final tests Static rock Pressure | | | | | | |
| psig (surface pressure) | ariciFlou | 19 | | | | |

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Marlene Williams 8-= Signature

| Were core samples taken? Yes_ | No_X | Were cut | tings caught during dri | lling? Yes X | _No |
|---|--|---------------------------------------|------------------------------|----------------|---------------|
| Were Electrical, Mechanical or Go | | | s, please list | | |
| NOTE: IN THE AREA BE FRACTURING OR STIMULA DETAILED GEOLOGICAL I COAL ENCOUNTERED BY T | TING, PHYSICAL RECORD OF TH | L CHANGE, ETC. 2). E TOPS AND BOTT | THE WELL LOG WOODS OF ALL FO | VHICH IS A SYS | STEMATIC |
| Perforated Intervals, Fracturing, o | r Stimulating: | | | | |
| (See Attached) | | | | | |
| | | | | | |
| | The second secon | | - | | |
| | · · · · · · · · · · · · · · · · · · · | | | | B-VE19-VIII-2 |
| | | | | | |
| Plug Back Details Including Plug | Type and Depth(s): | | | | |
| | | | | | |
| Formations Encountered: Surface: | · | Top Depth | | Bottom Dep | <u>pth</u> |
| Formations on attached doc | ument. | | | | |
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| | | | R | Challen | —— |

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WV GEOLOGICAL SURVEY MORGANTOWN, WV

PERFORATION RECORD ATTACHMENT

Well Number and Name: 626748 Arthur Chidester 1H

| PERFORATION RECORD | | STIMULATION RECORD | | | | | | | | |
|--------------------|------------|--------------------|------------|----------|---------|---------|---------|------|--------|-----------|
| | Interval P | erforated | Fluid | | | Proppir | Average | | | |
| Date | From | То | Date | Interval | Treated | Туре | Amount | Туре | Amount | Injection |
| 8/7/2010 | 10213 | 10455 | 10/16/2010 | 10213 | 10455 | Slk wtr | 8165 | Sand | 303325 | 84 |
| 10/16/2010 | 9913 | 10155 | 10/16/2010 | 9913 | 10155 | Slk wtr | 7979 | Sand | 305123 | 82 |
| 10/16/2010 | 9613 | 9855 | | 9613 | 9855 | Slk wtr | 7932 | Sand | 302240 | 82 |
| 10/17/2010 | 9313 | 9555 | 10/18/2010 | 9313 | 9555 | Slk wtr | 7537 | Sand | 314749 | 85 |
| 10/18/2010 | 9013 | 9255 | 10/19/2010 | 9013 | 9255 | Slk wtr | 7360 | Sand | 305980 | 86 |
| 10/19/2010 | 8773 | 8955 | 10/20/2010 | 8773 | 8955 | Slk wtr | 6736 | Sand | 250646 | 91 |
| 10/21/2010 | 8473 | 8715 | 10/21/2010 | 8473 | 8715 | Slk wtr | 7384 | Sand | 301000 | 86 |
| 10/21/2010 | 8173 | 8415 | 10/22/2010 | 8173 | 8415 | Slk wtr | 7444 | Sand | 306900 | 89 |
| 10/23/2010 | 7873 | 8115 | 10/24/2010 | 7873 | 8115 | Slk wtr | 7137 | Sand | 297000 | 91 |
| 10/24/2010 | 7573 | 7815 | 10/24/2010 | 7573 | 7815 | Slk wtr | 7107 | Sand | 303066 | 91 |
| 10/24/2010 | 7273 | 7515 | 10/25/2010 | 7273 | 7515 | Slk wtr | 7302 | Sand | 320300 | 91 |
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WV GEOLOGICAL SURVEY MORGANTOWN, WV

LATERAL WELLBORE

Maximum TVD of wellbore:

7136 ft TVD @ 8797 ft MD

| Formation/Lithology | Top Depth, MD (ft) | Top Depth, TVD (ft) | Bottom Depth, MD (ft) | Bottom Depth, TVD (ft) | |
|---------------------|-----------------------|------------------------|--------------------------|---------------------------|--|
| SS/SHALE | 0 | 0 | 1476 | 1476 | |
| LS | 1476 | 1476 | 1714 | 1714 | |
| SS | 1714 | 1714 | 1917 | 1917 | |
| SHALE | 1917 | 1917 | 6889 | 6890 | |
| GENESEO | 6899 | 6890 | 6951 | 6935 | |
| TULLY | 6951 | 6935 | 6969 | 6950 | |
| HAMILTON | 6969 | 6950 | 7086 | 7035 | |
| MARCELLUS | 7086 | 7035 | 10646 | 7097 | |
| TD | 10646 | 7097 | | 0 | |

