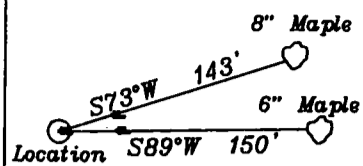


References

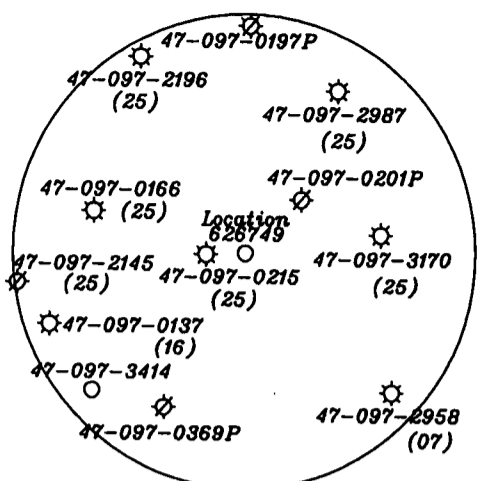
NAD27 Coordinates:
38.833544 N
80.319834 W

WGS84 Coordinates:
38.833645 N
80.319639 W



LEGEND

- Lease Lines
- - - Adjoining Property Line
- - - Division Lines of Tracts within lease
- - - Stream



Mearns
18 Ac.

Campbell
121.61 Ac.

Ruiz
P/O 112.91 Ac.

Ruiz
P/O 112.91 Ac.

Lewis Upshur
Enterprizes Inc.
14.51 Ac.

Lewis
48.0 Ac.

Alkire
103.10 Ac.

L. E. Jones
1.5 Ac.

C. Jones
26.0 Ac.

L. E. Jones
49.0 Ac.

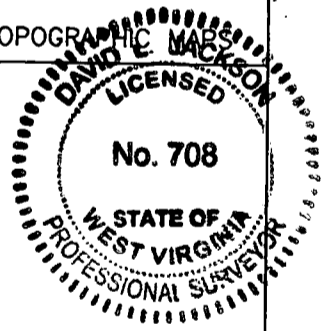
NUMBER	DIRECTION	DISTANCE
L1	N82°E	148.5'

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. 1
SCALE 1" = 500'
MINIMUM DEGREE OF ACCURACY 1 in 200
PROVEN SOURCE OF ELEVATION GPS
Submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY

(SIGNED) David S. Jackson
R.P.E. _____ L.I.S. 708



STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE February 4 2008
OPERATOR'S WELL NO. 626749
API WELL NO. _____

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION X STORAGE ___ DEEP X SHALLOW X
LOCATION: ELEVATION 1,822' WATER SHED Little Kanawha Run
DISTRICT Banks COUNTY Upshur
QUADRANGLE Rock Cave 7 1/2'

47 - 097 - 03513
STATE COUNTY PERMIT

CANCELLED

SURFACE OWNER Pamela Ruiz & William E. Sanders ACREAGE 112.91 Ac.
OIL & GAS ROYALTY OWNER Morris Heirs Irrevocable Trust et. al. LEASE ACREAGE 80 Ac. 20p
LEASE NO. 3055083

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION X OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION Marcellus ESTIMATED DEPTH 7,132
WELL OPERATOR Chesapeake Appalachia, LLC. DESIGNATED AGENT Michael John
ADDRESS P.O. Box 6070, Charleston, WV 25362-0070 ADDRESS P.O. Box 6070, Charleston, WV 25362-0070

COUNTY NAME PERMIT



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

November 15, 2012

FINAL INSPECTION REPORT

New Well Permit Cancelled

CHESAPEAKE APPALACHIA, L.L.C.,

The FINAL INSPECTION REPORT for the CANCELLED permit, API Well Number: 47-9703513, issued to CHESAPEAKE APPALACHIA, L.L.C., and listed below has been received in this office. The permit has been cancelled as of 11/15/2012.

James Martin
Chief

Operator: CHESAPEAKE APPALACHIA, L.L.C.
Operator's Well No: 626749
Farm Name: SANDERS, WILLIAM E
API Well Number: 47-9703513
Date Issued: 03/19/2008

Date Cancelled: 11/15/2012

Promoting a healthy environment.

INSPECTORS PERMIT SUMMARY FORM

GPS YES [] NO []

DATE STARTED/LOCATION: _____ OPERATOR: CHESAPEAKE APPALACHIA, L.L.C
DRILLING COMMENCED: _____ FARM: SANDERS, WILLIAM E
TO DATE: _____ DEPTHS: _____ Well No: 626749
WATER DEPTHS: _____ COAL DEPTHS _____

QUESTIONS FOR THIS REPORT ARE IN ACCORDANCE OF WV CODE 22-6-30 AND REGULATIONS 35CSR 4-12.1 AND 35CSR 4-16 AND THE GENERAL WATER POLLUTION CONTROL PERMIT.

POINTS ARE TO BE GIVEN UP TO MAXIMUM AS SHOWN BASED ON PERFORMANCE.

- 1. DID OPERATOR GIVE PROPER NOTICE TO INSPECTOR BEFORE THE FOLLOWING:
 - A. CONSTRUCTION YES [] NO [] (2_PTS) (4_PTS) _____
 - B. DRILLING YES [] NO [] (2_PTS)
- 2. WAS THE TIMBER CUT, STACKED, AND BRUSH USED FOR SEDIMENT BARRIERS BEFORE DIRT WORK STARTED? YES [] NO [] (2_PTS) (4_PTS) _____
- 3. ARE ALL LOCATION AND/OR ROAD BANKS BEING SLOPED? YES [] NO [] (4_PTS) (4_PTS) _____
- 4. CONSTRUCTIONS:
WERE THE FOLLOWING SEDIMENT CONTROL STRUCTURES PROPERLY INSTALLED/MAINTAINED?
 - A. ROAD DITCHES (1)_ (2)_ (3)_ (4)_ (PTS)
 - B. CROSS DRAINS (1)_ (2)_ (3)_ (4)_ (5)_ (PTS)
 - C. CULVERTS (1)_ (2)_ (3)_ (4)_ (5)_ (PTS)
 - D. CREEK CROSSINGS (1)_ (2)_ (3)_ (PTS)
 - E. DIVERSION DITCHES (1)_ (2)_ (3)_ (PTS)
 - F. BARRIERS (1)_ (2)_ (3)_ (PTS)
 - G. TEMPORARY SEEDING YES [] NO [] (10_PTS)

POINTS AVAILABLE FOR QUESTION 4: (33_PTS) _____

- 5. HAS TOP SOIL (IF ANY) BEEN STOCKED PILED? YES [] NO [] (2_PTS) (2_PTS) _____
- 6. IS THE PIT PROPERLY INSTALLED AND MAINTAINED? YES [] NO [] (9_PTS) (9_PTS) _____
- 7. RECLAMATION:
 - A. ROADWAY (1)_ (2)_ (3)_ (PTS)
 - B. LOCATION (1)_ (2)_ (3)_ (PTS)
 - C. PITS (1)_ (2)_ (3)_ (PTS)
 - D. PIPELINES (1)_ (2)_ (3)_ (PTS)
 - E. TANK DIKES (1)_ (2)_ (3)_ (PTS)
 - F. API INSTALLED YES [] NO [] (3_PTS)
 - G. ADEQUATE SEEDING MATERIALS (1)_ (2)_ (3)_ (PTS)
 - H. WAS SEED BED ADEQUATE (1)_ (2)_ (3)_ (PTS)

POINTS AVAILABLE FOR QUESTION 7: (24_PTS) _____

- 8. WAS RECLAMATION COMPLETED WITHIN:
 - 6 MTHS OF TD 6_PTS ONLY; 4 MTHS OF TD 12_PTS ONLY; 2 MTHS OF TD 19_PTS ONLY;

POINTS AVAILABLE FOR QUESTION 8: (19_PTS) _____

TOTAL MAXIMUM POSSIBLE SCORE OF 99.

TOTAL RECLAMATION SCORE: _____

11/13/12
DATE RELEASED

RECEIVED
Office of Oil & Gas
NOV 13 2012
Bill Hatfield
INSPECTOR'S SIGNATURE



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Joe Manchin III, Governor
Stephanie R. Timmermeyer, Cabinet Secretary
www.wvdep.org

March 19, 2008

WELL WORK PERMIT

New Well

This permit, API Well Number: 47-9703513, issued to CHESAPEAKE APPALACHIA, L.L.C., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, well operators report of well work, is to be submitted to this office within 90 days of completion of drilling, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: 626749
Farm Name: SANDERS, WILLIAM E
API Well Number: 47-9703513
Permit Type: New Well
Date Issued: 03/19/2008

Promoting a healthy environment.

3/6

WW-2B

API Well#: 047 097 - 03513
State County Permit

State of West Virginia
Department of Environmental Protection, Office of Oil and Gas
Well Work Permit Application

- 1) Well Operator: Chesapeake Appalachia, L.L.C. 2) Operator ID #: 494477557
- 3) Operator's Well #: 626749 4) Elevation: 1822'
- 5) County/District: 097-Upshur / 1-Banks 6) Quadrangle: 582 - ROCK CAVE
- 7) Well Type: Oil Production Deep (More than 20 feet into Onondaga Group)
 Gas Storage Shallow (Less than 20 feet into Onondaga Group)
- 8) Proposed Target Formation(s): Marcellus
- 9) Proposed Total Depth: 7,132'
- 10) Approximate fresh water depths: 181', 260'
- 11) Approximate coal seam depths: None
- 12) Approximate salt water depths: None
- 13) Does land contain coal seams tributary to active mine? YES NO
- 14) Describe proposed well work: Drill and stimulate zones

15) CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT Fill-Up (Cu. Ft.)
	Size	Grade	Weight per ft	Used For Drilling	Left in Well	
Conductor	11 3/4"	H-40	42#	300'	300' /	CTS
Fresh Water						CTS
Intermediate	8 5/8"	J-55	32#	1700'	1700' /	CTS
Production	4 1/2"	P110	11.6#	7132'	7132' /	As Needed
Tubing						
						CW 2-13-08

Check #: 7620060409
Amount: \$6,500.00

Packers: Kind: none
Sizes: _____
Depths Set: _____

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FEB 19 2008
WV Department of
Environmental Protection

1) Date: February 7, 2008

2) Operator's Well #: 626749

3) API Well #: 047 097 03503
State County Permit

State of West Virginia
Department of Environmental Protection, Office of Oil and Gas
Well Work Permit Application

4) Surface Owners to be served:

a) Name Pamela Ruiz and William E. Sanders
Address 6802 Craig Lane
City Clinton State MD Zip Code 20735

b) Name _____
Address _____
City _____ State _____ Zip Code _____

c) Inspector:
Name Craig Duokworth
Address Box 107 Davison Route
City Gassaway State WV Zip Code 26624

5(a) Coal Operator:

Name Hawthorne Coal Co., Inc.
Address 300 Corporate Center Dr.
City Scott Depot State WV Zip Code 25560

b) Coal Owner with Declaration:
Name _____
Address _____
City _____ State _____ Zip Code _____

c) Coal Lessee with Declaration:
Name _____
Address _____
City _____ State _____ Zip Code _____

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas.
- OR**
- Included is the information required by Chapter 22, Article 6, Section 8(f) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents on the above named parties by:

- Personal Service (Affidavit attached)
- Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: Chesapeake Appalachia, L.L.C.

Signed By: *M. D. D.*

Its: Vice President, Operations

Address P.O. Box 6070
City Charleston State WV Zip Code 25362
Phone Number: (304) 353-5000

Subscribed and sworn before me this 8th day of February, 2008

My Commission Expires: November 18, 2008
Betty J. Paulin Notary Public

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Office of Oil & Gas

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WV Department of
Environmental Protection

Operator: Chesapeake Appalachia, L.L.C.

Operator's Well #: 626749

API Well #: 047 097 03513
State County Permit

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that -

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
W.E. Morris Et Al	M.G. Young	1/8	0015X @ 00321

Well Operator: Chesapeake Appalachia, L.L.C.
Signed by (print): Michael John
Its: Vice-President, Operations
Signature: <i>[Handwritten Signature]</i>
Date: 2/8/08

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FEB 19 2008
WV Department of
Environmental Protection

WW-2B-1

Operator: Chesapeake Appalachia, L.L.C.

Operator's Well #: 626749

API Well #: 047 097 62513
State County Permit

West Virginia Department of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

If no water well or spring is located within 1000 feet, the Chief may require the operator to sample and analyze water from a water well or spring within 2000 feet of the proposed well site.

Be advised, you have the right to sample and analyze any water supply at your own expense.

The laboratory used by the operator to analyze the samples will be approved by the Chief. The operator named below has decided to use the following laboratory to analyze the water samples:

Contractor Name Sturm Environmental

Well operator's private laboratory

Well Operator: Chesapeake Appalachia, L.L.C.

Address P.O. Box 6070

City Charleston State WV Zip Code 25362

Phone Number: (304) 353-5000

FOR OPERATOR'S USE ONLY: On an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underlining which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site please indicate such.

No water wells or springs within 1000 feet.

Water wells or springs are present within 1000 feet of the proposed location.

See attached sheet for names and addresses of surface owners with water sources within 1000 feet.

Operator: Chesapeake Appalachia, L.L.C.

Operator's Well #: 626749

API Well #: 047 097 03513
State County Permit

West Virginia Department of Environmental Protection
Office of Oil and Gas

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

- 1) Well Operator: Chesapeake Appalachia, L.L.C.
- 2) Operator ID #: 494477557
- 3) Watershed: Little Kanawha River
- 4) Elevation: 1822'
- 5) County/District: 097-Upshur / 1-Banks
- 6) Quadrangle: 582 - ROCK CAVE
- 7) Description of anticipated Pit Waste: Drill water, frac blow back & Various formation cuttings
- 8) Will a synthetic liner be used in the pit? Yes No
- 9) Proposed Disposal Method for Treated Pit Waste:
 - Land Application
 - Underground Injection at UIC Permit Number: _____
 - Reuse at API Number: _____
 - Off Site Disposal (Supply form WW-9 for disposal location)
 - Other (Explain): _____
- 10) Proposed Work For Which Pit Will Be Used:
 - Drilling Plugging Swabbing Workover
 - Other (Explain): _____

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION CONTROL PERMIT issued on December 31, 1999, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature: 

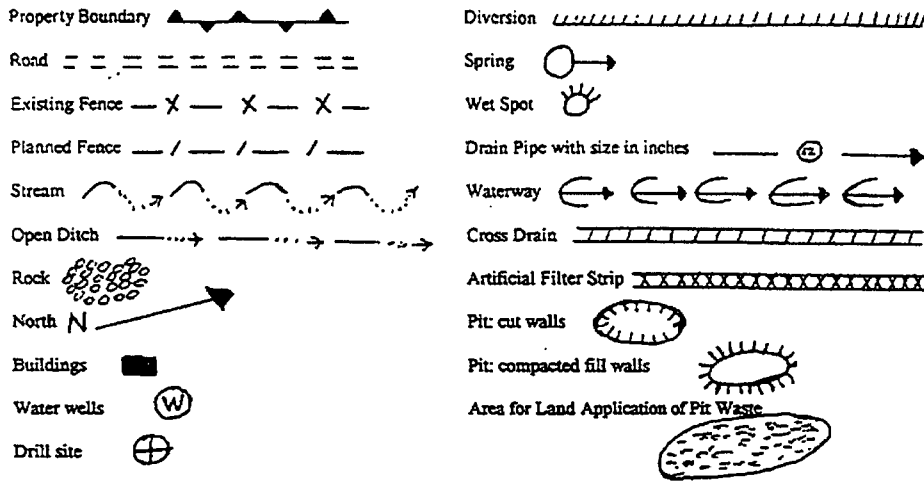
Company Official (Typed Name): Michael John

Company Official Title Vice - President, Operations

Subscribed and sworn before me this 8th day of February, 2008

 Notary Public
My Commission Expires: November 18, 2008

LEGEND



Proposed Revegetation Treatment: Acres Disturbed: 5 Prevegetation pH: 6.0
 Lime as determined by PH Test Tons/acre or to correct to pH: 6.5 Mulch: Hay/straw 2 Tons / Acre
 Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Kentucky Bluegrass	20	Kentucky Bluegrass	20
Red Top	15	Red Top	15
White Clover	15	White Clover	15

Attach to this form:
 Drawing(s) of road, location, pit and proposed area for land application.
 Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Craig Overholt

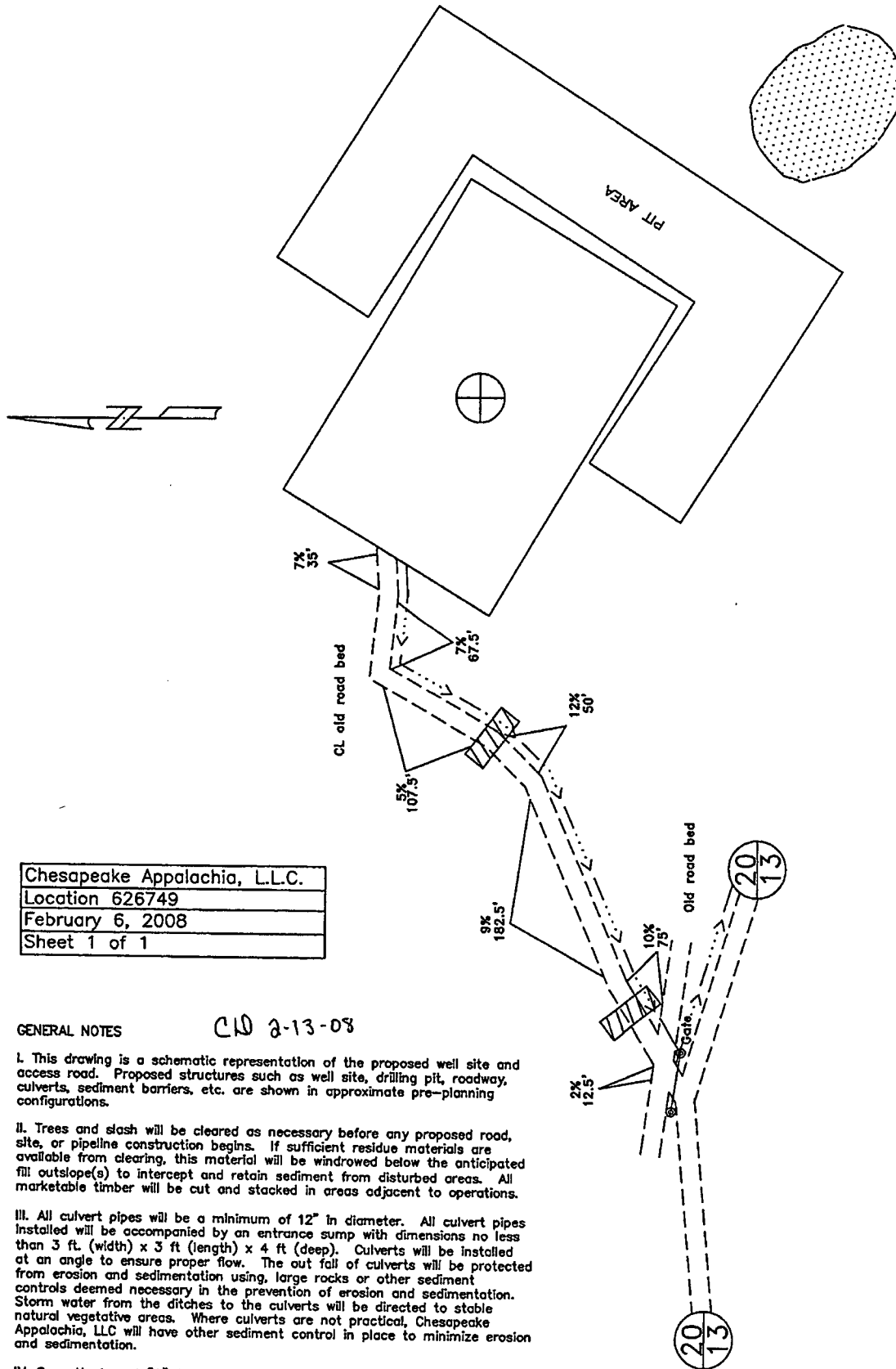
Comments: _____

Title: Oil and Gas Inspector

Date: 2-13-08

Field Reviewed: YES NO

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 Environmental Protection



Chesapeake Appalachia, L.L.C.
Location 626749
February 6, 2008
Sheet 1 of 1

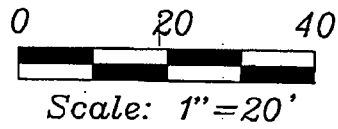
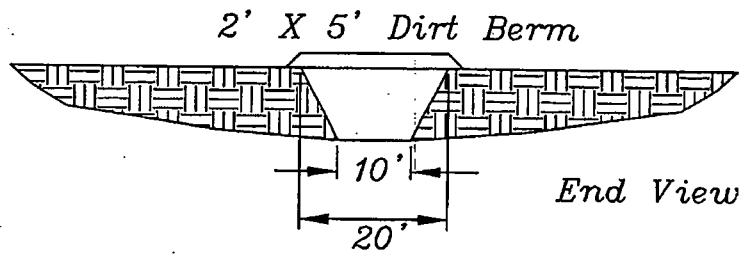
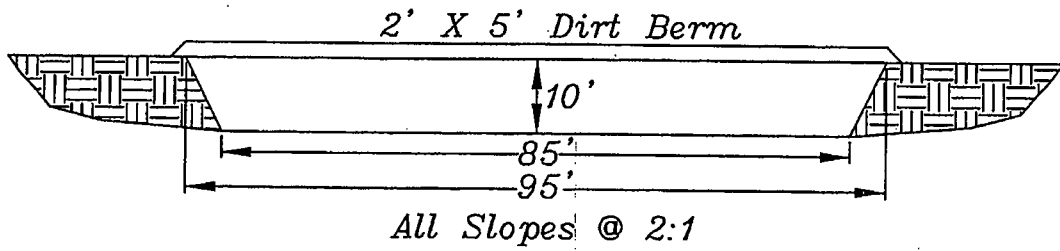
GENERAL NOTES

CW 2-13-08

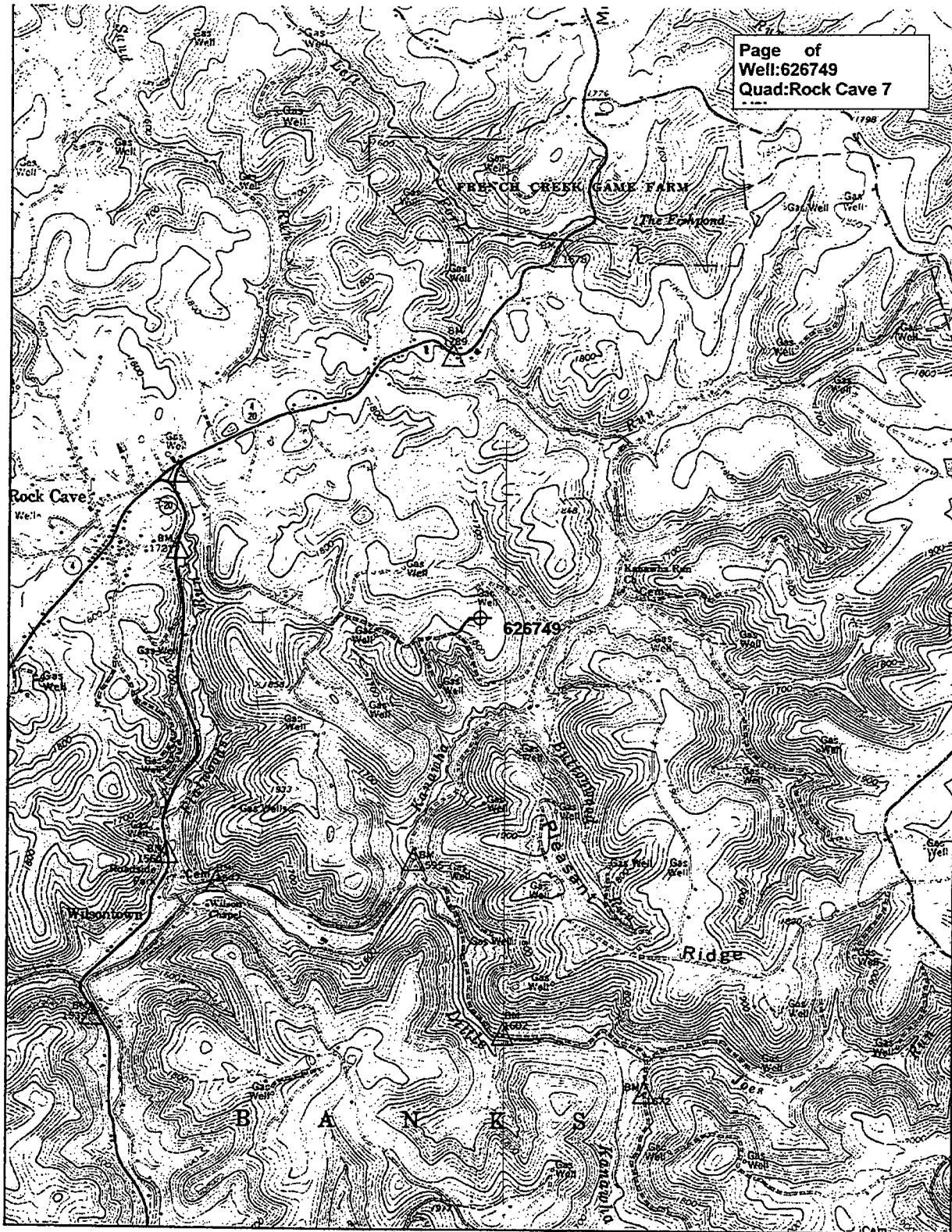
- I. This drawing is a schematic representation of the proposed well site and access road. Proposed structures such as well site, drilling pit, roadway, culverts, sediment barriers, etc. are shown in approximate pre-planning configurations.
- II. Trees and slash will be cleared as necessary before any proposed road, site, or pipeline construction begins. If sufficient residue materials are available from clearing, this material will be windrowed below the anticipated fill outslope(s) to intercept and retain sediment from disturbed areas. All marketable timber will be cut and stacked in areas adjacent to operations.
- III. All culvert pipes will be a minimum of 12" in diameter. All culvert pipes installed will be accompanied by an entrance sump with dimensions no less than 3 ft. (width) x 3 ft (length) x 4 ft (deep). Culverts will be installed at an angle to ensure proper flow. The out fall of culverts will be protected from erosion and sedimentation using large rocks or other sediment controls deemed necessary in the prevention of erosion and sedimentation. Storm water from the ditches to the culverts will be directed to stable natural vegetative areas. Where culverts are not practical, Chesapeake Appalachia, LLC will have other sediment control in place to minimize erosion and sedimentation.
- IV. See attachment "A" for detail of drill pit dimensions.

Chesapeake Drill Pit Dimensions
Attachment "A"

Side View



Page of
Well: 626749
Quad: Rock Cave 7



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WV Department of
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WW-2A Coal Waiver

Operator: Chesapeake Appalachia, L.L.C.

Operator's Well #: 626749

API Well #: 047 097 03513
State County Permit

COAL OWNER, OPERATOR, OR LESSEE WAIVER

INSTRUCTIONS TO COAL OWNER, OPERATOR, OR LESSEE

To the coal owner, or lessee named on page WW2-A. You are hereby notified that any objection you wish to make or are required to make by Code 22-6-15, 16 or 17, must be filed with the Chief of the Office of Oil and Gas within fifteen (15) days after the receipt of this application by the Office of Oil and Gas.

WAIVER

The undersigned coal operator ____ / owner ____ / lessee ____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations. In addition, I have no objection to the applicant drilling another well within 50 feet of the proposed location if necessary due to difficulty drilling of this well.

FOR EXECUTION BY A NATURAL PERSON	
Printed Name:	_____
Signature:	_____
Date:	_____

FOR EXECUTION BY A CORPORATION, ETC.	
Company Name:	<u>Hawthorne Coal Company, Inc.</u>
Signed by:	<u>O. Eugene Kitz</u>
Its:	<u>President</u>
Signature:	<u>[Signature]</u>
Date:	<u>2/22/08</u>

97-03513

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Restricted Delivery Fee (Endorsement Required)	6.28

BUCKHANNON WV
 FEB 13 2008
 Post Office
 Here
 USPS - 26201
 626749

Pamela Ruiz and William Sanders
 6802 Craig Lane
 Clinton, MD 20735

PS Form 3800, August 2006

9416 9216 8126 0001 1490 2007

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Office of Oil & Gas

FEB 19 2008

WV Department of
 Environmental Protection

Rock Cave

Operator: CHESAPEAKE APPALACHIA, L.L.C.
 API: 9703513
 WELL No: 626749
 Reviewed by: La Date: 3-11-08
 Due Date: 3/6

CHECKLIST FOR FILING A PERMIT

New Well

- WW-2B *see if there is a permit*
- Inspector signature on WW-2B
- WW-2A (Notarized)
- Certified Mail Receipts, Waivers, or Affidavits of Personal Service
- Surface Owner Waiver
- Coal Owner / Lessee / Operator Waiver
- WW-2A-1 (Signed) Showing Book/Page Number and Royalty Percentage
- WW-2B-1 (Names, addresses, and spot on topographical map listed as water testing)
- WW-9 (Page 1 & 2) (Notarized)
- Inspector Signature on WW-9
- Reclamation plan
- Topographic Map of location of well
- Mylar Plat (Signed and Sealed) (Surface owner on plat matches WW-2A)
- Bond
- Company is Registered with the SOS
- Worker's Compensation / Unemployment Insurance account is OK
- \$650.00 check (\$550.00 if no pit)

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 FEB 26 2008
 WV Department of
 Environmental Protection

CR 702000409

650

Noted