

DATE: 1/2/09
 API: 47-097-03491

State of West Virginia
 Division of Environmental Protection
 Section of Oil and Gas

Well Operator's Report of Well Work

Farm Name: Jerry Dionne Operator Well No. Gale Marple #3 D0725

LOCATION: Elevation: 1,296 Quadrangle: Berlin
 District: Warren County: Upshur
 Latitude: 9,040 Feet S. of 39 Deg. 05 Min. 00 Sec.
 Longitude: 8,960 Feet W. of 80 Deg. 15 Min. 00 Sec.

Company: Devonian Gas Production, Inc.

Address:	Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. Ft.
<u>PO Box 907</u>	<u>9 5/8</u>	<u>30</u>	<u>conductor</u>	<u>pulled</u>
<u>Jane Lew, WV 26378</u>	<u>7"</u>	<u>1180'</u>	<u>1180'</u>	<u>to surface</u>
Agent: <u>John Haskins</u>	<u>4 1/2"</u>	<u>5033'</u>	<u>5033'</u>	<u>200 sks</u>
Inspector: <u>Craig Duckworth</u>				
Date Permit Issued: <u>02/14/08</u>				
Date Well Work Commenced: <u>04/30/08</u>				
Date Well Work Completed: <u>05/15/08</u>				
Verbal Plugging:				
Date Permission Granted on:				
Rotary X Cable Rig				
Total Depth (ft): <u>5,115</u>				
Fresh Water Depth (ft): <u>180'</u>				
Salt Water Depth (ft): <u>none</u>				

Is coal being mined in the area (Y/N)? N
 Coal Depths (ft): NA

OPEN FLOW DATA

Producing formations	Pay zone depth (ft)
<u>Balltown</u>	<u>3358'</u>
<u>Benson</u>	<u>4482'</u>
<u>Elk</u>	<u>4925'</u>

Gas: Initial open flow odor Mcf/d. Oil: Initial open flow N/A Bbl/d
 Final open flow 650 Mcf/d. Final open flow N/A Bbl/d
 Time to open flow between initial and final tests: 6 Hours
 Static rock Pressure 1700 psig (surface press.) after 48 Hours

NOTE: On back of this form put the following: 1) Details of perforated intervals, fracturing or stimulating, physical change, etc. 2) The well log which is a systematic detailed geological record of all formations, including coal encountered by the wellbore.

Signed: [Signature]
 By: _____
 Date: 1/2/09

HYDRAULIC FRACTURING DETAILS

STAGE	FORMATION	PERFORATIONS	SAND
		# of shots	20/40
1st Stage	Elk	12	35,000
2nd Stage	Benson	12	35,000
3rd Stage	Balltown	12	20,000

DRILLERS LOG

FORMATION	FROM	TO
fill	0	19
red rock	19	225
sand & shale	225	1,081
red rock & shale	1,081	1,383
sand & shale	1,383	1,725
Big Lime	1,725	1,900
sand & shale	1,900	1,920
Injun	1,920	1,935
sand & shale	1,935	2,500
red rock & shale	2,500	2,531
Fifth Sand	2,531	2,548
sand & shale	2,548	2,610
Bayard	2,610	2,640
sand & shale	2,640	3,700
Bradford	3,700	3,734
sand & shale	3,734	4,535
Benson	4,535	4,550
sand & shale	4,550	4,910
Elk	4,910	4,915
sand & shale	4,915	TD

ELECTRIC LOG

FORMATION	DEPTH
Big Lime	1,705
Fifth Sand	2,505
Bayard	2,585
Bradford	3,675
Benson	4,525
Elk	4,910